



Meeting of the Delta-Mendota Subbasin GSAs Joint Powers Authority Board of Directors

Monday, August 10, 2026, 1:00 PM

**Grassland Water District Board Room
200 W Willmott Ave, Los Banos, CA 93635**

The Public May Join the Meeting at the Zoom Link Below:

<https://zoom.us/j/91828577723>

Webinar ID: 918 2857 7723

Call-In: +16694449171,, 91828577723# US

NOTICE IS HEREBY GIVEN that a Meeting of the Delta-Mendota Subbasin GSAs Joint Powers Authority has been called for **Monday, August 10, 2026, 1:00 PM**, on items listed on the attached agenda, which is incorporated by reference and made a part hereof.

Teleconference Locations:

200 W Willmott Ave. Los Banos, CA 93635	1563 El Tigre Ct. San Luis Obispo, CA 93405
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Persons with a disability may request disability-related modification or accommodation by contacting Karlee Liddy at the Hallmark Group Office, 500 Capital Mall Suite 2350, Sacramento CA 95814, via telephone at (916) 767-4287, or via email at kliddy@hgcpm.com. Requests should be made as far in advance as possible before the meeting date, preferably 3 days in advance of regular meetings or 1 day in advance of special meetings/workshops.

AGENDA

1. Call to Order/Roll Call ([Hurley](#))
2. Pledge of Allegiance ([Hurley](#))
3. Consider Corrections or Additions to the Agenda of Items, as Authorized by Government Code Section 54950 et seq. ([Hurley](#))
4. Opportunity for Public Comment ([Hurley](#))

Consent Calendar

5. Consider Approval of the Consent Calendar ([Hurley](#))
 - a. Minutes of the July 13, 2026 Meeting
 - b. Budget to Actual Report

Closed Session

6. Conference with Legal Counsel – Anticipated Litigation ([Layne](#))
The Committee will meet in closed session to confer with legal counsel on significant exposure to anticipated litigation pursuant to paragraph (2) of subdivision (d) of Government Code Section 54956.9: (1 case)

Open Session

7. Report from Closed Session ([Layne](#))

Action Items

8. Authorize Second Cash Call to Fund Fiscal Year 2027 Activities for the Delta-Mendota Subbasin ([Blakslee](#))
9. Authorize Budget Amendment with Woodard & Curran for DWR for Grant Administration ([Blakslee](#))

Report Items

10. Update on Model Phase 1 Schedule and Status of GSA Data Reporting ([Blakslee](#))
11. Update on DWR Review of Water Year 2025 Annual Report ([Blakslee/Dutton](#))
12. Update on PRP Implementation ([Dutton](#))
 - a. Well and Meter Registration Requirement
 - b. Update on Representative Monitoring Network
 - c. Q2 Exceedance Reporting by GSA
 - d. Q3 Monitoring Event
13. Update on SLDMWA Regional Grant Program and Status of DM Subbasin Grant Projects ([Blakslee/Dutton](#))
14. Program Management Report and Update on Action Items ([Blakslee](#))
15. Update on Water Blueprint Activities ([Chedester](#)) – *Verbal*

16. Next Steps ([Blakslee](#))
17. Member Reports ([Hurley](#))
18. Reports Pursuant to Government Code Section 54954.2(a)(3) ([Layne](#))
19. Next Meeting(s): ([Hurley](#))
 - a. Delta-Mendota JPA Board Meeting – Monday, September 21, 2026, Grassland Water District Boardroom
20. Adjournment ([Hurley](#))



TO: Board of Directors
Agenda Item No. 5

FROM: Taylor Blakslee, Hallmark Group

DATE: August 10, 2026

SUBJECT: Review and Take Action on the Consent Calendar

Recommendation

Approve the Consent Calendar.

Discussion

The documents below are included in the consent calendar for consideration of approval:

- a. Minutes of the July 13, 2026 Meeting (**Attachment 1**)
- b. Budget to Actual Report (**Attachment 2**)



Meeting of the Delta-Mendota Subbasin GSAs Joint Powers Authority Board of Directors

Monday, July 13, 2026, 1:00 PM

Grassland Water District Board Room
200 W Willmott Ave, Los Banos, CA 93635

Draft Meeting Minutes

PARTICIPANTS:

Board Directors

Chase Hurley, Central DM GSA
Jim Stilwell, Farmers GSA
Roy Catania, Aliso Water District
Augustine Ramirez, Fresno County A&B – *Call in from noticed location.*
John Wiersma, San Joaquin River Exchange Contractors
Ric Ortega, Grassland Water District – *Call in from noticed location.*
Vince Lucchesi, Northern DM Region – *Call in from noticed location.*

Others Present

Jarrett Martin, San Joaquin River Exchange Contractors
Karlee Liddy, Hallmark Group
Patrick McGowan, Panoche Water District
Palmer McCoy, Mercy Springs Water District

Present Via Zoom/Phone

Amir Mani, EKI
Adam Scheuber, Del Puerto Water District
Alma Antua, Westlands Water District
Andrew Francis, LSCE
Christy McKinnon, Stanislaus County
Ellen Wehr, Grassland Water District
Ethan Andrews, Provost & Pritchard
Gilbert Torres, Fresno County
Hailey Rowbatham, EKI
Jason Dean, Meyers Water Bank and Wildlife Project
Juan Cadena, Mercy Springs Water District
Joe Hopkins, Aliso Water District
John Davids
Kathryn Dixon, Hallmark Group
Lacey McBride, County of Merced
Lauren Layne, Legal Counsel, Baker Manock & Jensen
Lisa Beutler, Stantec

Manny Amorelli, James Irrigation District
Maria Encinas, City of Patterson
Maria Razo, Stanislaus County
Matt Garcia, Del Puerto WD
Michael Miller, California Association of Winegrape Growers
Rick Iger, Provost & Pritchard
Steve Chedester, San Joaquin River Exchange Contractors
Steve Haze, Tranquillity Resource Conservation District
Taylor Blakslee, Hallmark Group
Thomas Spankowski, City of Newman

1. Call to Order/Roll Call

Chair Hurley called the meeting to order at 1:04 p.m.

2. Pledge of Allegiance

Chair Hurley led the pledge of allegiance.

3. Consider Corrections or Additions to the Agenda of Items, as Authorized by Government Code Section 54950 et seq.

There were no corrections or additions to the agenda of items.

4. Opportunity for Public Comment

Chair Hurley opened the floor for public comments, and there were none provided.

Consent Calendar

5. Committee to Review and Take Action on the Consent Calendar

- a. Minutes of the June 8, 2026 Meeting
- b. Budget to Actual Report

MOTION

Director Wiersma made a motion to approve the consent calendar. Director Stilwell seconded the motion, which passed unanimously via roll call vote.

Closed Session

6. Conference with Legal Counsel – Anticipated Litigation (Layne)

The Committee will meet in closed session to confer with legal counsel on significant exposure to anticipated litigation pursuant to paragraph (2) of subdivision (d) of Government Code Section 54956.9: (1 case)

The Board entered closed session at 1:09 p.m.

Open Session

7. Report from Closed Session

The Board returned from closed session at 1:23 p.m. Legal counsel, Lauren Layne, stated that there was no reportable action.

Action Items

8. Review and Take Action to Enter Into Cost Sharing Arrangement with Other Subbasins on Continued Monitoring of USBR San Joaquin River Restoration Program Subsidence Benchmarks

Mr. Blakslee introduced this item and stated that P&P confirmed the proposal is for a single benchmark monitoring event in 2026. He added that P&P would perform services in December 2026, and would likely invoice the Subbasins of the San Joaquin Valley Basin in December 2026 or January 2027.

MOTION

Director Wiersma made a motion to authorize the DM Subbasin cost share amount of (\$21,216) of the total \$127,300 for P&P to conduct the single monitoring event for the USBR subsidence benchmarks in 2026, subject to all the other Subbasins participating as proposed. In the case that the neighboring five Subbasins do not agree to their cost share, the DM JPA Board will reconsider. Director Catania seconded the motion, which passed unanimously via roll call vote.

9. Authorize Second Cash Call to Fund Fiscal Year 2027 Activities

Mr. Blakslee introduced this item and stated that the Board approved the budget with the hold on model calibration in February.

Director Ramirez asked about the difference in the cash call amount compared to the approved budget. Blakslee provided context for the cost categories that differed from the budget that was developed by the Authority and that which was approved and executed through the EKI contract. Director Stillwell also expressed concern and Blakslee presented a few examples of where there were discrepancies in the budget. The Board directed staff to present more details regarding the budget item mismatch and recommended taking action on this item at the August 10, 2026 meeting.

10. Authorize Insurance Policy for the DM Subbasin JPA Board

Karlee Liddy (Hallmark Group) introduced this item and stated that the Board approved the budget for FY2027 in February, which included a line item for \$20,000 to cover Directors and Officers Insurance. She stated that staff received two quotes from HUB and GSRMA, and that staff recommends the Board approve the GSRMA policy for \$5,124, which includes D&O and general liability insurance. Director Catania asked about the minimum limit, and Blakslee stated the limit is \$1M.

MOTION

Director Wiersma made a motion to approve the D&O policy with GSRMA for \$5,124. Director Catania seconded the motion, which passed unanimously via roll call vote.

Report Items

11. Report on Model Phase 1 Schedule

Mr. Blakslee introduced this item and stated that the board approved a phased approach for the model calibration, and the cost methodology was approved on June 8th. The final model calibration phase scope of work and revised budget with and without the WaterSMART grant was provided for reference.

12. Update on PRP Implementation and Exceedance Reporting

a. Well and Meter Registration Requirement

Mr. Mani stated that staff is working with the GSA groups to ensure well registration and metering compliance in the DM Subbasin, in accordance with the goals laid out in the GSP and the PRP. He presented staff's recommendation to gather the well registration and meter information from the GSAs. He stated that EKI will distribute a DM Subbasin well registration form and requested GSAs fill out the form and send any resolutions adopting policies regarding well registration and metering by November 30, 2026.

b. Semiannual Data Upload to DWR Portal

Mr. Mani stated that the semiannual groundwater level data for the Subbasin were uploaded to the DWR Portal on June 30 but emphasized the need for better coordination in the future to collect data in a timely manner to allow for QA/QC. He also highlighted that any GSAs with access issues or other concerns regarding their representative monitoring wells (RMWs) must notify EKI before any potential changes to the RM Network take place.

c. Exceedance Reporting

Mr. Mani reported that GSAs should pay special attention to wells that had exceedances for Q1, and Mr. Blakslee stated that GSAs with exceedances have been contacted and will provide an initial report at the next meeting in August. Pursuant to the DM Subbasin MOA, following the initial report, at the subsequent meeting, GSAs will be required to provide an action plan to address these exceedances.

13. Update on DWR Subsidence and GSP Review Meetings

Mr. Blakslee and Mr. Mani provided an overview of the key takeaways from the DM Subbasin meetings with DWR regarding implementation of the Subsidence Best Management Practices along with the meeting to review the single GSP for the Subbasin. Mr. Blakslee stated that EKI will work with landowners to help identify potential subsidence monitoring stations.

Blakslee stated that a staff report for the GSP review may be expected to be distributed by DWR to DM Subbasin POCs early next year. He also noted that DWR confirmed the timeline for the 5-year update would not start until the Subbasin receives the GSP Review staff report.

Director Wiersma left at 2:19 p.m.

14. Update on Grant Opportunities

Mr. Blakslee and Mr. Mani provided an overview of the upcoming grant opportunities and EKI stated they could develop and distribute a potential projects form for GSAs to fill out with projects for potential future grant funding by September 30, 2026. The Board approved that approach for soliciting potential projects for future grant opportunities.

- 15. Program Management Report and Update on Action Items**
Mr. Blakslee provided an overview of the action items that have been accomplished since the last DM Subbasin JPA Board meeting, along with updates on current action items. The Board did not have any questions regarding this report item.
- 16. Facilitation Support Services Outreach Activities**
Lisa Beutler (Stantec) introduced this item and provided an update on the status of the interbasin coordination meetings. She provided an overview of the July 19 meeting with the Kings Subbasin. The next round of interbasin coordination meetings will be tied into DWR's release of the Best Management Practices (BMPs) on Interconnected Surface Water. Lastly, she stated that the communication ad hoc committees will review the updates to the DM Subbasin website, create a fall newsletter, and update the communications plan.
- 17. Water Blueprint**
Mr. Blakslee stated that the Board appointed Steve Chedester as the DM Subbasin representative to the Water Blueprint Technical Committee and Mr. Chedester accepted. Mr. Chedester stated there are no updates from the Blueprint and the next Blueprint board meeting is on July 15, 2026.
- 18. Next Steps**
Mr. Blakslee listed the following next steps:
- Staff develop and present a detailed breakdown of the budget item mismatch for the second cash call during the August 10, 2026 meeting.
 - EKI develop and distribute well registration and metering forms for the GSAs to fill out, and provide resolutions for policies adopted by November 30, 2026.
- 19. Member Reports**
There were no member reports.
- 20. Reports Pursuant to Government Code Section 54954.2(a)(3)**
Nothing to report.
- 21. Next Meeting(s):**
a. August 10, 2026, 1 p.m. PST, Grassland Water District Board Room
- 22. Adjournment**
Chair Hurley adjourned the meeting at 2:33 p.m.



2026 DELTA-MENDOTA SUBBASIN GSAs JPA BOARD MEETING DATES (*2nd Monday, unless otherwise listed*) - Grassland Water District Board Room

August 10, 2026

September 21, 2026
October 12, 2026
November 16, 2026
December 14, 2026

LIST OF ACRONYMS

CEQA	California Environmental Quality Act
DMS	Data Management System
DWR	California Department of Water Resources
FSS	Facilitation Support Services
GSA	Groundwater Sustainability Agency
GSP	Groundwater Sustainability Plan
ISW	Interconnected Surface Water
JPA	Joint Powers Authority
MOA	Memorandum of Agreement
MOU	Memorandum of Understanding
MT	Minimum Threshold
PRP	Pumping Reduction Plan
RMW	Representative Monitoring Wells
SLDMWA	San Luis & Delta-Mendota Water Authority (Authority)
SMC	Sustainable Management Criteria
SWRCB	State Water Resources Control Board



**Delta-Mendota Subbasin GSAs Joint Powers Authority
Financial Statements
June 2026**

Delta-Mendota Subbasin GSAs Joint Powers Authority

Combined Financial Statements

Fiscal Year-to-Date Through June 30, 2026

Combined Statement of Net Position

Current Assets

JPA Chase Bank Checking Account (<i>non-interest bearing</i>)	\$	241,578
JPA Chase Bank Savings Account - Domestic Well Mitigation Funds (<i>interest bearing</i>)		150,000
Northern Chase Bank Checking Account (<i>non-interest bearing</i>)		126,831
Northern Chase Bank Savings Account - GSP Update Reserve Fund (<i>interest bearing</i>)		50,000
Accounts Receivable - JPA		100,297
Accounts Receivable - Northern		-

Total Assets

\$ 668,706

Current Liabilities

Accounts Payable - JPA	\$	66,769
Accounts Payable - Northern		17,917

Total Liabilities

\$ 84,686

Net Position

Unrestricted	\$	384,020
Restricted		200,000

Total Net Position

\$ 584,020

Combined Statement of Change in Net Position With Budget Variance

	Actual	Budget	Variance
Revenue			
Member Agency Funding	\$ 740,091	\$ 740,091	\$ -
Reserve For Domestic Well Mitigation	(50,000)	(50,000)	-
Reserve for GSP Updates	(50,000)	(50,000)	-
Total Revenue	\$ 640,091	\$ 640,091	\$ -
Operating Expenses			
Legal Counsel	\$ 28,744	\$ 50,000	\$ (21,256)
SGMA Implementation Grant Administration	21,939	10,000	11,939
Program Manager/Executive Director	99,154	127,494	(28,340)
Technical Consultants - Northern	20,119	26,667	(6,548)
Annual Report	3,515	66,667	(63,152)
Data Management System Support	8,210	9,167	(957)
Outreach Support	-	11,667	(11,667)
Model Extension	-	16,667	(16,667)
GSP Implementation Support	74,390	83,333	(8,943)
Startup Costs	-	5,000	(5,000)
Contingency	-	8,333	(8,333)
Total Operating Expenses	\$ 256,071	\$ 417,216	\$ (161,145)
Change in Net Position	\$ 384,020	\$ 222,875	\$ 161,145

Delta-Mendota Subbasin GSAs Joint Powers Authority

FY27 Annual Budgets

EXPENDITURES	Combined FY27 Budget	JPA	Northern
Legal Counsel	\$ 150,000	\$ 130,000	\$ 20,000
SGMA Implementation Grant Administration	30,000	30,000	-
Domestic Well Mitigation Funds (Year 2 of 3)	100,000	100,000	-
Program Manager/Executive Director	382,482	275,000	107,482
Technical Consultants	80,000	-	80,000
Annual Report	200,000	125,000	75,000
Data Management System Support	27,500	27,500	-
Outreach Support	35,000	35,000	-
Model Extension	50,000	50,000	-
GSP Implementation Support	250,000	250,000	-
Reserve Fund for GSP Update	100,000	-	100,000
Model Calibration	525,000	525,000	-
Insurance	20,000	20,000	-
Audit	10,000	10,000	-
Startup Costs	15,000	15,000	-
In-House Staff	5,200	5,200	-
Contingency	25,000	-	25,000
Total FY27 Expenditures	\$ 2,005,182	\$ 1,597,700	\$ 407,482
Reserve Funds (Restricted Cash Deposits):			
Domestic Well Mitigation Funds (Year 2 of 3)	100,000	100,000	-
GSP Updates - Northern	100,000	-	100,000
Net FY27 Budget	\$ 1,805,182	\$ 1,497,700	\$ 307,482

Delta-Mendota Subbasin GSAs Joint Powers Authority
(Excludes Northern Committee)
June 2026

Delta-Mendota Subbasin GSAs Joint Powers Authority
Financial Statements
Fiscal Year-to-Date Through June 30, 2026

Statement of Net Position

Current Assets

Chase Bank Checking Account (<i>non-interest bearing</i>)	\$	241,578
Chase Bank Savings Account - Domestic Well Mitigation Funds (<i>interest bearing</i>)		150,000
Accounts Receivable		100,297

Total Assets	\$	491,875
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Current Liabilities

Accounts Payable	\$	66,769
Accrued Expenses		-

Total Liabilities	\$	66,769
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Net Position

Unrestricted	\$	275,106
Restricted		150,000

Total Net Position	\$	425,106
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Statement of Change in Net Position With Budget Variance

	Actual	Budget	Variance
Revenue			
Member Agency Funding	\$ 536,350	\$ 536,350	\$ -
Reserve For Domestic Well Mitigation	(50,000)	(50,000)	\$ -
Total Revenue	\$ 486,350	\$ 486,350	\$ -
Operating Expenses			
Legal Counsel	\$ 24,334	\$ 43,333	\$ (18,999)
SGMA Implementation Grant Administration	21,939	10,000	11,939
Program Manager/Executive Director	78,856	91,667	(12,810)
Annual Report	3,515	41,667	(38,152)
Data Management System Support	8,210	9,167	(957)
Outreach Support	-	11,667	(11,667)
Model Extension	-	16,667	(16,667)
GSP Implementation Support	74,390	83,333	(8,943)
Insurance	-	2,222	(2,222)
Startup Costs	-	5,000	(5,000)
Total Operating Expenses	\$ 211,244	\$ 314,722	\$ (103,478)
Change in Net Position	\$ 275,106	\$ 171,628	\$ 103,478

Delta-Mendota Subbasin GSAs Joint Powers Authority
Receipts and Disbursements - Chase Bank Checking
Fiscal Year-to-Date Through June 30, 2026

Transaction Date	Transaction Type	Name	Amount
04/14/26	Payment Received	Del Puerto Water District ¹	\$ 77,380.03
04/14/26	Payment Received	Farmers Water District GSA	76,621.43
04/14/26	Payment Received	Patterson Irrigation District GSA	10,727.00
04/14/26	Payment Received	West Stanislaus Irrigation District GSA	12,259.43
04/27/26	Payment Received	City of Patterson GSA ¹	28,036.24
04/27/26	Payment Received	San Joaquin River Exchange CWA GSA	76,621.43
05/12/26	Transfer	Transfer to Northern Checking ¹	(76,606.62)
05/22/26	Payment Received	Fresno County Mgmt Area GSA	76,621.43
05/22/26	Payment Received	Merced County	1,149.32
06/03/26	Bill Payment	Baker Manock & Jensen	(15,747.78)
06/03/26	Bill Payment	EKI Environment & Water	(32,373.90)
06/03/26	Bill Payment	Hallmark Group	(42,947.77)
06/05/26	Payment Received	Aliso Water District GSA	76,621.43
06/16/26	Payment Received	Central Delta-Mendota GSA	76,621.43
06/16/26	Payment Received	San Luis & Delta-Mendota Water Authority	100,000.00
06/19/26	Transfer	Transfer to Domestic Well Mitigation Funds	(150,000.00)
06/30/26	Bill Payment	Baker Manock & Jensen	(4,349.22)
06/30/26	Bill Payment	EKI Environment & Water	(16,355.30)
06/30/26	Bill Payment	Hallmark Group	(15,715.51)
06/30/26	Bill Payment	Houston Engineering, Inc	(4,188.00)
06/30/26	Bill Payment	Woodard & Curran	(12,797.50)
			<u>\$ 241,577.57</u>

¹ Two agencies paid both the JPA and Northern contributions on a single check that was deposited into the JPA checking account.
On May 12, 2026, \$76,606.62 was transferred from the JPA Checking Account to the Northern Checking Account.

Delta-Mendota Subbasin GSAs Joint Powers Authority
Accounts Receivable
As of June 30, 2026

Name	Current	1 - 30	31 - 60	61 - 90	91 And Over	Total
Grassland GSA	\$ -	\$ 76,621	\$ -	\$ -	\$ -	\$ 76,621
Northern D-M Regional Mgmt Comm						
Oak Flat Water District	-	1,839	-	-	-	1,839
Stanislaus County	-	21,837	-	-	-	21,837
Total	\$ -	\$ 100,297	\$ -	\$ -	\$ -	\$ 100,297

Delta-Mendota Subbasin GSAs Joint Powers Authority
Accounts Payable
As of June 30, 2026

Name	Current	1 - 30	31 - 60	61 - 90	91 And Over	Total
Baker Manock & Jensen	\$ 4,237	\$ -	\$ -	\$ -	\$ -	\$ 4,237
EKI Environment & Water	33,198	-	-	-	-	33,198
Hallmark Group	20,193	-	-	-	-	20,193
Woodard & Curran	9,141	-	-	-	-	9,141
Total	\$ 66,769	\$ -	\$ -	\$ -	\$ -	\$ 66,769

Northern Delta-Mendota Regional Management Committee
June 2026

Northern Delta-Mendota Regional Management Committee
Financial Statements
Fiscal Year-to-Date Through June 30, 2026

Statement of Net Position

Current Assets

Chase Bank Checking Account (<i>non-interest bearing</i>)	\$	126,831
Chase Bank Savings Account - GSP Update Reserve Fund (<i>interest bearing</i>)		50,000
Accounts Receivable		-

Total Assets

\$ 176,831

Current Liabilities

Accounts Payable	\$	17,917
Accrued Expenses		-

Total Liabilities

\$ 17,917

Net Position

Unrestricted	\$	108,914
Restricted		50,000

Total Net Position

\$ 158,914

Statement of Change in Net Position With Budget Variance

	Actual	Budget	Variance
Revenue			
Member Agency Funding	\$ 203,741	\$ 203,741	\$ -
Reserve for GSP Updates	(50,000)	(50,000)	\$ -
Total Revenue	\$ 153,741	\$ 153,741	\$ -
Operating Expenses			
Legal Counsel	\$ 4,410	\$ 6,667	\$ (2,257)
Program Manager/Executive Director	20,298	35,827	(15,529)
Technical Consultants	20,119	26,667	(6,548)
Annual Report	-	25,000	(25,000)
Contingency	-	8,333	(8,333)
Total Operating Expenses	\$ 44,827	\$ 102,494	\$ (57,667)
Change in Net Position	\$ 108,914	\$ 51,247	\$ 57,667

Northern Delta-Mendota Regional Management Committee
Receipts and Disbursements - Chase Bank Checking
Fiscal Year-to-Date Through June 30, 2026

Transaction Date	Transaction Type	Name	Amount
04/14/26	Payment Received	Merced County	\$ 3,056.12
04/14/26	Payment Received	West Stanislaus ID GSA	32,598.56
04/14/26	Payment Received	Patterson Irrigation District GSA	28,523.74
04/27/26	Payment Received	Stanislaus County	58,066.19
05/12/26	Transfer	Transfer from JPA Checking ¹	76,606.62
05/29/26	Bill Payment	Baker Manock & Jensen	(1,575.00)
05/29/26	Bill Payment	EKI Environment & Water	(1,487.98)
05/29/26	Bill Payment	Hallmark Group	(8,689.06)
06/16/26	Payment Received	Oak Flat Water District	4,889.78
06/24/26	Transfer	Transfer to GSP Update Reserve	(50,000.00)
06/30/26	Bill Payment	Baker Manock & Jensen	(1,627.50)
06/30/26	Bill Payment	EKI Environment & Water	(8,720.14)
06/30/26	Bill Payment	Hallmark Group	(4,809.92)
			<u>\$ 126,831.41</u>

¹ Two agencies paid both the JPA and Northern contributions on a single check that was deposited into the JPA checking account. On May 12, 2026, \$76,606.62 was transferred from the JPA Checking Account to the Northern Checking Account.

Northern Delta-Mendota Regional Management Committee
Accounts Payable
As of June 30, 2026

Name	Current	1 - 30	31 - 60	61 - 90	91 And Over	Total
Baker Manock & Jensen	\$ 1,207	\$ -	\$ -	\$ -	\$ -	\$ 1,207
EKI Environment & Water	9,911	-	-	-	-	9,911
Hallmark Group	6,799	-	-	-	-	6,799
Total	\$ 17,917	\$ -	\$ -	\$ -	\$ -	\$ 17,917

TO: Board of Directors
Agenda Item No. 8

FROM: Taylor Blakslee, Hallmark Group

DATE: August 10, 2026

SUBJECT: Authorize Second Cash Call to Fund Fiscal Year 2027 Activities for the Delta-Mendota Subbasin

Recommendation

Authorize staff to invoice DM JPA members to collect the second cash call to fund Fiscal Year 2027.

Discussion

On July 13, 2026, staff presented a cash flow analysis and recommended the second cash call be collected for \$1,061,350 by the end of September 2026. Staff's initial recommendation was to collect for the entire budget, since a reserve policy has not been established yet, and would have resulted in a Fiscal Year end cash balance of \$262,548, (\$114,216 at the end of March 2027 which accounts for Fiscal Year 2027 expected expenses) which could be adjusted in the next fiscal year budget.

Following staff's presentation several Board members asked for additional information on why the non-model cost component of the second cash call was different then the first cash call (see below table). Staff was directed to table this item until the August meeting and provide more detail on the non-model cost component of the second cash call.

2nd Cash Call Information Presented on July 13, 2026

	Non-Model Cost	Model Costs	Total
1st Cash Call	\$536,350	\$0	\$536,350
2nd Cash Call (initially proposed)	\$746,350	\$315,000	\$1,061,350
Total	\$1,282,700	\$315,000	\$1,597,700

Board Feedback Needed:

Staff is presenting the additional detail and asking for Board feedback on the approach to collecting for the full \$1,597,700 budget, in the absence of an established reserve policy, or \$1,532,856 which reflects the expected need (would result in Fiscal Year 2027 cash balance of \$197,704, and \$49,372 at the end of March 2027 which accounts for Fiscal Year 2027 expected expenses).

Non-Model Cost Component

There are two reasons why the non-model cost component of the second cash call does not equal \$536,350 from the first cash call.

1. Mismatch in Funding between EKI's Budget and Contracted Work.

During the initial Fiscal Year 2027 budget development technical tasks were budgeted for \$985,000, and EKI's contract authorized work totaled \$846,300 (**Attachment 1**).

While EKI's total contracted/authorized amount is less than the FY 2027 budgeted amount, the specific task amounts do not all line up with the budgeted amounts. EKI's non-model costs total \$460,000, but their contract amount for these tasks total \$531,300. This variance of -\$71,300 was not initially an issue because the model was budgeted at \$525,000 and EKI's contract item for this was \$447,000 resulting in a positive variance of \$78,000 which offset the -\$71,300 non-model variance. However, the Board provided direction to use a phased approach for model calibration and model costs anticipated for the remainder of Fiscal Year 2027 total \$315,000. Since the positive model variance was offsetting the negative non-model variance in EKI's tasks, the reduction in the model cost results in the need to account for and collect money for the \$71,300 non-model variance which is shown in orange text in the breakdown of cost components included in the proposed second cash call (**Attachment 2**).

2. Newly Authorized Non-Model Un-Budgeted Tasks.

The below three un-budgeted cost activities were approved after the 1st cash call and are included in red text as shown in **Attachment 2** and total \$73,856.

- Prop 68 Grant Admin (W&C) - \$22,640
- WaterSMART Grant for model calibration (EKI) - \$30,000
- USBR Benchmark Fall Survey (P&P) - \$21,216

The result of the above two factors results in the below 2nd cash call components:

2 nd CASH CALL COMPONENTS	
Initial ½ of Non-Model Costs	\$536,350
EKI Non-Model Variance	\$71,300
Un-Budgeted Items	\$73,856
Non-Model Costs	\$681,506
Model Costs (Phase 1 Partial; FY 2027)	\$315,000
TOTAL	\$996,506

The cash flow analysis is provided as **Attachment 3**, and the cost allocation for the non-model and model cost for each GSA Group is provided as **Attachment 4**.

EKI Budgeted vs. Contracted/Authorized Work

		Budget (FY 27)	Contracted (FY 27)	Variance	
1	GSP Implementation	250,000	301,200	(51,200)	
2	Annual Report	125,000	95,100	29,900	
3	Model ext.	50,000	50,143	(143)	
4	Model (optional)			-	
5	Outreach (eval of subbasin GSPs)	35,000	77,500	(42,500)	
6	Monitoring support	-	7,357	(7,357)	
	Subtotal	460,000	531,300	(71,300)	← Non-model technical variance between the budget and EKI's contract
7	Model calibration	525,000	315,000	210,000	
	Total	985,000	846,300	67,400	

Fiscal Year 2027 Cash Call Components

A		B	C	D		E	F	G
		FY 27 Budget	1st Cash Call	2nd Cash Call (Proposed)				Total (1st and 2nd)
				Non-Model	Model		Total	
1	Legal	130,000	65,000	65,000			65,000	130,000
2	Grant (W&C)	30,000	15,000	15,000			15,000	30,000
3	Grant Admin (W&C) - Comp 8			22,640			22,640	22,640
4	Domestic Well Funds	100,000	50,000	50,000			50,000	100,000
5	Executive Director	275,000	137,500	137,500			137,500	275,000
6	Annual Report	125,000	62,500	62,500			62,500	125,000
7	DMS	27,500	13,750	13,750			13,750	27,500
8	Outreach	35,000	17,500	17,500			17,500	35,000
9	Model Extension	50,000	25,000	25,000			25,000	50,000
10	GSP Implementation	250,000	125,000	125,000			125,000	250,000
11	Model Calibration	525,000			315,000		315,000	315,000
12	Non-Model Tech Variance (EKI)			71,300			71,300	71,300
13	Insurance	20,000	10,000	10,000			10,000	20,000
14	Audit	10,000	5,000	5,000			5,000	10,000
15	Misc. Startup	15,000	7,500	7,500			7,500	15,000
16	In-House Staff	5,200	2,600	2,600			2,600	5,200
17	WaterSMART Grant			30,000			30,000	30,000
18	USBRR Regional Benchmark Project			21,216			21,216	21,216
TOTALS		1,597,700	536,350	681,506	315,000		996,506	1,532,856

Delta-Mendota Subbasin JPA
PROJECTED CASH FLOW
July 2026 through February 2027

	Beginning	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Total
CASH BALANCE - BEGINNING		\$ 241,578	\$ 253,177	\$ 128,670	\$ 966,844	\$ 858,512	\$ 710,238	\$ 551,906	\$ 358,536	
CASH SOURCES										
Member Agency Cash Calls		-	-	996,506	-	-	-	-	-	996,506
Grassland		76,621	-	-	-	-	-	-	-	76,621
Northern		23,676	-	-	-	-	-	-	-	23,676
TOTAL CASH SOURCES		100,297	-	996,506	-	-	-	-	-	1,096,803
TOTAL CASH AVAILABLE	-	341,875	253,177	1,125,176	966,844	858,512	710,238	551,906	358,536	
CASH USES										
Legal Counsel		10,833	10,833	10,833	10,833	10,833	10,833	10,833	10,833	86,667
SGMA Grant Admin (W&C)		12,798	10,000	10,000	10,000	9,842	-	-	-	52,640
Domestic Well Mitigation Funds (Year 2 of 3)		-	-	50,000	-	-	-	-	-	50,000
Program Manager/Executive Director		22,917	22,917	22,917	22,917	22,917	22,917	22,917	22,917	183,333
Technical Consultant (EKI)		32,122	68,443	63,443	63,443	103,543	123,443	137,265	125,943	717,645
DMS Support (Houston)		5,327	12,314	1,139	1,139	1,139	1,139	1,139	1,139	24,475
Insurance		5,500								5,500
Audit										-
Startup Costs										-
In-House Staff										-
Contingency										-
USBR Subsidence Benchmark (P&P)								21,216		21,216
TOTAL CASH USES		89,497	124,507	158,332	108,332	148,274	158,332	193,370	160,832	1,141,476
CASH BALANCE - ENDING	\$ -	\$ 252,379	\$ 128,670	\$ 966,844	\$ 858,512	\$ 710,238	\$ 551,906	\$ 358,536	\$ 197,704	

Second DM JPA FY 27 Cash Call

		FY 27 Budget Costs		Model Calibration		TOTAL
		JPA Cost Share (1/7)		Exhibit B Cost Share		
1	Aliso	14.3%	\$	97,358	12.7%	\$ 40,005 \$ 137,363
2	Central	14.3%	\$	97,358	16.7%	\$ 52,605 \$ 149,963
3	Farmers	14.3%	\$	97,358	11.0%	\$ 34,650 \$ 132,008
4	Fresno	14.3%	\$	97,358	11.0%	\$ 34,650 \$ 132,008
5	Grassland	14.3%	\$	97,358	15.2%	\$ 47,880 \$ 145,238
6	SJREC	14.3%	\$	97,358	16.7%	\$ 52,605 \$ 149,963
7	Northern	14.3%	\$	97,358	16.7%	\$ 52,605 \$ 149,963
Total		100.0%	\$	681,506	100.0%	\$ 315,000 \$ 996,506

Second Cash Call Amount: \$ 996,506

TO: Board of Directors
Agenda Item No. 9

FROM: Taylor Blakslee, Hallmark Group

DATE: August 10, 2026

SUBJECT: Authorize Budget Amendment with Woodard & Curran for DWR for Grant Administration

Recommendation

Authorize a budget amendment with Woodard & Curran for grant Prop 68 grant administration for an amount not to exceed \$10,000.

Discussion

Woodard & Curran has been contracted to perform the Prop 68 grant administration. The Fiscal Year 2027 budget was approved for \$30,000. On March 9, 2026, the Delta-Mendota Subbasin GSAs JPA Board approved additional costs for W&C to extend the grant to allow the completion of Component 8 projects and finalization of component completions reports for approximately \$20,000 and a contract was executed on March 13, 2026, for \$52,640.

Recently, W&C let staff know they require an additional \$10,000 to complete the grant administration due the following:

1. Invoices submitted by participants do not meet required criteria.
2. Un-anticipated coordination with the California Department of Water Resources regarding invoice packets and grant deliverables.

W&C's contract amendment is provided as **Attachment 1**, and staff is seeking Board direction on approval of the \$10,000 contract amendment. If approved, W&C's new contract would total \$62,640.

Via Electronic Mail

August 4, 2026



Taylor Blakslee
Delta-Mendota Subbasin GSAs Joint Power Authority
5260 North Palm Ave., Suite 201
Fresno, CA 93704

Re: Request for Budget Amendment for Proposition (Prop) 68 Grant Administration

Dear Taylor:

Woodard & Curran entered into contract with Delta-Mendota Subbasin GSAs Joint Power Authority on March 1, 2026 for the completion of two additional quarterly progress reports and reimbursement requests under Prop 68 grant funding, plus all documents required to close out the Grant Agreement Number 4600014644 between the California Department of Water Resources (DWR) and Del Puerto Water District (DPWD). Work completed as of July 25, 2026 includes:

- Completion and submittal of Invoice 15 package
- Responses to questions and requests from DWR
- Completion and submittal of component completion reports (including deliverables) for Components 1, 2, 3, 4, 5, 6, 7, 9, 10, 12 and 13
- Initial draft of the required Grant Completion Report

With this work, approximately \$13,000 remains in the authorized contract budget. Based on our experience, we estimate that it will take \$23,600 in funding to do the following:

- Completed data and materials gathering for Invoice Package 16
- Complete component completion reports for Components 8 and 11
- Complete the grant completion report
- Assemble the final invoicing package
- Respond to any comments or requests from DWR on Invoice Package 16

In general, grant administration has taken more time than anticipated for a number of reasons, including:

- Invoicing received from the Local Project Sponsors (LPS) do not meet the approval criteria. For example, some invoices contained expenses that were not allowable (e.g., travel, markups) and/or had insufficient detail prompting DWR to ask for more



information and clarification on specific invoices and resulting in resubmittal of the invoicing packages.

- DWR has been asking more questions about the invoicing packages as we near completion of the grant. It's not clear why, but there appears to have been an internal shift in the overall review of the submittals resulting in a higher level of scrutiny that may be related to the pending closure of the grant agreement and the retainage.
- DWR has not been consistent in their requests. For example, for Component 3, they asked for more detail on the certification of completion, when they did not ask for that level of detail on other components. Rather than risk DWR asking for additional details on the components that they've already accepted, we opted to work with the Component 3 LPS to add the required detail.

Therefore, as we previously discussed, we will require a budget amendment to ensure that we have sufficient authorized funding to cover these costs. As such, we are requesting a budget increase of \$10,000 to our currently authorized budget such that the new authorized budget will total \$62,640. As before, all work will be completed on a time and materials basis. At present, we remain on schedule with the final invoicing package due to DWR by August 30, 2026.

Please feel free to contact me at (916) 999-8778 or via email at ldumas@woodardcurran.com with any questions you may have.

Sincerely,

Woodard & Curran, Inc.

A handwritten signature in black ink that reads "Leslie Dumas".

Leslie Dumas, PE
Senior Technical Leader

TO: Board of Directors
Agenda Item No. 10

FROM: Taylor Blakslee, Hallmark Group

DATE: August 10, 2026

SUBJECT: Update on Model Phase 1 Schedule and Status of GSA Data Reporting

Recommendation

None; Information only.

Discussion

An update on the data collection for the Model Phase 1 approach is provided as **Attachment 1**.

For discussion purposes only

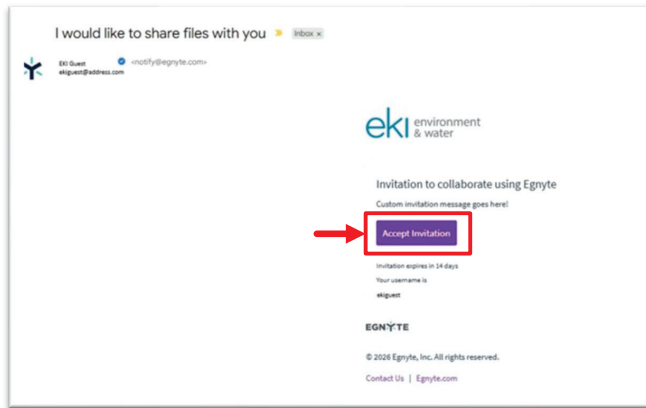
MODEL UPDATE – ESTABLISHING PLATFORM AND PROCESSES

- Current focus is confirming Model platform, domain, discretization, etc.
- Initiate ad-hoc meetings – Targeting September for 1st meeting
- GSA Data Reporting
 - EKI will utilize and maintain shared Egnyte folders to facilitate data sharing throughout the Model update process, including for responding to RFIs, sharing well registration and metering materials, and Annual Report information.
 - GSA representatives should have received two emails to access the shared folders:
 - One invitation email to sign up for Egnyte from cdamlos@ekiconsult.com; and
 - One email with instructions for account creation with Egnyte from amani@ekiconsult.com
 - Users will need to create an account with Egnyte using the link in the invitation email.

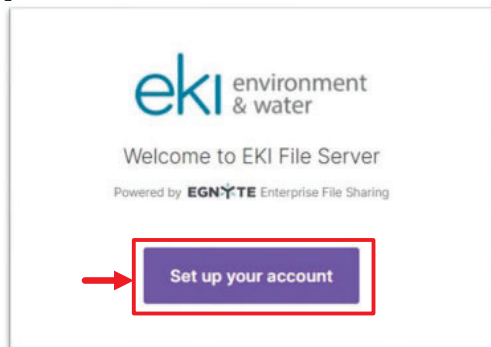
For discussion purposes only

HOW TO ACCESS THE SHARED GSA FOLDERS

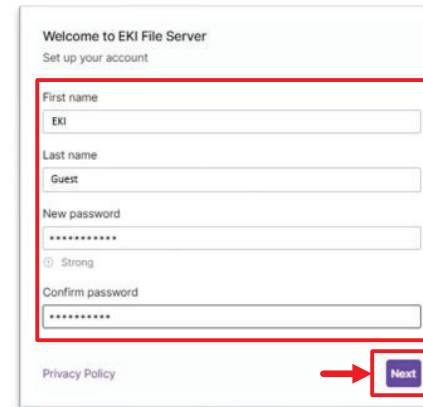
- **Step 1 – Open Your Invitation Email**



- **Step 2 – Create Your Account**



- **Step 3 – Create Your Password**



- **Step 4 / 5 – Add Job Information/Profile Picture (OPTIONAL – can click skip)**

- **Step 6 – Access Shared Folders**

- GSA representatives will only be able to browse, open, edit, download, or upload files to their respective GSA's folder.

TO: Board of Directors
Agenda Item No. 11

FROM: Taylor Blakslee, Hallmark Group

DATE: August 10, 2026

SUBJECT: Update on DWR Review of Water Year 2025 Annual Report

Recommendation

None; Information only.

Discussion

On April 1, 2026, Woodard & Curran submitted the Annual Report for Water Year (WY) 2025 (October 1, 2024-September 30, 2025) to the California Department of Water Resources (DWR) on behalf of the Delta-Mendota Subbasin.

On July 29, 2026, DWR staff provided their review of the WY 2025 Annual Report which is provided as **Attachment 1**.

DWR staff notes they are not able to fully assess the basins sustainability goals since they are currently reviewing the basin's Groundwater Sustainability Plan (GSP). They do note issues with groundwater level and quality collections and staff have reached out to DWR to ensure the monitoring network they are assessing is from the 2024 single GSP (as opposed to the previous monitoring network under the six (6) GSPs).



CALIFORNIA DEPARTMENT OF WATER RESOURCES

SUSTAINABLE GROUNDWATER MANAGEMENT OFFICE

715 P Street, 8th Floor | Sacramento, CA 95814 | P.O. Box 942836 | Sacramento, CA 94236-0001

July 29, 2026

Jarrett Martin
Delta-Mendota Subbasin
PO Box 1231
Los Banos, CA 93635
jmartin@ccidwater.org

RE: Review of Annual Report for the Delta-Mendota Subbasin, Water Year 2025

Dear Jarrett Martin,

As the basin point of contact for the groundwater sustainability plan (GSP) in the Delta-Mendota Subbasin (Subbasin), this letter is to inform you that the Department of Water Resources (Department) has completed the review of the annual report for the Subbasin for Water Year 2025.

Following the adoption of a GSP and annually thereafter, the Sustainable Groundwater Management Act (SGMA) requires that an annual report be submitted to the Department by April 1 (Wat. Code § 10728). Once an annual report has been submitted, the Department is required to notify the submitting groundwater sustainability agency (GSA) of receipt within 20 days, review the information to determine whether the basin's GSP is being implemented in a manner likely to achieve its established sustainability goal, and notify the submitting agency in writing if additional information is required (23 CCR § 355.8). However, due to the current status of the GSP for the basin, the basin does not yet have a sustainability goal that is part of an approved Plan. As a result, the Department cannot independently evaluate whether information in the annual report indicates that the Plan is being implemented in a manner that will likely achieve the sustainability goal for the basin at this time, but that determination will be included in the Department's forthcoming evaluation of the Plan.

The Department noted that the annual report provided an update on all the applicable sustainable management criteria for the Subbasin, as required by GSP Regulations (23 CCR § 356.2). SGMA requires that the submitting agency continue to include this information in the next annual report, including a description of progress towards implementing the GSP for each of the applicable sustainability indicators.

The Department requires that the submitting agency provide implementation updates on the SGMA Portal Projects and Management Actions (PMA) Module during each water year, as required by GSP Regulations (23 CCR § 356.2). The Department will require that the submitting agency continue to provide implementation updates on the SGMA Portal PMA Module during each water year. Implementation updates provide a

way to report and track progress such as status, accrued benefits, and funding updates on the implementation of the basin's PMAs. Reporting accurate, detailed, and measurable information in the SGMA Portal PMA Module (such as current status, a time-table for the accrual of benefits, and funding updates on implementation) clearly demonstrates any progress in implementing projects and management actions to the Department since the previous annual report.

The Department's Monitoring Network Module indicates that the Subbasin did not perform monitoring on 20 of the representative monitoring site (RMS) locations for either the seasonal low period in Water Year 2025, which represents 20% of the total RMS network. Additionally, four (4) RMS locations have not reported any groundwater level measurements for either Water Year 2024 or 2025 (Site Codes: 367134N1202421W001, 367134N1202421W002, 368612N1205104W001, and 370807N1208308W001). To ensure reliable evaluation of basin conditions, the GSA should maintain consistent data collection across its monitoring network by collecting groundwater elevation measurements twice per year, as required by the GSP Regulations (23 CCR 354.34 (c)(1)(B)). Absence of monitoring data from RMS locations may affect a GSA's ability to evaluate whether undesirable results are occurring and could affect a GSA's ability to assess or demonstrate whether implementation is meeting the sustainability goal.

Please contact the assigned Department basin point-of-contact or sgmps@water.ca.gov if you have questions about this notice or the annual reporting process. The Department looks forward to receiving your Water Year 2026 Annual Report by April 1, 2027.

Thank You,



Keith Wallace, P.E.
Assistant Deputy Director
Sustainable Water Management

TO: Board of Directors
Agenda Item No. 12

FROM: Taylor Blakslee, Hallmark Group

DATE: August 10, 2026

SUBJECT: Update on PRP Implementation

Recommendation

None; information only.

Discussion

a. Well and Meter Registration Requirement

The Delta-Mendota Subbasin GSP identifies Well Permitting and Metering (ALL-1) and Well Cataloging (ALL-2) as Tier 1 Projects and Management Actions that apply to all Groundwater Sustainability Agencies (GSAs). In addition to the GSP requirements, the Pumping Reduction Plan (PRP) requires each GSA or GSA Group to adopt well registration and metering policies, and established January 2026 as the deadline to do so.

An overview of the GSP and PRP requirements, along with recommended next steps for implementation and compliance were presented to the Board on July 13, 2026. The Board approved the approach presented by EKI to collect well registration and metering data on a Subbasin-wide scale.

The DM Subbasin well registration form is provided as **Attachment 1**. Please fill out the well registration form for wells in your member agency and submit your GSAs' resolutions adopting well registration and metering policies to the link provided by EKI by **November 30, 2026**.

b. Update on Representative Monitoring Network

To facilitate accurate and consistent monitoring and reporting for the DM Subbasin, EKI has performed an analysis of the Representative Monitoring Network (RMN) under their GSP Implementation budget item. In July, EKI worked with DM Subbasin GSA representatives to confirm location of representative monitoring wells (RMWs), status of access to the RMWs for monitoring, and to verify reference point elevations to ensure accurate upload of groundwater level data in the Data Management System (DMS).

A map and list of the confirmed RMWs for the DM Subbasin are provided as **Attachment 2 and Attachment 3**, respectively, for Committee review and reference.

To continue providing the most accurate and consistent groundwater monitoring data for the

DM Subbasin, **it is critical that any concerns regarding access to RMWs or any update in well status be brought to the attention of technical staff before potential changes to the RMN are made.** Therefore, staff asks to please report any concerns or updates to the status of RMWs in your district to EKI as soon as possible.

c. Q2 Exceedance Reporting by GSA

An update on groundwater level exceedances and PRP triggers for Q2 (April) 2026 is provided as **Attachment 4**, and initial reports from GSAs with exceedances will be provided verbally, and initial exceedance reports will be collected by staff as required by the MOA.

d. Q3 Monitoring Event

The target month for Q3 groundwater level and water quality sampling is August. Please collect groundwater levels and water quality samples for all 6 Contaminants of Concern (COCs) and upload results to the DMS by **September 30, 2026**.

The 6 COC's are Arsenic; nitrate; 1,2,3-TCP; gross alpha radioactivity; TDS; and hexavalent chromium.

A reminder of the Q3 monitoring event and PRP components is provided as **Attachment 5**.

Delta-Mendota Subbasin Well Registration Bulk Form

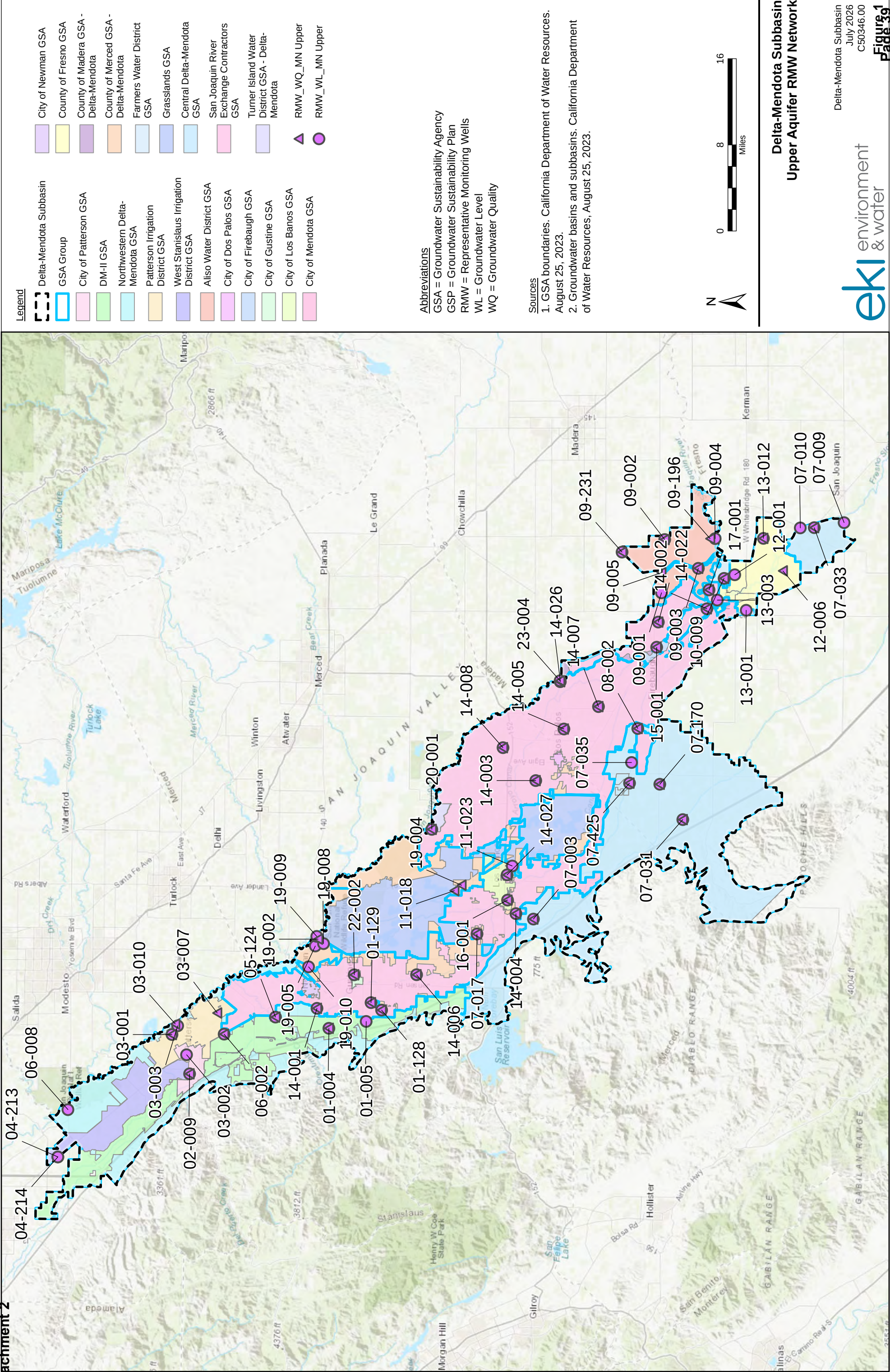
Please upload this completed well registration form into the applicable GSA SharePoint folder **by November 30, 2026**.

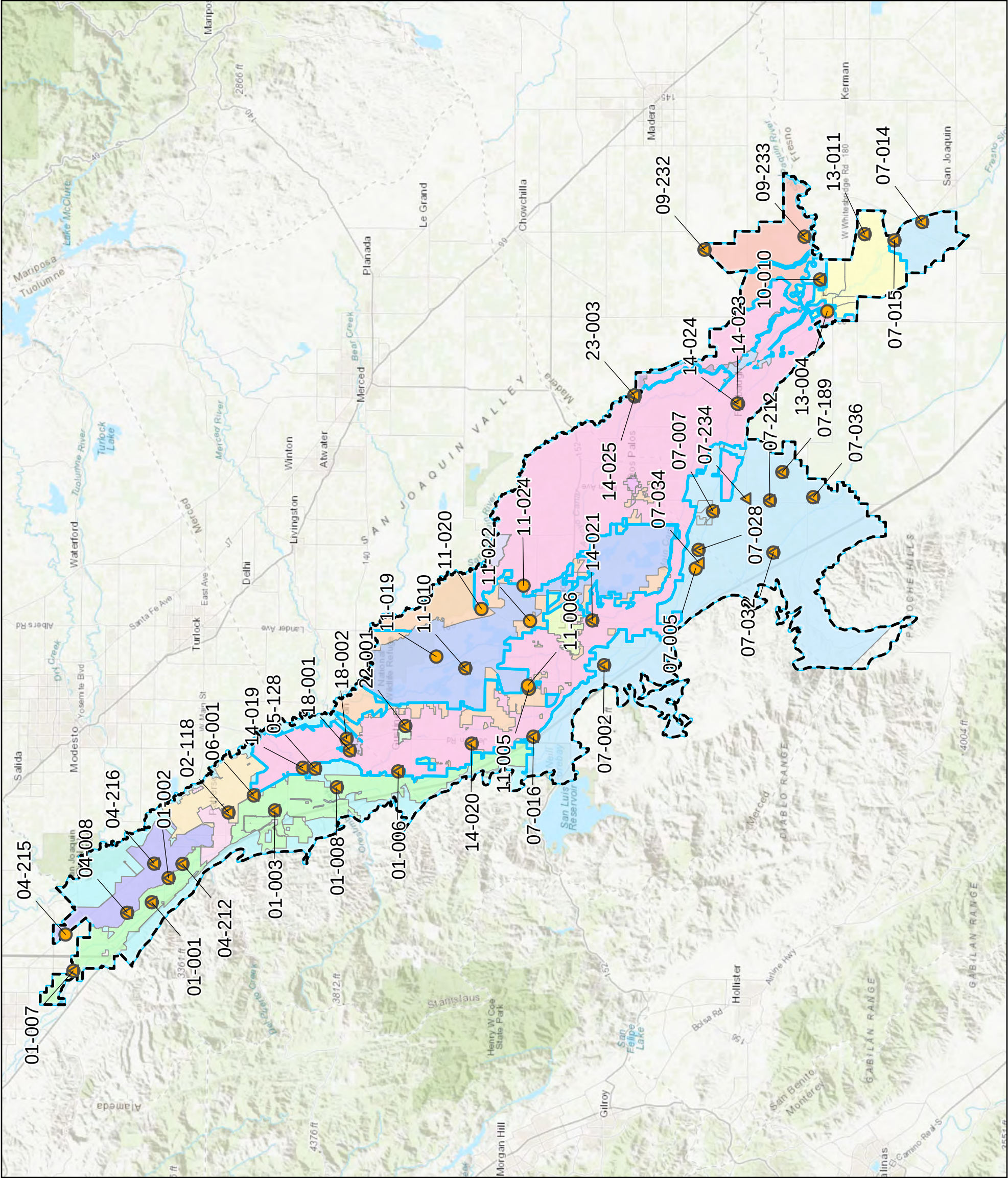
Well Owner / Property Information

Well Owner Name:
Contact Name / Number (if different than owner):
Mailing Address:
Phone:
Email:
Water District:

ENTRY #		WELL LOCATION (Mandatory)				WELL INFORMATION (Mandatory)					OPTIONAL								
No.	Local Well ID	Latitude	Longitude	Assessor's Parcel Number (APN)	County	Groundwater Sustainability Agency	Aquifer (Dropdown)	Well Use (Dropdown)	Well Depth (ft.)	Top of the Uppermost Screen Interval (ft. below ground surface)	Bottom of the Lowermost Screen Interval (ft. below ground surface)	Well Status (Dropdown)	APNs Served	# of Acres Irrigated	Primary Crop Type Irrigated	Secondary Crop Type Irrigated	Crop Age	Irrigation Method	Additional Comments / Notes
1																			
2																			
3																			
4																			
5																			
6																			
7																			
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ADD ADDITIONAL ROWS IF NECESSARY





Legend

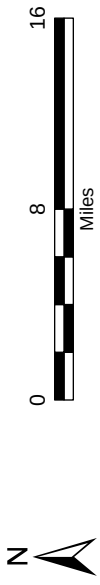
- | | | | |
|--|---|--|--|
| | Delta-Mendota Subbasin | | City of Newnan GSA |
| | GSA Group | | County of Fresno GSA |
| | City of Patterson GSA | | County of Madera GSA - Delta-Mendota |
| | DM-II GSA | | County of Merced GSA - Delta-Mendota |
| | Northwestern Delta-Mendota GSA | | Farmers Water District GSA |
| | Patterson Irrigation District GSA | | Grasslands GSA |
| | West Stanislaus Irrigation District GSA | | Central Delta-Mendota GSA |
| | Aliso Water District GSA | | San Joaquin River Exchange Contractors GSA |
| | City of Dos Palos GSA | | Turner Island Water District GSA - Delta-Mendota |
| | City of Firebaugh GSA | | RMW_WQ_MN Lower |
| | City of Gustine GSA | | RMW_WL_MN Lower |
| | City of Los Banos GSA | | |
| | City of Mendota GSA | | |

Abbreviations

- GSA = Groundwater Sustainability Agency
GSP = Groundwater Sustainability Plan
RMW = Representative Monitoring Wells
WL = Groundwater Level
WQ = Groundwater Quality

Sources

1. GSA boundaries. California Department of Water Resources. August 25, 2023.
2. Groundwater basins and subbasins. California Department of Water Resources, August 25, 2023.



Delta-Mendota Subbasin Lower Aquifer RMW Network

Delta-Mendota Subbasin
July 2026
C50346.00

Delta-Mendota Subbasin RMW-WL Monitoring Network (August 2026)

DWS ID	Local Well ID	GSA Group	GSA	Aquifer	MT	MO	Latitude	Longitude	Reference Point Elevation (ft)	Reference Point Description	Ground Surface Elevation (ft)	Needed Action from GSA
01-001	MP030.43R	Northern Delta-Mendota GSA Group	DM-II GSA	Lower	-44.9	-12.3	37.5509	-121.2609	213.7	Paint mark	212.6	
01-002	MP033.71L	Northern Delta-Mendota GSA Group	DM-II GSA	Lower	-54.7	-34.7	37.5314	-121.2243	162.6	Paint mark	161	
01-003	MP45.78R	Northern Delta-Mendota GSA Group	DM-II GSA	Lower	-21.8	62.3	37.4062	-121.1213	180.9		177.5	
01-004	MC10#2	Northern Delta-Mendota GSA Group	DM-II GSA	Upper	141.9	161.9	37.2907	-121.0875	176.82	Black mark on top of PVC casing-north side: 0.58 below land surface.	177.4	
01-005	MP058.28L	Northern Delta-Mendota GSA Group	Northwestern Delta-Mendota GSA	Upper	78.3	98.3	37.2407	-121.0752	179.58		179.58	
01-006	91	Northern Delta-Mendota GSA Group	DM-II GSA	Lower	53.8	73.8	37.2604	-121.0611	137.6	Concrete pad	136.1	
01-007	MP021.12L	Northern Delta-Mendota GSA Group	DM-II GSA	Lower	22.3	56.7	37.6429	-121.3651	185.518	GSE from DEM	185.518	
01-008	MP051.66L	Northern Delta-Mendota GSA Group	DM-II GSA	Lower	-44.9	2.4	37.3330	-121.0857	124.167		123.417	
01-128	Merc. 9	Northern Delta-Mendota GSA Group	DM-II GSA	Upper	103.6	123.6	37.2201	-121.0558			153.22	Confirm RPE
01-129	Merc. 11	Northern Delta-Mendota GSA Group	DM-II GSA	Upper	95.3	115.3	37.2344	-121.0434			157.82	Confirm RPE
02-009	Keystone well	Northern Delta-Mendota GSA Group	City of Patterson GSA	Upper	-6.2	30.8	37.4772	-121.1672	138.84		138.84	
02-118	Well-06	Northern Delta-Mendota GSA Group	City of Patterson GSA	Lower	TBD	TBD	37.4612	-121.1253	115.668	GSE as RPE	115.668	
03-001	PIDMW2	Northern Delta-Mendota GSA Group	Patterson Irrigation District GSA	Upper	10.7	30.7	37.5015	-121.1011	58.72	PID April 2019 Control Survey	58.72	
03-002	MW-3	Northern Delta-Mendota GSA Group	City of Patterson GSA	Upper	6.4	26.4	37.4816	-121.1350	96.16	PID April 2019 Control Survey	96.16	
03-003	WS1003	Northern Delta-Mendota GSA Group	Patterson Irrigation District GSA	Upper	17	37	37.4940	-121.0862	57.93	PID April 2019 Control Survey	57.93	
04-008	ARRA 28	Northern Delta-Mendota GSA Group	West Stanislaus Irrigation District GSA	Lower	-15.1	19	37.5800	-121.2771	140	GSE	140	
04-212	ARRA 120	Northern Delta-Mendota GSA Group	West Stanislaus Irrigation District GSA	Lower	TBD	TBD	37.5151	-121.2030	147.2	2.4 feet above GS	144.8	
04-213	WSID-06 Upper	Northern Delta-Mendota GSA Group	West Stanislaus Irrigation District GSA	Upper	TBD	TBD	37.6528	-121.3109	100.23		97.4	
04-214	WSID-06 Mid	Northern Delta-Mendota GSA Group	West Stanislaus Irrigation District GSA	Upper	TBD	TBD	37.6528	-121.3109	100.144		97.4	
04-215	WSID-06 Lower	Northern Delta-Mendota GSA Group	West Stanislaus Irrigation District GSA	Lower	TBD	TBD	37.6528	-121.3109	100.027		97.4	
04-216	ARRA 29	Northern Delta-Mendota GSA Group	West Stanislaus Irrigation District GSA	Lower	TBD	TBD	37.5487	-121.2031				Confirm RPE and GSE
05-124	6S8E3405.124U	Northern Delta-Mendota GSA Group	Northwestern Delta-Mendota GSA	Upper	22.7	42.7	37.3626	-121.0696	119.85	Access through the middle of the 45° galvanized pipe access port	118.44	
05-128	7S8E0205.128L	Northern Delta-Mendota GSA Group	Northwestern Delta-Mendota GSA	Lower	-5.3	14.7	37.3590	-121.0583	115.5	Access through the red bolt access port	115	
06-001	P259-1	Northern Delta-Mendota GSA Group	Northwestern Delta-Mendota GSA	Lower	-21.9	46.1	37.4314	-121.0994	112.18	Black mark on top of PVC casing-north side: 0.82 below land surface	113	
06-002	P259#3	Northern Delta-Mendota GSA Group	Northwestern Delta-Mendota GSA	Upper	62.5	82.5	37.4314	-121.0994	112.18		113	
06-008	ISW-1-165 Planned	Northern Delta-Mendota GSA Group	Northwestern Delta-Mendota GSA	Upper	TBD	TBD	37.6401	-121.2305	38.978	Access below ground surface under round metal monitoring well plate		Confirm GSE
07-002	MC15-1	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	-9.2	10.8	37.0173	-120.8989	175.46	Black mark on top of PVC casing-north side: 0.84 below land surface. USGS Well.	176.3	
07-003	MC15-2	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Upper	68.6	89.9	37.0173	-120.8999	175.38	Black mark on top of PVC casing-north side: 0.92 below land surface. USGS Well.	176.3	
07-005	MP091.68R	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	-84.7	-41.8	36.9097	-120.7554	146.33	Paint mark	145.17	
07-007	MC18-1	Central Delta-Mendota GSA Group	Oro Loma Water District GSA	Lower	-53.4	-21.2	36.8896	-120.6702	160.45	Black mark on top of PVC casing-north side: 0.95 below land surface. USGS Well.	161.4	
07-009	KRCDTID03	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Upper	49.3	75.3	36.6028	-120.2320	169.96	Sounding Tube	169.23	
07-010	KRCDTID02	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Upper	67.3	101.2	36.6617	-120.2410	160.46	Sounding Tube	160.35	
07-014	TW-4	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	-123.5	-47.2	36.6429	-120.2405	157.5	GSE from DEM	157.5	
07-015	TW-5	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	-142	-27.4	36.6758	-120.2678	167.507	GSE from DEM	167.507	
07-017	Well 1	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Upper	45.8	87.2	37.0929	-120.9258	106.1024	GSE from DEM	103.9633	
07-028	MP093.27L	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	-88.2	-64.8	36.9064	-120.7276	135.58	None provided	133.92	
07-031	CDMGSA-01C	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Upper	118.8	138.8	36.8176	-120.7307	350.39	2.60' above ground surface	347.79	
07-032	CDMGSA-01D	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	121.4	141.4	36.8176	-120.7307	350.3	2.51' above ground surface	347.79	
07-033	TW-4 Upper	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Upper	42.5	87.7	36.6429	-120.2405	157.5	GSE	157.5	
07-035	MP098.74L	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Upper	-22.9	-2.9	36.8871	-120.6355	125.33	None provided	125	
07-036	PWD Well 20	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	-186.3	-55.3	36.7707	-120.6483	286.7	GSE	286.7	
07-170	AGC100012335-GDACX00005	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Upper	72.3	92.3	36.8489	-120.6717			212.52	Confirm RPE
07-189	Well 18	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	-27.9	-7.9	36.8076	-120.6114			233.88	Confirm RPE
07-212	Well 31	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	-39.8	-19.8	36.8221	-120.6536			219.75	Confirm RPE
07-425	MC18-2	Central Delta-Mendota GSA Group	Oro Loma Water District GSA	Upper	-23.8	50.7	36.8896	-120.6702	159		161.4	
08-002	MP102.04L	Central Delta-Mendota GSA Group	Widren Water District GSA	Upper	50.7	83.7	36.8790	-120.5784	164.65	GSE	164.65	
09-001	2480-72	Aliso Water District GSA Group	Aliso Water District GSA	Upper	51.3	114.3	36.8480	-120.3505	158.34		157.34	
09-002	12S16E31G001M	Aliso Water District GSA Group	Aliso Water District GSA	Upper	-2.9	17.1	36.8439	-120.2611	180.86		179.86	
09-003	13S15E14M001M	Aliso Water District GSA Group	Aliso Water District GSA	Upper	32.9	52.9	36.7986	-120.3092	166.89		166.39	
09-004	13S16E30A001M	Aliso Water District GSA Group	Aliso Water District GSA	Upper	41.4	61.4	36.7761	-120.2593	178.92		177.42	
09-231	North Upper	Aliso Water District GSA Group	Aliso Water District GSA	Upper	TBD	TBD	36.9012	-120.2824	171.6		169.1	
09-232	North Lower	Aliso Water District GSA Group	Aliso Water District GSA	Lower	-30.2	-10.2	36.9012	-120.2824	171.6		169.1	
09-233	South Lower	Aliso Water District GSA Group	Aliso Water District GSA	Lower	-20.9	-0.9	36.7826	-120.2627	172.8		170.2	
10-009	TSS-MW-325	Farmers Water District GSA Group	Farmers Water District GSA	Upper	3.4	83.7	36.7639	-120.3259	158.6	TOC	156.4	
10-010	TSS-MW-485	Farmers Water District GSA Group	Farmers Water District GSA	Lower	-44.3	-12.9	36.7639	-120.3261	158.2	TOC	156.4	
12-001	SPECK-MW-7	Fresno County GSA Group	County of Fresno GSA	Upper	79	99	36.7496	-120.3198	160	TOC	160	
13-001	HANS-7C1	Fresno County GSA Group	County of Fresno GSA	Upper	100.5	120.5	36.7340	-120.3792	172	TOC	169.74	
13-003	TL-HS-3	Fresno County GSA Group	County of Fresno GSA	Upper	89.4	116.1	36.7112	-120.3623	151.9	sounding port in well cap	149.62	
13-011	MW11A Planned	Fresno County GSA Group	County of Fresno GSA	Lower	-73.8	-53.8	36.7112	-120.2587				Confirm RPE and GSE
13-012	MW11UA Planned	Fresno County GSA Group	County of Fresno GSA	Upper	89.4	109.4	36.7112	-120.2587				Confirm RPE and GSE
11-010	1PL-1	Grassland GSA Group	Grasslands GSA	Lower	-1	19	37.1820	-120.9065	83		81	Confirm RPE
11-019	3PL-2	Grassland GSA Group	Grasslands GSA	Lower	17.1	37.1	37.2166	-120.8895	78.6		77	Confirm RPE
11-020	1PL-6	Grassland GSA Group	Grasslands GSA	Lower	-9.6	10.4	37.1635	-120.8181	88.9		87.4	
11-022	1PL-4	Grassland GSA Group	County of Merced GSA - Delta-Mendota	Lower	-8.5	11.5	37.1057	-120.8353	91.5		90	
11-023	1PU-2	Grassland GSA Group	Grasslands GSA	Upper	77.5	97.5	37.0464	-120.8110	111		110.7	
11-024	1PL-7	Grassland GSA Group	Grasslands GSA	Lower	1.1	21.1	37.1138	-120.7828	96.5		95.3	
19-002	2PU-1	Grassland GSA Group	County of Merced GSA - Delta-Mendota	Upper	28.9	48.9	37.3064	-120.9372				Confirm RPE and GSE
19-005	2MU-1	Grassland GSA Group	Grasslands GSA	Upper	28.9	48.9	37.3101	-120.9488	66.3		63.3	
19-008	2MU-4	Grassland GSA Group	Grasslands GSA	Upper	32.7	52.7	37.2991	-120.9447	65.7		62.7	
19-009	2MU-5	Grassland GSA Group	Grasslands GSA	Upper	33.6	53.6	37.3083	-120.9326	66.8		64.8	
19-010	1PU-3	Grassland GSA Group	Grasslands GSA	Upper	3.3	23.3	37.3189	-120.9841	68.7		68	

07-016	Well01	SIREC Water Authority GSA Group	County of Merced GSA - Delta-Mendota	Lower	-2.4	74.6	37.1004	-121.0072	152.563	GSE from DEM	152.563	Confirm RPE
11-005	V1 Deep	SIREC Water Authority GSA Group	County of Merced GSA - Delta-Mendota	Lower	-0.6	19.4	37.1062	-120.9361			98	Confirm RPE
11-006	V2 Deep	SIREC Water Authority GSA Group	County of Merced GSA - Delta-Mendota	Lower	3.6	23.6	37.1075	-120.9314			100	Confirm RPE
13-004	USGS-3J16	SIREC Water Authority GSA Group	City of Mendota GSA	Lower	-50.6	-27	36.7552	-120.3732		TOC	154	
14-001	CCID Well #2	SIREC Water Authority GSA Group	City of Newman GSA	Upper	28.5	48.5	37.3070	-121.0540	154		106	
14-002	1005	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	96.5	125.7	36.7869	-120.3770	153.1		151.5	
14-003	1006	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	70	90	37.0157	-120.6670	103.4		100	
14-004	1008	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	72.6	92.6	37.0409	-120.8910	146.5		145	
14-005	1011	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	86.2	106.2	36.9783	-120.5800	123.7		120	
14-006	1014	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	78.2	98.2	37.1736	-120.9955	114.5		112	
14-007	1043	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	73.5	98.5	36.9320	-120.5420	122.1		120	Confirm RPE and GSE
14-008	2410	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	78.5	98.5	37.0600	-120.6120	112.447		111	Confirm GSE
14-019	1050	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Lower	-5.1	14.9	37.3737	-121.0572	112.2		105.6	
14-020	1027	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Lower	23.4	43.4	37.1735	-121.0184	140.4		139.8	
14-021	1056	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Lower	-0.8	19.2	37.0318	-120.8336	122.05		120.7	
14-022	Elrod #4 Well #21	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	85.7	105.7	36.8521	-120.3996	153.7		149	
14-023	268	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Lower	19.8	39.8	36.8607	-120.5107				Confirm RPE and GSE
14-024	CCID 2723	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Lower	19.8	39.8	36.8613	-120.5104				Confirm RPE and GSE
14-025	SDMW West - Lower Aquifer	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Lower	12.8	52.3	36.9835	-120.5005			123	Confirm RPE
14-026	SDMW West - Upper Aquifer	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	72	92	36.9835	-120.5005			123	Confirm RPE
14-027	CLB Well #10	SIREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	39	59	37.0532	-120.8260	111		109	
15-001	Firebaugh Well #17	SIREC Water Authority GSA Group	City of Firebaugh GSA	Upper	93.3	113.3	36.8542	-120.4418	148.5		148	
16-001	CLB Well #12	SIREC Water Authority GSA Group	City of Los Banos GSA	Upper	65.7	85.7	37.0523	-120.8684	129.7		127	
17-001	Mendota City #7	SIREC Water Authority GSA Group	City of Mendota GSA	Upper	74.2	94.2	36.7841	-120.3453				Confirm RPE and GSE
18-001	Newman City #6	SIREC Water Authority GSA Group	City of Newman GSA	Lower	-18.5	30.5	37.3181	-121.0306	91.5		91	
18-002	Newman City #8	SIREC Water Authority GSA Group	City of Newman GSA	Lower	-16.5	10.5	37.3221	-121.0133	80.5		80	Confirm RPE
20-001	TIWD #17	SIREC Water Authority GSA Group	Turner Island Water District GSA - Delta-Mendota	Upper	-7.5	12.5	37.1549	-120.7504			88	Confirm RPE
22-001	Gustine City #5	SIREC Water Authority GSA Group	City of Gustine GSA	Upper	14.2	34.2	37.2525	-120.9933	95.5		95	
22-002	Gustine City #6	SIREC Water Authority GSA Group	City of Gustine GSA	Upper	57.6	77.6	37.2574	-120.9968	95.3		94.3	
23-003	SDMW East - Lower Aquifer	SIREC Water Authority GSA Group	County of Madera GSA - Delta-Mendota	Lower	1.8	39.5	36.9838	-120.4990			124.9	Confirm RPE
23-004	SDMW East - Upper Aquifer	SIREC Water Authority GSA Group	County of Madera GSA - Delta-Mendota	Upper	77.2	97.2	36.9838	-120.4990			124.9	Confirm RPE

Delta-Mendota Subbasin RMW-WQ Monitoring Network (August 2026)

DMS ID	Local Site ID	GSA Group	GSA	Aquifer	Latitude	Longitude	Gross Alpha		Arsenic		Cr6		Nitrate		1,2,3-TCP		TDS	
							MT	MO	MT	MO	MT	MO	MT	MO	MT	MO	MT	MO
01-001	MP030.43R	Northern Delta-Mendota GSA Group	DM-II GSA	Lower	37.55086	-121.2609	15	15	10	10	10	10	10	10	0.005	0.005	1000	1000
01-002	MP033.71L	Northern Delta-Mendota GSA Group	DM-II GSA	Lower	37.53138	-121.2243	15	15	10	10	19.7**	10	10	10	0.005	0.005	1000	1000
01-003	MP045.78R	Northern Delta-Mendota GSA Group	DM-II GSA	Lower	37.4062	-121.1213	15	15	10	10	14.6**	10	10	10	0.005	0.005	1,400**	1400
01-004	MC10-2	Northern Delta-Mendota GSA Group	DM-II GSA	Upper	37.2907	-121.0875	15	15	10	10	10	10	12.4*	12.4	0.005	0.005	1000	1000
01-006	91	Northern Delta-Mendota GSA Group	DM-II GSA	Lower	37.26042	-121.0611	15	15	10	10	10	10	15.0**	15	0.005	0.005	1000	1000
01-007	MP021.12L	Northern Delta-Mendota GSA Group	DM-II GSA	Lower	37.64286	-121.3651	15	15	10	10	10	10	10	10	0.005	0.005	1000	1000
01-008	MP051.66L	Northern Delta-Mendota GSA Group	DM-II GSA	Lower	37.33295	-121.0857	15	15	10	10	10	10	10	10	0.005	0.005	1000	1000
01-128	Merc_9	Northern Delta-Mendota GSA Group	DM-II GSA	Upper	37.22013	-121.0558	15	15	10	10	10	10	10	10	0.005	0.005	1000	1000
01-129	Merc_11	Northern Delta-Mendota GSA Group	DM-II GSA	Upper	37.23438	-121.0434	15	15	10	10	10	10	11.8**	11.8	0.005	0.005	1000	1000
02-009	Keystone well	Northern Delta-Mendota GSA Group	City of Patterson GSA	Upper	37.47718	-121.1672	TBD	TBD	TBD	TBD	TBD	TBD	10	10	TBD	TBD	1000	1000
02-118	Well-06	Northern Delta-Mendota GSA Group	City of Patterson GSA	Lower	37.46122	-121.1253	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
03-001	MW-2	Northern Delta-Mendota GSA Group	Patterson Irrigation District GSA	Upper	37.50146	-121.1011	24.08**	24.08	10	10	27.2**	27.2	11.1**	11.1	0.005	0.005	1,530**	1530
03-007	MW-1	Northern Delta-Mendota GSA Group	Patterson Irrigation District GSA	Upper	37.44102	-121.0638	15	15	10	10	10	10	10	10	0.005	0.005	1000	1000
03-010	ISW-2-175	Northern Delta-Mendota GSA Group	Patterson Irrigation District GSA	Upper	37.49726	-121.0832	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
04-008	ARRA 28	Northern Delta-Mendota GSA Group	West Stanislaus Irrigation District GSA	Lower	37.57996	-121.2771	15	15	10	10	10	10	10	10	0.005	0.005	1000	1000
04-212	ARRA 120	Northern Delta-Mendota GSA Group	West Stanislaus Irrigation District GSA	Lower	37.51514	-121.2030	15	15	10	10	10.12**	10.12	12.2**	12.2	0.005	0.005	1000	1000
04-216	ARRA 29	Northern Delta-Mendota GSA Group	West Stanislaus Irrigation District GSA	Lower	37.54872	-121.2031	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
05-124	6S8E3405124U	Northern Delta-Mendota GSA Group	Northwestern Delta-Mendota GSA	Upper	37.36257	-121.0696	15	15	10	10	10.6**	10.6	12.0**	12	0.005	0.005	1000	1000
05-128	7S8E0205128L	Northern Delta-Mendota GSA Group	Northwestern Delta-Mendota GSA	Lower	37.35901	-121.0583	15	15	10	10	17**	17	10	10	0.005	0.005	1000	1000
06-001	P259-1	Northern Delta-Mendota GSA Group	Northwestern Delta-Mendota GSA	Lower	37.43139	-121.0994	15	15	10	10	18.9**	18.9	12.9*	12.9	0.005	0.005	1000	1000
06-002	P259-3	Northern Delta-Mendota GSA Group	Northwestern Delta-Mendota GSA	Upper	37.43139	-121.0994	15	15	10	10	10	10	14.0*	14	0.005	0.005	1000	1000
07-002	MC15-1	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	37.01173	-120.8999	TBD	TBD	TBD	TBD	TBD	TBD	10	10	TBD	TBD	1000	1000
07-003	MC15-2	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Upper	37.0173	-120.8999	TBD	TBD	TBD	TBD	TBD	TBD	10	10	TBD	TBD	1000	1000
07-007	MC18-1	Central Delta-Mendota GSA Group	Oro Loma Water District GSA	Lower	36.8896	-120.6702	TBD	TBD	TBD	TBD	TBD	TBD	10	10	TBD	TBD	1000	1000
07-014	TW-4	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	36.64294	-120.2405	15	15	10	10	10	10	10	10	0.005	0.005	1000	1000
07-015	TW-5	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	36.67579	-120.2678	15	15	13**	13	10	10	10	10	0.005	0.005	1000	1000
07-016	Well 01	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	37.10043	-121.0072	15	15	10	10	10	10	10	10	0.005	0.005	1,028*	1028
07-017	Well 1	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Upper	37.09294	-120.9258	15	15	10	10	32**	32	10	10	0.005	0.005	1000	1000
07-028	MP093.27L (Well 500)	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	36.90641	-120.7276	15	15	10	10	10	10	10	10	0.005	0.005	1,190**	1190
07-031	CDMGSA-01C	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Upper	36.8176	-120.7307	TBD	TBD	TBD	TBD	TBD	TBD	12.0**	12	TBD	TBD	1,500**	1500
07-032	CDMGSA-01D	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	36.8176	-120.7307	TBD	TBD	TBD	TBD	TBD	TBD	10	10	TBD	TBD	1,900**	1900
07-033	TW-4 Upper	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Upper	36.64294	-120.2405	15	15	10	10	10	10	10	10	0.005	0.005	1000	1000
07-034	MP092.20R	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	36.9057	-120.7470	TBD	TBD	TBD	TBD	TBD	TBD	10	10	TBD	TBD	1,300**	1300
07-036	PWD Well 20	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	36.7707	-120.6483	16.49**	16.49	10.7**	10.7	10	10	10	10	0.005	0.005	1,400**	1400
07-170	AGC100012335-GDACX00005	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Upper	36.84885	-120.6717	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
07-189	Well 18	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	36.80762	-120.6114	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
07-212	Well 31	Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	36.82214	-120.6536	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
07-234		Central Delta-Mendota GSA Group	Central Delta-Mendota GSA	Lower	36.85089	-120.6512	15	15	27**	27	10	10	10	10	0.005	0.005	1,800**	1800
07-425	MC18-2	Central Delta-Mendota GSA Group	Oro Loma Water District GSA	Upper	36.8896	-120.6702	15	15	10	10	10	10	10	10	0.005	0.005	1000	1000
08-002	MP102.04L	Central Delta-Mendota GSA Group	Widren Water District GSA	Upper	36.87901	-120.5784	TBD	TBD	TBD	TBD	TBD	TBD	10	10	TBD	TBD	3,210**	3210
09-002	12S16E31G001M	Aliso Water District GSA Group	Aliso Water District GSA	Upper	36.8439	-120.2611	28.79**	28.79	10	10	10	10	10	10	TBD	TBD	1000	1000
09-003	13S15E14M001M	Aliso Water District GSA Group	Aliso Water District GSA	Upper	36.7986	-120.3092	19.4**	19.4	10	10	TBD	TBD	10	10	TBD	TBD	1000	1000
09-005	Aliso 1	Aliso Water District GSA Group	Aliso Water District GSA	Upper	36.84822	-120.3167	54.6**	54.6	10	10	10	10	10	10	0.27**	0.27	1000	1000
09-196	Well 52	Aliso Water District GSA Group	Aliso Water District GSA	Upper	36.78281	-120.2594	15	15	10	10	TBD	TBD	TBD	TBD	TBD	TBD	1000	1000
09-231	North Upper	Aliso Water District GSA Group	Aliso Water District GSA	Upper	36.9012	-120.2824	65.8**	65.8	10	10	10	10	10	10	TBD	TBD	1000	1000
09-232	North Lower	Aliso Water District GSA Group	Aliso Water District GSA	Lower	36.9012	-120.2824	15	15	15.4**	15.4	TBD	TBD	TBD	TBD	TBD	TBD	1000	1000
09-233	South Lower	Aliso Water District GSA Group	Aliso Water District GSA	Lower	36.78263	-120.2627	54.9**	54.9	10	10	TBD	TBD	TBD	TBD	TBD	TBD	1000	1000
10-009	TSS-MW-325	Farmers Water District GSA Group	Farmers Water District GSA	Upper	36.76386	-120.3259	15	15	10	10	10	10	10	10	0.005	0.005	1000	1000
10-010	TSS-MW-485	Farmers Water District GSA Group	Farmers Water District GSA	Lower	36.76386	-120.3261	15	15	10	10	10	10	10	10	0.005	0.005	1,400**	1400
12-006	SPRECK MW-32	Fresno County GSA Group	County of Fresno GSA	Upper	36.68494	-120.3130	15	15	10	10	10	10	10	10	0.005	0.005	1000	1000
13-011	MW1LA Planned	Fresno County GSA Group	County of Fresno GSA	Lower	36.71124	-120.2587	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
13-012	MW1UA Planned	Fresno County GSA Group	County of Fresno GSA	Upper	36.71124	-120.2587	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
11-010	1PL-1	Grassland GSA Group	Grasslands GSA	Lower	37.18202	-120.9065	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	1,550**	1550
11-018	3PU-1	Grassland GSA Group	Grasslands GSA	Upper	37.12385	-120.8533	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	1000	1000
19-002	2PU-1	Grassland GSA Group	County of Merced GSA - Delta-Mendota	Upper	37.30643	-120.9372	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
19-004	2PU-4	Grassland GSA Group	County of Merced GSA - Delta-Mendota	Upper	37.11433	-120.8440	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	2,100**	2100
14-001	CCID Well #2	SJREC Water Authority GSA Group	City of Newman GSA	Upper	37.307	-121.0540	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	1000	1000
14-002	1005	SJREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	36.78689	-120.3770	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	1000	1000
14-003	1006	SJREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	37.0157	-120.6670	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	1,400**	1400
14-004	1008	SJREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	37.0409	-120.8910	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	1000	1000
14-005	1011	SJREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	36.9783	-120.5800	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	1000	1000
14-006	1014	SJREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	37.1736	-120.9955	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	1000	1000
14-007	1043	SJREC Water Authority GSA Group	San Joaquin River Exchange Contractors GSA	Upper	36.932	-120.5420	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	1,200**	1200

For discussion purposes only

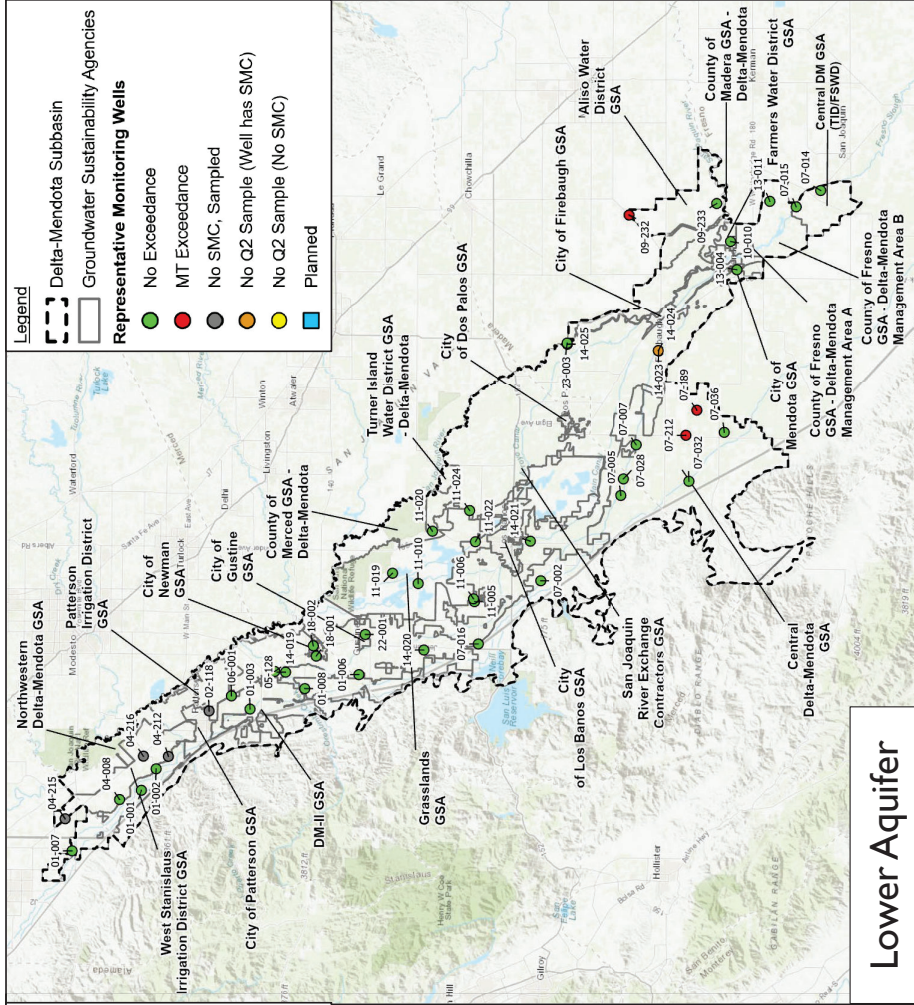
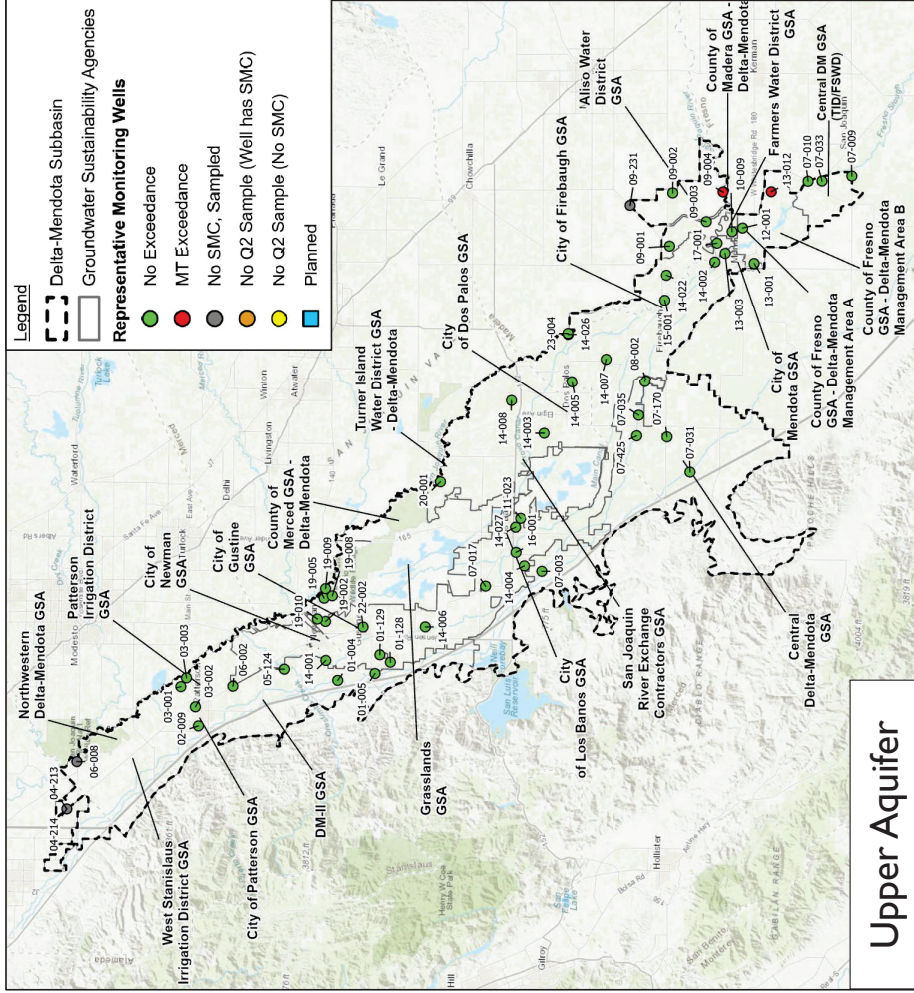
GWL EXCEEDANCES & TRIGGERS: 2026 Q2 (APR)

- Five quarterly GWL exceedances occurred during Q2 2026.
- GSAs with MT exceedances to provide updates on initial investigation status.
- One well missing Q2 water level measurement (I4-024).

DMS Site Name	Local Well Name	GSA	Aquifer	Q2 Result	Investigation Status
09-004	I3SI6E30A00IM	Aliso WD	Upper	MT Exceedance	GSA to provide update on investigation status
09-232	North Lower	Aliso WD	Lower	MT Exceedance	GSA to provide update on previous investigation and/or ongoing action
07-189	Well 18	Central DM	Lower	MT Exceedance	GSA to provide update on previous investigation and/or ongoing action
07-212	Well 31	Central DM	Lower	MT Exceedance	GSA to provide update on previous investigation and/or ongoing action
I3-012	MW1UA Planned	County of Fresno	Upper	MT Exceedance	GSA to provide update on investigation status



Q2 WL MT EXCEEDANCES



GWQ EXCEEDANCES & TRIGGERS

- RMWs to watch for August (Q3) WQ sampling

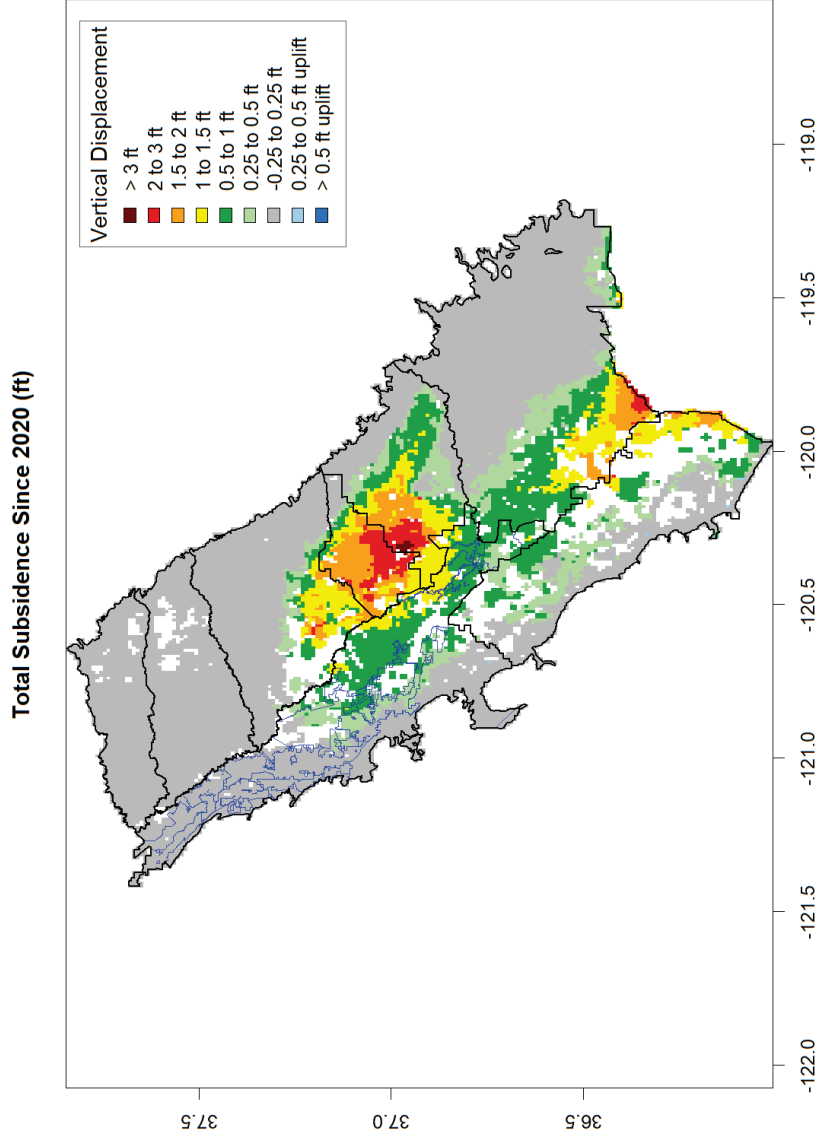
DMS ID	COC	Local Well Name	GSA	Aquifer	Reason to Watch
01-002	TDS	MP033.71L	DM-II GSA	Lower	Exceeded Last August/No exceedance in February
01-001	TDS	MP030.43R	DM-II GSA	Lower	Statistically significant increasing trend
01-008	TDS	MP051.66L	DM-II GSA	Lower	Statistically significant increasing trend
07-016	TDS	Well 01	Central DM GSA	Lower	Exceeded Last August/No exceedance in February
07-028	TDS	MP093.27L (Well 500)	Central DM GSA	Lower	Exceeded Last August/Exceeded in February (decreased)
07-031	TDS	CDMGSA-01C	Central DM GSA	Upper	Exceeded Last August/Exceeded in February (decreased)
07-032	TDS	CDMGSA-01D	Central DM GSA	Lower	Exceeded Last August/Exceeded in February (increased)
07-033	TDS	TW-4 Upper	Central DM GSA	Upper	Exceeded in February
07-034	TDS	MP092.20R	Central DM GSA	Lower	Not sampled last August; Exceeded in February
07-036	TDS	PWD Well 20	Central DM GSA	Lower	Exceeded Last August/Exceeded in February (decreased)
22-002	TDS	Gustine City #6	City of Gustine GSA	Upper	Exceeded in February
02-002	TDS	WELL 02 - NORTH 5TH ST	City of Patterson GSA	Lower	Exceeded Last August; Well collapsed, watch its proxy
19-004	TDS	2PU-4	Merced County GSA	Upper	Exceeded in February
11-018	TDS	3PU-1	Grasslands GSA	Upper	Exceeded Last August/Missing sample for Q1 2026
06-001	TDS	P259-1	Northwestern DM GSA	Lower	Statistically significant increasing trend
14-027	TDS	CLB Well #10	SJREC GSA	Upper	Not sampled Last August or February; Exceeded in Feb 2025
08-002	TDS	MP102.04L	Central DM GSA	Upper	Exceeded Last August/No exceedance in February
01-001	Nitrate	MP030.43R	DM-II GSA	Lower	Statistically significant increasing trend.
01-004	Nitrate	MC10-2	DM-II GSA	Upper	Exceeded Last August/Exceeded in February (increased)
01-008	Nitrate	MP051.66L	DM-II GSA	Lower	Exceeded in February
05-124	Nitrate	6S8E3405124U	Northwestern DM GSA	Upper	Exceeded in February

PRP REMINDER #1: MONITORING & REPORTING

- Q3 sampling (WL and WQ) should be conducted **by August 31st**, with data QAQC and upload to the DMS **by September 30th**
 - Data should be collected and uploaded to the DMS **on time** to ensure adequate time for QAQC and timely PRP updates.
- Continue with pending investigation or required actions:
 - Submit your investigations to the PRP Dashboard within 60-day investigation period.
 - Submit monthly pumping volumes (reduction) if pumping reduction is triggered and required; provide quarterly updates on other courses of action determined by investigation.
- Conduct required higher frequency monitoring for WQ Exceedance Mitigation based on Fall 2025 samples, unless investigation resulted in finding of no GSA cause.

PRP REMINDER #2: SUBSIDENCE AVOIDANCE

- **GSA**s to provide an update on actions taken to **Dashboard by August 31st.**
- 2030 Subsidence IM = **1.5 ft since 2020**
- 2040 Subsidence MT = **2 ft since 2020**
- Maximum subsidence between Jan 2020-April 2026 within Delta-Mendota Subbasin = **1.66 ft**
- Remaining allowed subsidence from MT ~ 0.34 ft (26 months → June 2028)



COMPONENT #2: OVERDRAFT REDUCTION

- Overdraft reduction planned based on projecting implementation of effective P/MAs in the Basin.
- Additional pumping reduction after 2030, or a modification of annual reductions, may be required depending on Basin's progress towards its WL and Subsidence targets.



	Upper Aquifer		Lower Aquifer	
	Total Reduction (AFY)	Allowable Pumping(AFY)	Total Reduction (AFY)	Allowable Pumping(AFY)
Zone 1 (Aliso WD, Farmers WD, Fresno County, Tranquility ID)				
2026	560	87,022	577	15,073
2027	1,119	86,462	1,154	14,496
2028	1,679	85,902	1,732	13,919
2029	2,238	85,343	2,309	13,342
2030	2,798	84,783	2,886	12,764
Zone 2 (SJREC, Grasslands, Merced County)				
2026	924	129,293	628	13,408
2027	1,848	128,369	1,256	12,781
2028	2,771	127,445	1,883	12,153
2029	3,695	126,521	2,511	11,525
2030	4,619	125,597	3,139	10,897
Zone 3 (Northern DM)				
2026	161	27,522	1,805	49,555
2027	321	27,362	3,609	47,750
2028	482	27,201	5,414	45,946
2029	642	27,041	7,218	44,141
2030	803	26,880	9,023	42,336
Zone 4 (Central DM)				
2026	261	31,787	3,488	84,683
2027	521	31,527	6,976	81,195
2028	782	31,266	10,464	77,707
2029	1,042	31,006	13,952	74,219
2030	1,303	30,745	17,440	70,731

TO: Board of Directors
Agenda Item No. 13

FROM: Taylor Blakslee, Hallmark Group

DATE: August 10, 2026

SUBJECT: Update on SLDMWA Regional Grant Program and Status of DM Subbasin Grant Projects

Recommendation

Board feedback is needed on the below topics.

Discussion

Upcoming Grant Opportunities

Several grant funding opportunities are expected to be available starting as early as fall 2026 and a presentation describing three (3) of those grants is provided as **Attachment 1**.

Role of the DM JPA in Applying for Grants

In preparation for upcoming grant opportunities, several questions have been raised regarding what the DM JPA's role should be in applying for grants versus grants being pursued at the GSA or water district level.

Several considerations are provided below to assist the Board on addressing this topic.

- **Benefit.** Should the DM JPA only be involved in grants that have a basin-wide benefit? (e.g. monitoring wells, model improvements, addressing data gaps, etc.).
- **Eligibility/Competitiveness.** If a grant benefits a subset of GSAs, but applying as a basin increases competitiveness, or is an eligibility requirement, should the DM JPA consider applying as long as costs are shared among project beneficiaries?
- **Inter-basin Competition.** If a GSA or water district informs the DM JPA that they are applying for a grant, should that preclude the DM JPA from applying for the grant to avoid local competition?
- **Relationship with Existing Regional Efforts.** How does DM JPA involvement interact with grants being pursued through regional entities like SLDMWA

Staff recommend the following:

1. Complete the grant project survey (will be emailed to GSAs with a due date of September 30th).
2. Staff to monitor grant opportunities and present them on a case-by-case basis to the DM JPA (governed by feedback by the Board on the above policy questions).
3. DM JPA Board directs staff on which, if any, grants to apply for.

Update on the SLDMWA Regional Grant Program

In late July 2026, the San Luis Delta-Mendota Water Authority (SLDMWA) announced a regional grant program, and staff attended a program kick-off meeting on July 28, 2026. SLDWMA reported that they retained the Ferguson Group to help manage the SLDMWA regional grant program and key program details are summarized below.

Program Overview:

1. Service provided to SLDWMA members.
2. Goal: assist members in preparing early for upcoming grant opportunities.
3. Key Program components:
 - a. Help members develop a funding plan
 - b. Keep members informed on grant opportunities (full search of State and federal funding)
 - c. Provide the following services:
 - i. Weekly grant updates
 - ii. Office hours
 - iii. Ability to review previous successful grant applications
 - iv. Grant training
 - v. Grant writing discount for full grant services (if limited internal resources)

For discussion purposes only

UPCOMING GRANT OPPORTUNITIES

- Three upcoming grant opportunities:
 1. DWR Sustainable Groundwater Management Office (SGMO) funding opportunities
 2. Department of Conservation (DOC) Multibenefit Land Repurposing Program (MLRP)
 3. Department of Water Resources (DWR) Watershed Resilience Grant Program

*Draft guidelines have **NOT** been released yet, so specifics and final schedules are still unknown*

DWR SUSTAINABLE GROUNDWATER MANAGEMENT (SGM) GRANT PROGRAM

Program Information

Funding	~\$386M (Prop.4) \$193M – SGMA Implementation \$193M – Conjunctive Use & Groundwater Recharge
Draft Guidelines	Early Fall 2026
Application Process	Two-Step (Concept Proposal + Full Application by Invitation)
Cost Share	None required
Advance Payment	Up to 25% of award
Timeline	Concept Proposals due Early 2027; Full application in Summer 2027 (anticipated)

Eligible Applicants

- GSAs and local/public agencies, Special districts and JPAs, Tribes, Nonprofits, Public utilities and mutual water companies

Program Priorities

- Implement Groundwater Sustainability Plans (GSPs) within a subbasin
- Increase groundwater storage and banking
- Advance conjunctive use and groundwater recharge
- Improve regional watershed management and climate resilience
- Deliver multi-benefit projects through regional collaboration

Eligible Projects

- Groundwater recharge and conjunctive use projects
- Conveyance improvements
- Subsidence BMP implementation actions
- Agricultural land adaptation projects
- Projects addressing DWR corrective actions
- Other GSP implementation activities

DOC MULTIBENEFIT LAND REPURPOSING PROGRAM (MLRP)

Program Information	
Funding	~\$200M (Prop.4)
Draft Guidelines	August 2026
Applications Open	Fall 2026
Awards	Winter 2026–2027
Application Process	Single Application
Cost Share	None Required
Grant Term	3-5 years

Eligible Applicants

- Groundwater Sustainability Agencies (GSAs), public agencies and local governments, Joint Powers Authorities (JPAs), California Native American Tribes, nonprofit organizations and other GSA partners

Program Priorities

- Support SGMA implementation across a groundwater basin
- Prioritize Critically Overdrafted (COD), High-, and Medium-Priority groundwater basins
- Advance regional collaboration (variety of program partners) and multi-benefit projects
- Benefits to disadvantaged communities

Eligible Projects

- Groundwater recharge and floodplain restoration
- Agricultural land transitions and alternative land uses
- Recropping to less water-intensive crops
- Habitat restoration and water quality improvements
- Community resilience and regional implementation strategies

DWR WATERSHED RESILIENCE GRANT PROGRAM

Program Information

Funding	~\$152M (Prop.4) *Amount for each solicitation is to be determined
Draft Guidelines	Conservation Implementation: Early Fall 2026 Watershed Resilience Planning+: Winter 2026-27
Application Process	Two-Step (Concept Proposal + Full Application by Invitation)
Cost Share	None required
Advance Payment	Up to 25% of award
Timeline	Conservation Implementation: Concept Proposals due Early 2027; Full application in Spring 2027 (anticipated) Watershed Resilience Planning+: Concept Proposals due Late 2027; Full application to follow (anticipated)

Program Priorities

- Improve watershed-scale climate resilience and adaptation
- Support integrated regional water management
- Advance regional collaboration and community partnerships
- Increase water conservation and watershed resilience
- Implement high-priority watershed projects

Eligible Projects

Early Action Implementation

- Water conservation projects and watershed resilience implementation projects

Planning + Solicitation

- Watershed Resilience Plans, implementation of high-priority projects, and expand or update existing watershed plans

Eligible Applicants

- Collaborative groups led by eligible public agencies, local agencies and special districts, tribes, nonprofit organizations, regional partnerships and watershed collaboratives



PROPOSED ACTION PLAN

- Under EKI's existing Task 1.2:
 - Develop Project Information Template to GSAs
 - Active P/MAs: EKI will prefill forms based on Annual Report information on P/MAs and provide to GSAs to complete
 - Additional Projects: GSAs to complete
 - **Deadline for GSAs to complete Project forms is September 30th.**
 - Send additional information once Guidelines are released
 - Develop project catalogue by grant program using Project forms → Potential meetings with GSAs and project leads
- Subject to specific task orders:
 - Work with JPA to screen / rank projects for eligibility, readiness, benefits, and partnerships.
 - Potential meetings with DWR
 - Identify opportunities to bolster project competitiveness through partnerships, further development of project design/concept, etc.
 - Use DWR workshops/comment periods strategically to clarify eligibility and strengthen positioning
- Prepare concept proposals / grant proposals

DELTA-MENDOTA GROUNDWATER SUBBASIN PROJECT INFORMATION FORM



PROJECT CONTACT	
PROJECT CONTACT'S NAME Click or tap here to enter text.	PROJECT CONTACT'S INFORMATION Enter email address here.
GSA(s) Click or tap here to enter text.	
IMPLEMENTING AGENCY(IES)/PROJECT PROPONENT(S): Primary/Lead: Click or tap here to enter text. Supporting: Click or tap here to enter text.	
PROJECT DESCRIPTION	
PROJECT NAME: Click or tap here to enter text.	
IS THIS AN EXISTING/ONGOING PROJECT/MANAGEMENT ACTION (P/MA)? ☐ Yes ☐ No If "Yes", P/MA ID: Click or tap here to enter text.	
SUMMARY DESCRIPTION: Click or tap here to enter text.	
LOCATION: ☐ Check here if GSA-wide Township / Range: Click or tap here to enter text. Coordinates (Latitude / Longitude): Click or tap here to enter text. Description: Click or tap here to enter text.	
ALIGNMENT WITH GRANT PRIORITIES (Please identify the key program priorities outlined in Attachment A that the Project aligns with): Click or tap here to enter text.	
QUANTITATIVE MEASURED/EXPECTED ANNUAL BENEFIT (demand reduction, annual recharge, or supply augmentation, in acre-feet per year): Click or tap here to enter text.	

DELTA-MENDOTA GROUNDWATER SUBBASIN PROJECT INFORMATION FORM

QUALITATIVE ESTIMATED/EXPECTED ANNUAL BENEFIT (water quality improvement, flood control, water management flexibility/efficiency, data gap filling/monitoring etc., benefits to disadvantaged/vulnerable communities, described in detail):

Click or tap here to enter text.

AFFECTED SUSTAINABILITY INDICATOR (check all that apply):

- | | |
|---|---|
| ☐ Chronic Lowering of Groundwater Levels | ☐ Reduction of Groundwater Storage |
| ☐ Seawater Intrusion | ☐ Degraded Water Quality |
| ☐ Land Subsidence | ☐ Depletions of Interconnected Surface Water |

TYPE (check all that apply):

- | | | | |
|--|--|---|---|
| ☐ Water Supply Augmentation | ☐ Surface Water | ☐ Groundwater (Recharge) | ☐ Recycled Water |
| | ☐ Transfer | ☐ Stormwater | ☐ Other |

Source of Outside Water (if applicable): Click or tap here to enter text.

- | | | |
|--|--|---|
| ☐ Water Demand Reduction | ☐ Conservation | ☐ Land / Water Use Changes |
| ☐ Infrastructure / Capital Project | ☐ Policy Project | |
| ☐ Data Gap Filling / Monitoring | ☐ Water Quality Improvement | |
| ☐ Other: Click or tap here to enter text. | | |

COSTS & FUNDING SOURCE(s):

Capital / Up-front (\$): Click or tap here to enter text.

Source(s): Click or tap here to enter text.

O&M / On-going (\$ per year): Click or tap here to enter text.

Source(s): Click or tap here to enter text.

STATUS (conceptual, % design completion, shovel-ready, ongoing, etc.): Click or tap here to enter text.

SCHEDULE / TIMING:

Timetable for Initiation (for existing/ongoing P/MA): Click or tap here to enter text.

Timetable for Completion: Click or tap here to enter text.

Timeframe to Accrue Expected Benefits: Click or tap here to enter text.

LAND TENURE / SITE CONTROL (ownership, lease, easement, etc.): Click or tap here to enter text.

ENVIRONMENTAL COMPLIANCE / PERMITTING STATUS (CEQA/NEPA status; anticipated permits and agencies): Click or tap here to enter text.

WATER SOURCE / HOW THE PROJECT WILL BE ACCOMPLISHED: Click or tap here to enter text.

**DELTA-MENDOTA GROUNDWATER SUBBASIN
PROJECT INFORMATION FORM**

ENTITIES LIKELY TO PROVIDE LETTER(S) OF SUPPORT: Click or tap here to enter text.

ADDITIONAL DETAILS (as necessary): Click or tap here to enter text.

TO: Board of Directors
Agenda Item No. 14

FROM: Taylor Blakslee, Hallmark Group

DATE: August 10, 2026

SUBJECT: Program Management Report and Update on Action Items

Recommendation

None; information only.

Discussion

An update on the status of action items is provided as **Attachment 1**.

Delta-Mendota Subbasin

Meeting Date	Agenda Item	Action Item	Assigned	Due Date	Status	Status & Notes
11/10/2025	11d	Staff to coordinate with GSAs on initial exceedance reports and action plans.	K. Liddy	Ongoing	Ongoing	Continue tracking and notifying GSAs of exceedances to prepare initial reports and action plans.
4/13/2026	14	Work with GSA representatives to provide an update on the status of compliance with registration and metering policies.	Hallmark Group	11/30/2026	In Progress	GSAs to provide data to EKI by November 30, 2026.
5/19/2026	6	EKI begin Phase 1 of the model calibration.	EKI	Ongoing	In Progress	Feedback on technical ad hoc from Board. Goal to hold first meeting in September.
6/8/2026	13	Follow up with GSAs with missing Q1 GWQ data and Q2 GWL data.	Hallmark Group	ASAP	Done	GSAs to collect Q3 groundwater level and quality data in August for DMS upload by September 30, 2026.
7/13/2026	8	Follow up with J. Davids regarding the approval status for the P&P monitoring event of USBR Subsidence benchmark sites in 2026.	Hallmark Group	ASAP	Done	
7/13/2026	9	Staff provide more detail regarding budget mismatch to the Board.	Hallmark Group	8/10/2026	Done	
7/13/2026	12	EKI to send out well registration form for all GSAs to fill out by November 30th.	EKI	8/10/2026	Done	GSAs to provide data to EKI by November 30, 2026.
7/13/2026	13	EKI work with landowners to identify potential subsidence monitoring stations.	EKI	Ongoing	In Progress	
7/13/2026	14	Develop and distribute a potential projects form for GSAs to fill out with projects for potential future grant funding by September 30, 2026.	EKI	8/10/2026	Done	GSAs to provide projects to EKI by September 30, 2026.