

**Meeting of the Central Delta-Mendota Groundwater Sustainability Agency
Thursday, July 23, 2026, 10:00 a.m. PST**

In Person:

Santa Nella County Water District
12931 CA-33, Gustine, CA 95322

Zoom Webinar Link:

<https://zoom.us/j/95879549220>

Webinar ID: 958 7954 9220

Call In:

+16694449171,,95879549220# US

+16699006833,,95879549220# US (San Jose)

Teleconference Locations:

12931 CA-33, Gustine,
CA 95322

July 17, 2026

TO: Central Delta-Mendota Groundwater Sustainability Agency, Alternates, and Interested Parties

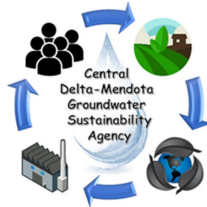
FROM: Taylor Blakslee, Hallmark Group

RE: MEETING OF THE CENTRAL DELTA-MENDOTA GROUNDWATER SUSTAINABILITY AGENCY

Thursday, July 23, 2026, 10:00 AM

NOTICE IS HEREBY GIVEN that a Meeting of the Central Delta-Mendota Groundwater Sustainability Agency has been called for **Thursday, July 23, 2026, 10:00 AM**, at the **Santa Nella County Water District** on items listed on the attached agenda, which is incorporated by reference and made a part hereof.

Persons with a disability may request disability-related modification or accommodation by contacting Karlee Liddy at (916) 767-4287, or via email at kliddy@hgcpm.com. Requests should be made as far in advance as possible before the meeting date, preferably 3 days in advance of regular meetings or 1 day in advance of special meetings/workshops.



Meeting of the Central Delta-Mendota Groundwater Sustainability Agency
Thursday, July 23, 2026, 10:00 a.m. PST

AGENDA

1. Call to Order/Roll Call ([Barcellos](#))
2. Pledge of Allegiance ([Barcellos](#))
3. Consider Corrections or Additions to the Agenda of Items, as authorized by Government Code Section 54950 et seq. ([Layne](#))
4. Opportunity for Public Comment ([Barcellos](#))

Consent Calendar

5. Review and Take Action on Consent Calendar ([Barcellos](#))
 - a. Minutes of the June 29, 2026, Special Meeting of the Central Delta-Mendota GSA
 - b. Budget to Actual Report

Action Items

6. Well Registration Project
 - a. Update from Staff Regarding Well Registration Policy Implementation ([Blakslee/Layne](#))
 - b. Extend Well Registration Deadline ([Blakslee/Layne](#))
7. Well Metering Project
 - a. Update from Staff on Meter Registration Policy Implementation ([Blakslee/Layne](#))
 - b. Direction on Metering of Inactive Wells ([Blakslee/Layne](#))
 - c. Establish a Well Meter Registration Deadline ([Blakslee/Layne](#))
 - d. Direction to Update the Miscellaneous Fee Schedule to Include Meter Penalty and Set a Public Hearing for August 27, 2026 to Adopt a Miscellaneous Fee Schedule ([Blakslee/Layne](#))
 - e. Consider Options to Utilize Metered Data as a Component of 2026/27 Fee Collection ([Blakslee/Layne](#))
8. Authorize a Second Cash Call to Cover Central DM GSA and Delta-Mendota GSA Subbasin JPA Activities for the Remainder of Fiscal Year 2027 ([Blakslee](#))
9. Approve a Directors and Officers Insurance Policy ([Liddy](#))

Report Items

10. Report from the Central DM GSA Representative to the DM JPA Board ([Hurley](#))
11. Update on Pumping Reduction Plan (PRP) Implementation and Exceedance Reporting ([Mani](#))

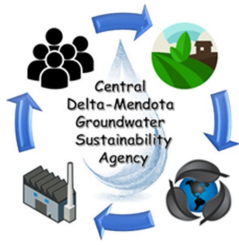
12. Program Management Report ([Blakslee](#))
13. Next Steps ([Blakslee](#))
14. Reports Pursuant to Government Code Section 54954.2(a)(3) ([Layne](#))

Closed Session

15. Conference with Legal Counsel – Anticipated Litigation (1 case) ([Layne](#))
The GSA will meet in closed session to confer with legal counsel on significant exposure to anticipated litigation pursuant to paragraph (2) of subdivision (d) of Government Code Section 54956.9: (1 case)

Open Session

16. Report from Closed Session ([Layne](#))
17. Future Meetings ([Barcellos](#))
 - a. Central Delta-Mendota GSA
 - i. Thursday, August 27, 2026 at 10:00 a.m. PST (Santa Nella County Water District)
 - b. Meeting of the Delta-Mendota Subbasin GSAs Joint Powers Authority Board of Directors
 - i. Monday August 10, 2026 at 1:00 p.m. PST (Grassland Water District)
18. Adjournment ([Barcellos](#))



TO: Board of Directors
Agenda Item No. 5

FROM: Taylor Blakslee, Hallmark Group

DATE: July 23, 2026

SUBJECT: Review and Take Action on the Consent Calendar

Recommendation

Approve the consent calendar.

Discussion

The documents below are included in the consent calendar for consideration of approval:

- a. Minutes of the June 29, 2026, Special Meeting of the Central Delta-Mendota GSA (**Attachment 1**)
- b. Budget to Actual Report through June 2026 (**Attachment 2**)

Attachment 1

Minutes of the Special Meeting of the Central Delta-Mendota Groundwater Sustainability Agency

Monday, June 29, 2026, 10:00 AM

Grassland Water District
200 W Willmott Ave., Los Banos, CA

Central Delta-Mendota Groundwater Sustainability Agency Directors and Alternates Present

Augustine Ramirez, Alternate – Fresno County
Brian Silva, Alternate – San Luis Water District
Chase Hurley, Alternate – Pacheco Water District
Lacey McBride, Director – County of Merced
Palmer McCoy, Director – Mercy Springs Water District
Randall Miles, Director – Eagle Field Water District
Wayne Western, Director – Panoche Water District

Absent

Santa Nella County Water District
Oro Loma Water District

Others Present

Karlee Liddy – Hallmark Group
Patrick McGowan, Alternate – Panoche Water District

Others Present Via Zoom

Amir Mani – EKI
Adan Ortiz – Fresno County
Danny Wade, Director – Tranquillity Irrigation District and Fresno Slough Water District –
Joined online at 10:08 am from unnoticed location and therefore, did not vote on action items.
Gilber Torres – Fresno County
Jason Dean
Joe Hopkins – P&P
Juan Cadena – Panoche Water District
Lauren Layne – Baker Manock & Jensen (BMJ)
Rachel Alstrom – Baker Manock & Jensen
Steve's Notetaker
Taylor Blakslee – Hallmark Group

1. **Call to Order/Roll Call**
Chair Barcellos called the meeting to order at 10:01 AM.
2. **Pledge of Allegiance**
Chair Barcellos led the pledge of allegiance.
3. **Committee to Consider Corrections or Additions to the Agenda of Items, as authorized by Government Code Section 54950 et seq.**
No corrections or additions were made.
4. **Opportunity for Public Comment**
5. **Review and Take Action on Consent Calendar**

- a. Minutes for the May 28, 2026 Meeting of the Central Delta-Mendota GSA
- b. Budget-to-Actual Report

Motion:

Director McCoy made a motion to approve the consent calendar. The motion was seconded by Director Western and passed unanimously.

6. Direction on Well Registration Compliance

Taylor Blakslee introduced this item and stated that the well registration census is still missing some critical data including total well depths and perforation information. He reminded the Board that there were three CDMGSA entities that requested extra time to complete the well registration at the May meeting, and that representatives of those entities would provide a status update to the Board.

Director Ramirez stated that he estimates another 14 wells in the Fresno County area still need to be registered, and that he would like the opportunity to get another mailer out and engage with landowners. He stated he would need another 30-45 days to engage those landowners and get those remaining wells registered. He added that they are all domestic wells and confirmed there are no commercial wells that need to be registered in the Fresno County area at this time.

Director Silva stated that out of 166 wells, 40 were declared inactive from Director Hurley's research, and only four wells that needed to be registered are included now in the census. He stated that he noticed landowners, giving them 60 days to install flowmeters.

Karlee Liddy (Hallmark Group) read the written update provided by Director Montgomery (Santa Nella County Water District) regarding well registration and metering. SNCWD's update provided that wells are registered and have been included in the well census report from P&P, while more time is needed for meters to be installed and registered.

Director Wade joined online at 10:08 am.

Staff received direction from the Board not to charge fees for wells not registered in the CDMGSA for another 30-45 days, and to agendize an action item to ratify the 30-45 deadline extension for well registration penalty fees at the July meeting.

Regarding the missing well data from the well census report, staff will reach out to those GSA entities to fill in the data as soon as possible. Director McGowan asked if wells without total depths reported will be considered lower aquifer wells until determined otherwise and Amir Mani (EKI) confirmed that would be the case.

7. Direction on Well Metering Compliance

Taylor Blakslee introduced this item and stated that the well metering and reporting policy requires wells be metered and that monthly data from the meter be available for review and be reported to CDMGSA on an annual basis. He also clarified which types of wells need to be metered under the policy, which does not include de minimis domestic wells, abandoned wells, monitoring-only wells or cathodic production wells. He outlined the approach staff is taking to ensure all wells that require a meter have a registered meter within a timely manner and is seeking direction from the CDMGSA Board.

Regarding well meter registration forms, a few of the Directors stated that they recalled submitting metering forms to P&P staff and / or to San Luis Water District some time ago. The Board directed staff to follow up with SLWD regarding well meter registration forms.

Regarding the well metering requirement, Director Miles expressed concern that inactive wells need to also be metered under the policy, as he has a well that is inactive and that he is not able to pump. Director Western suggested that staff work with legal counsel to modify language in the Well Metering and Reporting Policy to better define inactive wells versus abandoned wells or standby wells. He also suggested that well owners simply submit a new well meter registration form for any well meters that get replaced. The Board directed staff to work with Directors Barcellos and Hurley to simplify the meter registration form.

Director McBride stated that for existing active wells, she feels two months is adequate time to get wells metered, with some grace and extra time for wells that are between standby/inactive status. She agreed that the policy should better define inactive versus abandoned or standby wells.

The Board floated September 1, 2026 as a potential date to enforce penalty fees for well meters not installed by that date and directed staff to agendaize an action item for the July meeting to decide on implementing a September 1, 2026 deadline for penalty fees. Staff will work with legal counsel to develop a fee schedule and will present it at the July meeting. Blakslee stated that even with the well metering compliance by September 1, 2026, the cash call based 50% on pumping data may still be difficult to implement. Therefore, the Board directed staff to follow up with GSA entities on their pumping data availability and present options for the 2nd cash call at the July meeting.

The Board also directed staff to work with Director Montgomery regarding well permitting and metering requirements at the County level.

8. Direction on the P&P proposal to Continue Monitoring Subsidence Benchmarks

Taylor Blakslee introduced this item and stated that the proposal is for a single event in 2026. Amir Mani (EKI) and Director Hurley emphasized the importance of having this data to better understand subsidence conditions on the south side of the Subbasin.

The Board provided direction to Director Hurley to support the 1/7th split of the DM Subbasin portion of the proposed costs to continue the monitoring of the subsidence benchmarks.

Report Items

9. Report from the Central DM GSA Representative to the DM JPA Board

Director Hurley stated that DM Subbasin representatives had a great face-to-face meeting with DWR regarding subsidence BMPs and critical head. He added that DWR may not follow up with next steps until they complete their series of subsidence meetings with other subbasins. Lastly, Director Hurley stated that he and others are meeting with DWR online to provide an overview of the single DM Subbasin GSP.

10. Update on Pumping Reduction Plan (PRP) Implementation, Q2 Groundwater Level Data, and Exceedance Reporting

Amir Mani (EKI) provided a summary of the groundwater level and quality monitoring schedule and SGMA reporting requirements to improve PRP implementation across the GSAs. He highlighted the deadline to upload Q3 groundwater level and water quality to the DMS is September 30th, with August being the target month for measurements.

Regarding exceedances, Mani stated that Well 18 has been under its MT for 2 years, but that the MT was based on contour levels. Therefore, he recommends the GSA collect groundwater level

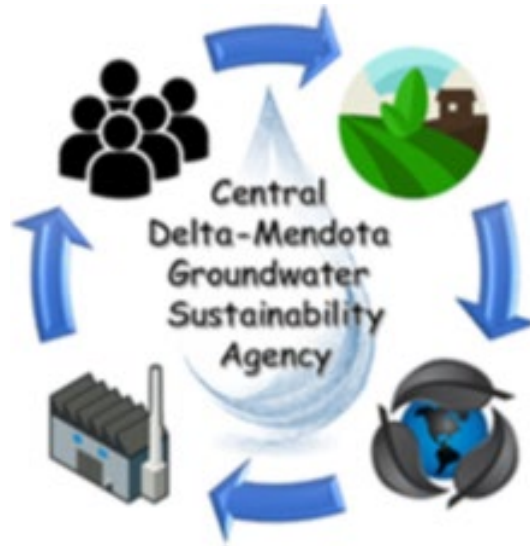
data more frequently to get a better estimate on where the MT/SMC should be set. He also stated that Well 31 needs more measurements but is likely to exceed the MT again in the Fall.

Lastly, Mani stated that water quality exceedances for TDS (a legacy issue in this region) require further investigations and quarterly measurements, if possible, by the entity in which the exceedance occurs in compliance with the PRP.

11. **Update on Scope of Work for the Phased Approach to the DM Subbasin Model Calibration**
Blakslee provided background on the phased approach to the model calibration and stated that On May 19, 2026, the DM JPA Board approved the contract for EKI to develop and submit a USBR WaterSMART grant application on behalf of the DM Subbasin. He clarified the grant would cover up to a \$400k cost match for the model calibration, and Mani walked through the tasks that would be covered for the model calibration with and without the USBR grant award.
12. **Program Management Report**
Blakslee stated that staff will continue to coordinate with GSA entities to upload data into the DMS for Q1 and Q2, and that staff will also follow up with any entities that experience exceedances in the future. The Board did not have any questions at this time.
13. **Next Steps**
 1. Staff agendaize action item to ratify the 30-45 deadline extension for penalty fees at July meeting.
 2. Staff send out list of wells with missing information (well depth, etc.) from the Well Census Report and work on a plan to fill gaps to present at July meeting.
 3. Agendaize July item for well metering deadline (September 1, 2026) well metering penalty.
 4. Staff to follow up with San Luis WD to determine if well metering records from the CDMGSA entities have been submitted.
 5. Work with Directors Barcellos and Hurley to simplify well meter registration form.
 6. Work with legal counsel to modify language in the Well Metering and Reporting Policy to define inactive wells versus abandoned wells.
 7. Coordinate with Director Montgomery regarding County well permitting and metering requirement.
 8. Staff develop fee schedule with legal counsel, present at July meeting.
14. **Reports Pursuant to Government Code Section 54954.2(a)(3)**
There were no reports provided.

Closed Session
15. **Conference with Legal Counsel – Anticipated Litigation (1 case)**
*The GSA will meet in closed session to confer with legal counsel on significant exposure to anticipated litigation pursuant to paragraph (2) of subdivision (d) of Government Code Section 54956.9: (1 case).
The Board entered closed session at 11:27 a.m.*

Open Session
16. **Report Out of Closed Session**
The Board returned from closed session at 11:34 a.m. with no reportable action.
17. **Future Meetings**
 - a. Central Delta-Mendota GSA
 - i. Thursday, July 23, 2026 at 10:00 a.m. PST (Santa Nella County Water District)
 - b. Delta-Mendota Subbasin Coordination Committee
 - i. Monday, July 13, 2026 at 1:00 p.m. PST (Grassland Water District)
18. **Adjournment**
Chair Barcellos adjourned the meeting at 11:35 a.m. PST.



**Central Delta-Mendota Groundwater Sustainability Agency
Financial Statements
June 2026**

Central Delta-Mendota Groundwater Sustainability Agency

Financial Statements

Fiscal Year-to-Date Through June 30, 2026

Statement of Net Position

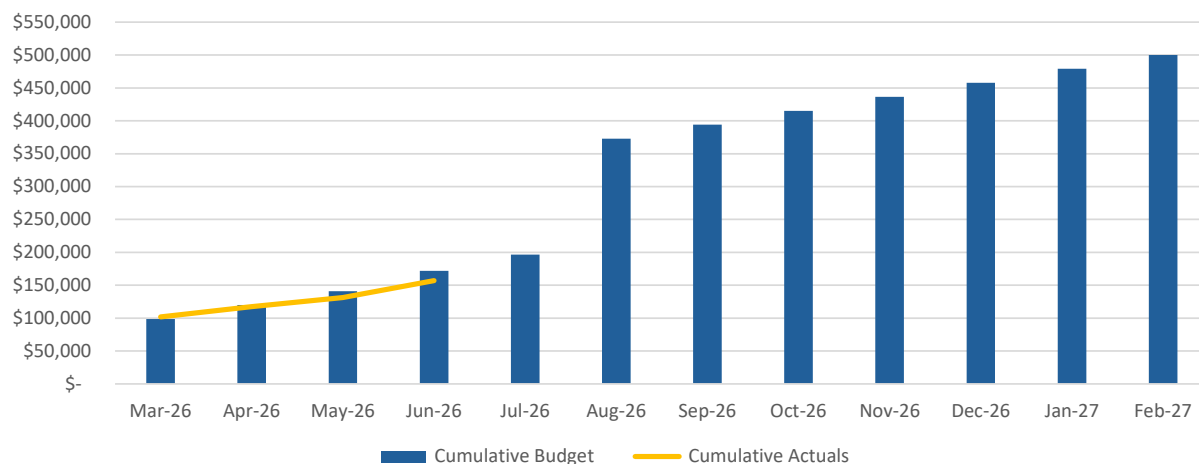
Current Assets	
Cash - JP Morgan Chase (<i>non-interest bearing checking</i>)	\$ 42,730
Cash - Wells Fargo (<i>interest bearing checking</i>)	48,718
Accounts Receivable	53,150
Total Assets	\$ 144,598
Current Liabilities	
Accounts Payable	\$ 39,577
Accrued Expenses	-
Total Liabilities	\$ 39,577
Net Position	
Unrestricted	\$ 105,021
Total Net Position	\$ 105,021

Statement of Change in Net Position With Budget Variance

	Actual	Budget	Variance
Revenue			
Member Agency Funding	\$ 212,601	\$ 212,601	\$ -
Interest Income	1	-	1
Total Revenue	\$ 212,602	\$ 212,601	\$ 1
Operating Expenses			
DM Subbasin GSAs JPA Cost Share	\$ 76,621	\$ 76,621	\$ -
Legal Counsel	15,072	11,668	3,404
Program Manager/Executive Director	35,339	36,464	(1,125)
Technical Consultants	27,532	26,668	864
Audit	-	3,500	(3,500)
D&O Insurance	-	6,000	(6,000)
Website	899	1,030	(131)
Office and Admin Expense	1,573	1,468	105
Contingency	-	8,332	(8,332)
Total Operating Expenses	\$ 157,036	\$ 171,751	\$ (14,715)
Change in Net Position	\$ 55,566	\$ 40,850	\$ 14,716

Central Delta-Mendota Groundwater Sustainability Agency

FYTD Budget-to-Actual

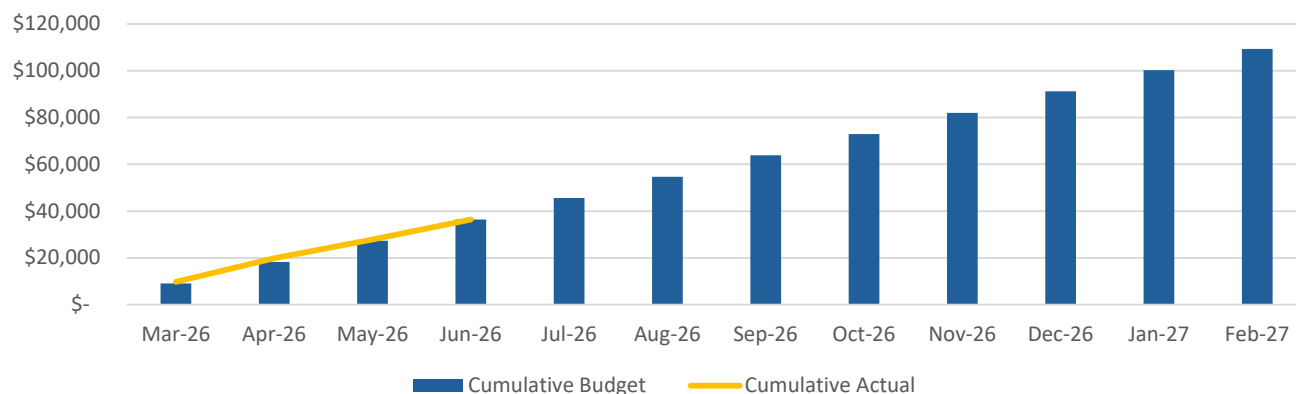


Central Delta-Mendota Groundwater Sustainability Agency

Primary Contracts

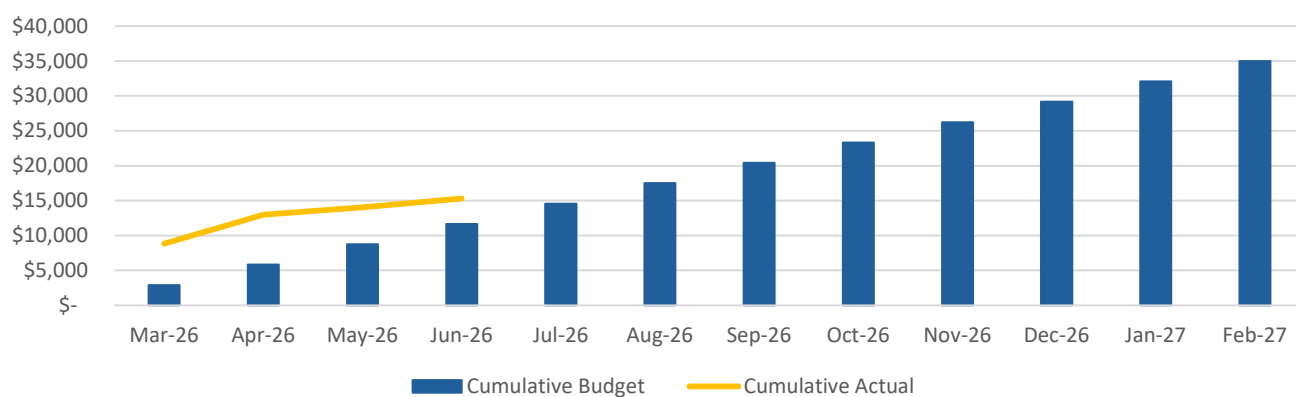
Hallmark Group

FYTD Budget-to-Actual



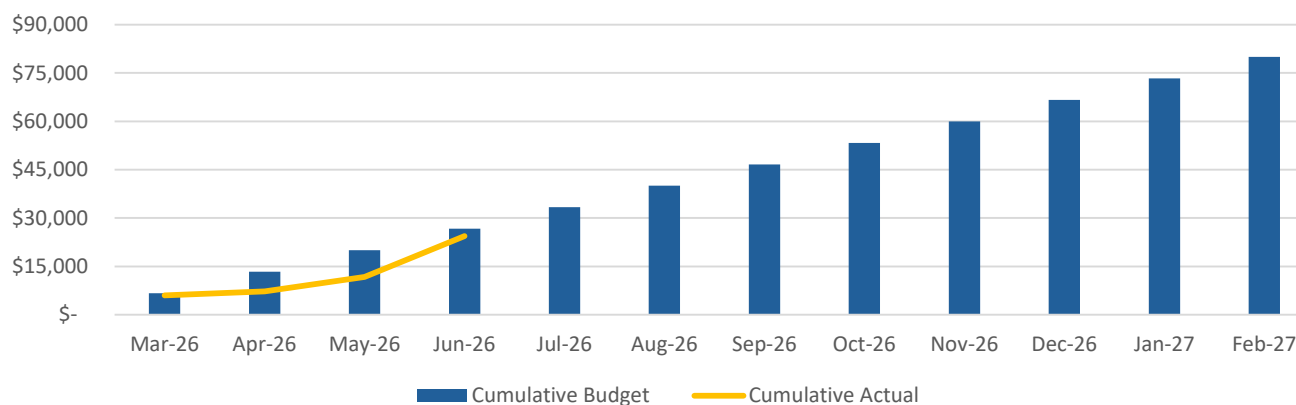
Baker Manock & Jensen

FYTD Budget-to-Actual



EKI Environment & Water

FYTD Budget-to-Actual



Central Delta-Mendota Groundwater Sustainability Agency
Receipts and Disbursements
Fiscal Year-to-Date Through June 30, 2026

Transaction Date	Transaction Type	Number	Name	Amount
03/03/2026	Bill Payment	ACH	Network Solutions	\$ (89.88)
03/11/2026	Bill Payment	ACH	Network Solutions	(79.49)
03/31/2026	Bill Payment	1043	San Luis & Delta-Mendota WA	(4,704.29)
03/31/2026	Payment	ACH	Wells Fargo	0.45
04/11/2026	Bill Payment	ACH	Network Solutions	(79.49)
04/30/2026	Payment	ACH	Wells Fargo	0.44
05/13/2026	Payment	43414	Panoche Water District	17,716.79
05/13/2026	Payment	17038	Santa Nella Water District	17,716.79
05/13/2026	Payment	7772	Pacheco Water District	17,716.79
05/13/2026	Payment	1532	Tranquillity Irrigation District	17,716.79
05/22/2026	Payment	1710489	County of Merced	17,716.79
05/22/2026	Payment	1044	San Luis Water District	17,716.79
05/31/2026	Payment	ACH	Wells Fargo	0.52
06/05/2026	Bill Payment	ACH	Baker Manock & Jensen	(12,992.18)
06/05/2026	Bill Payment	ACH	EKI Environment & Water	(7,247.50)
06/05/2026	Bill Payment	ACH	Hallmark Group	(19,859.81)
06/05/2026	Payment	2518	Widren Water District GSA	17,716.79
06/10/2026	Payment	2093	Fresno Slough Water District	17,716.79
06/11/2026	Bill Payment	ACH	Delta-Mendota Subbasin GSAs JPA	(76,621.43)
06/16/2026	Payment	3590	Eagle Field Water District	17,716.79
06/30/2026	Payment	ACH	Wells Fargo	0.40
				<u>\$ 37,778.85</u>

Central Delta-Mendota Groundwater Sustainability Agency
Accounts Receivable
As of June 30, 2026

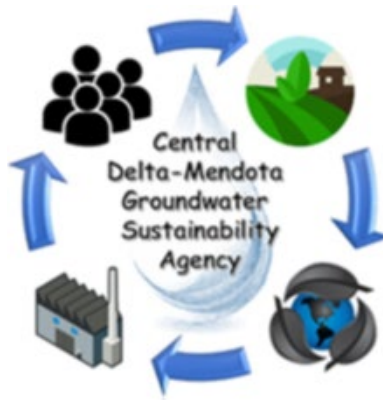
Name	Current	1 - 30	31 - 60	61 - 90	91 And Over	Total
County of Fresno	\$ -	\$ -	\$ 17,717	\$ -	\$ -	\$ 17,717
Mercy Springs Water District	-	-	\$ 17,717	-	-	17,717
Oro Loma Water District	-	-	\$ 17,717	-	-	17,717
Total	\$ -	\$ -	\$ 53,150	\$ -	\$ -	\$ 53,150

Central Delta-Mendota Groundwater Sustainability Agency
Accounts Payable
As of June 30, 2026

Name	Current	1 - 30	31 - 60	61 - 90	91 And Over	Total
Baker Manock & Jensen	\$ 1,260	\$ 1,050	\$ -	\$ -	\$ -	\$ 2,310
EKI Environment & Water	12,668	4,477	-	-	-	17,145
Hallmark Group	8,568	8,414	-	-	-	16,982
Provost & Pritchard Consulting Group	3,140	-	-	-	-	3,140
Total	\$ 25,636	\$ 13,941	\$ -	\$ -	\$ -	\$ 39,577

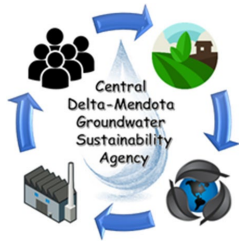
Central Delta-Mendota Groundwater Sustainability Agency FY27 Annual Budget

EXPENDITURES	FY27 Budget	YTD Spend Mar-Jun 2026	Remaining Budget
DM Subbasin GSAs JPA Cost Share	\$ 228,243	\$ 76,621	\$ 151,622
Legal Counsel	35,000	15,072	19,928
Program Manager/Executive Director	109,390	35,339	74,051
Technical Consultants	80,000	27,532	52,468
Audit	10,500	-	10,500
D&O Insurance	6,000	-	6,000
Website	1,670	899	771
Office and Admin Expense	4,400	1,573	2,827
Contingency	25,000	-	25,000
Total FY27 Expenditures	\$ 500,203	\$ 157,036	\$ 343,167



Summary of invoices presented for Board consent. Invoices are expected to be paid by July 31, 2026.

Vendor/Consultant	Invoice Billing Period	Invoice Total
Baker Manock & Jensen	June 2026	\$1,260.00
EKI Environment & Water	June 2026	\$12,668.50
Hallmark Group	June 2026	\$8,568.04
Provost & Pritchard Consulting Group	June 2026	\$3,139.70
Total		\$25,636.24



TO: Board of Directors
Agenda Item No. 6

FROM: Taylor Blakslee, Hallmark Group

DATE: July 23, 2026

SUBJECT: Well Registration Project

Recommendation

Set August 27, 2026 as the well registration deadline.

Discussion

a. Update from Staff Regarding Well Registration Policy Implementation

On March 26, 2026, legal counsel presented the updated Central Delta-Mendota GSA (CDMGSA) Well Census and Registration Policy which was approved by the Board as Resolution Number 2026-02.

On April 23, 2026, staff presented the updated Well Census Report from Provost & Pritchard (P&P) to the Board and staff distributed the updated well census report for any remaining wells that need to be registered. On May 18, 2026, the Board approved a contract amendment with P&P for an amount not to exceed \$8,000 to finalize the Well Census Report and Mapping.

On June 29, 2026 the updated census report was presented to the Board and staff noted that many gaps existed in the data (e.g. missing well depths). Therefore, the Board directed staff to distribute the list of wells missing that data to the respective GSA to update the information. The updated information is due November 30, 2026 in coordination with the basin model calibration and any wells with missing data at that time will be considered by technical staff as lower aquifer wells.

b. Extend Well Registration Deadline

On June 29, 2026, several CDMGSA entities reported that they will need an additional 30-45 days to register remaining wells in their area. The Board directed staff that no penalty fees would be incurred for wells not registered in the CDMGSA for another 30-45 days and asked staff to agendize an action item to extend the deadline. Staff recommend setting August 27, 2026 (the August CDMGSA Board meeting) as the new well registration deadline. The penalty fee schedule is provided as **Attachment 1** for reference.

EXHIBIT A**Well Registration Policy Fee Schedule**

Domestic/Monitoring Wells	
Failure to register by 4/1/21	\$100 per unregistered well
Continual failure to register	\$100 per well; first day of each quarter
Non-Operational Production Wells	
Failure to register by 4/1/21	\$100 per unregistered well
Continual failure to register	\$500 per well; first day of each quarter
Non-Operational Wells	
Failure to register by 4/1/21	\$100 per unregistered well
Continual failure to register	\$500 per well; first day of each quarter
Operational Wells	
Failure to register by 4/1/21	\$1,000 per unregistered well
Continual failure to register	\$90 per day; beginning 2nd quarter
Maximum per day	\$1,800 daily fee 100% each quarter
A well owner may petition the Central Delta-Mendota GSA Board of Directors to reduce the fee if a pump test performed by a third party, demonstrates maximum flow rate using the following formula: $\$900 \times \text{max (cfs)} \times \text{days late} \times \text{quarters}/10$	



TO: Board of Directors
Agenda Item No. 7

FROM: Taylor Blakslee, Hallmark Group

DATE: July 23, 2026

SUBJECT: Well Metering Project

Recommendation

Provide direction on the implementation of well metering compliance for the CDMGSA.

Discussion

a. Update from Staff on Meter Registration Policy Implementation

Update on Reporting Forms

On March 26, 2026, legal counsel presented the updated Central Delta-Mendota GSA (CDMGSA) Well Metering and Reporting Policy to the Board, which was adopted as Resolution Number 2026-03.

The Well Metering and Reporting Policy requires that all wells have a meter installed and that monthly data from the meter be available for review and be reported to CDMGSA on an annual basis. On April 23, 2026, a draft meter registration form and an excel template for reporting monthly groundwater extraction volumes were provided to the Board for review. On June 29, 2026, the Board directed staff to simplify the meter registration form which was done with feedback from CDMGSA members Barcellos and Hurley and is provided as **Attachment 1**. Both forms were distributed to CDMGSA members and posted on the CDMGSA website.

Status of Previous Meter Registration Data

On June 29, 2026, several CDMGSA entity representatives stated that they recalled providing meter registration data to San Luis Water District (SLWD) and Provost & Pritchard (P&P) staff in the past and directed Hallmark staff to follow up with these entities to determine where that information may have been stored. Staff followed up with both groups and learned that while there was a process for providing well registration information to San Luis Water District or Santa Nella County Water District staff, there was no official process by which the GSA entities submitted meter registration data. Therefore, meter registration data needs to be collected for all CDMGSA entities. Staff distributed the simplified bulk meter registration form to CDMGSA entities on July 16, 2026 and on June 29th the Board indicated that the penalty deadline should be **September 1, 2026**.

b. Direction on Metering of Inactive Wells

During the June 29, 2026 meeting, the requirement to meter inactive wells was discussed and at least one Board member requested that “inactive well” be defined or removed from the requirement. The Board directed staff to work with legal counsel to consider addressing this issue in the policy. Staff discussed this with legal counsel and request Board feedback on the below options to address this issue.

Option 1: Allow for an appeal/exemption process to deal with special requests. ← *Staff recommendation*

Option 2: Define “inactive well” in the policy.

Board feedback needed: Which option does the Board want staff to implement?

c. Establish a Well Meter Registration Deadline

On June 29, 2026, the Board directed staff to agendaize an action item at the July meeting to consider approval of a September 1, 2026 deadline for metering compliance in the CDMGSA.

Recommended Motion: Set September 1, 2026 as the deadline for well metering compliance.

d. Direction to Update the Miscellaneous Fee Schedule to Include Meter Penalty and Set a Public Hearing for August 27, 2026 to Adopt a Miscellaneous Fee Schedule

As part of the June 29, 2026 Board discussion on meter compliance, staff noted there is not a penalty schedule for meter compliance and the Board directed staff to implement this. Staff conferred with legal counsel who reported that a draft penalty fee schedule for metering compliance can be included as part of the CDMGSA’s Miscellaneous Fee Schedule following the proper noticing. Noticing will include Board feedback on the draft fee schedule (provided as **Attachment 2**) and following a public hearing to adopt the fee schedule.

Recommended Motion: Set August 27, 2026 as the public hearing to consider adoption of a meter compliance fee schedule.

e. Consider Options to Utilize Metered Data as a Component of 2026/27 Fee Collection

During development of the Fiscal Year 2027 budget, the CDMGSA Board informed staff that the second cash call should include a volumetric component to allocating costs to members. Staff met with an ad hoc of the Board (Directors Barcellos and Hurley) and received direction to determine which CDMGSA entities have metered data from January to June 2026. Staff continues to reach out to CDMGSA members, and the current summary of metered data is provided in table 1 below.

Based on the information collected, and the 6-month time period, there are two issues that need to be addressed:

No.	Issue	Proposed Solution(s)
1	The January-June (6 month) period does not take into account the heavy irrigation months of July-September and may not allocate pumping costs as intended by the Board.	1. Keep the 6-month period but implement a reconciliation process for the next fee period. 2. Adjust the meter data used for fee calculation to the nearest full 12-month period.
2	Several CDMGSA entities are not fully metered and will require an alternative method to estimate pumping.	Estimate groundwater pumping by using crop factors developed by analyzing nearby CDMGSA entities with metered data.

Table 1: Status of Metered Data for January through June 2026

			2026					
			Jan	Feb	Mar	Apr	May	Jun
1	Eagle Field	8.33%	Confirming					
2	County of Fresno	8.33%	Verifying					
3	Oro Loma	8.33%	Verifying					
4	San Luis WD	8.33%	~50% of wells					
5	Santa Nella County WD	8.33%	~50% of wells					
6	Fresno Sough	8.33%	●	●	●	●	●	●
7	Mercy Springs	8.33%	●	●	●	●	●	●
8	Pacheco	8.33%	●	●	●	●	●	●
9	Panoche	8.33%	●	●	●	●	●	●
10	Tranquillity ID	8.33%	●	●	●	●	●	●
11	Widren WD	8.33%	●	●	●	●	●	●
12	County of Merced	8.33%	No Pumping					
		100.00%						

Board feedback needed: Direction on staff-proposed solutions to the issues described in Table 1.

Central Delta-Mendota GSA Meter Registration Bulk Form

Well Owner / Property Information

Well Owner Name:

Contact Name / Number *(if different than owner)*

Mailing Address:

Phone:

Email:

Water District:

Access Statement

I, [Well Owner Name Listed Above], owner of the property(ies) listed on this form, hereby grant access to the Central Delta-Mendota Groundwater Sustainability Agency (CDMGSA) and its authorized representatives to enter my property at reasonable times for the purpose of verifying the installation, operation, and/or readings of the water meter(s) associated with my well(s). This access is granted for all activities necessary to fulfill the CDMGSA's groundwater monitoring and sustainability obligations.

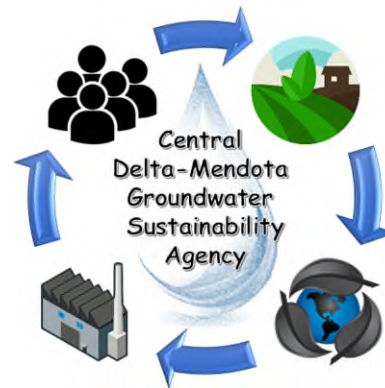
Well Owner Signature

Printed Name

Date

ENTRY #		FLOWMETER INFORMATION					WELL LOCATION				OPTIONAL	
No.	Meter Manufacturer	Meter Model / Part No	Serial Number (if available)	Date of Installation	Date of Last Calibration	Photo of Flowmeter Included?	Local Well ID	Latitude	Longitude	APN	APN's Served (Optional)	Additional Comments / Notes
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												

CENTRAL DELTA-MENDOTA GROUNDWATER SUSTAINABILITY AGENCY



Eagle Field WD ♦ Fresno County ♦ Fresno Slough WD ♦ Merced County ♦ Mercy Springs WD ♦ Oro Loma WD ♦ Pacheco WD
♦ Panoche WD ♦ San Luis WD ♦ Santa Nella County WD ♦ Tranquillity I.D. ♦ Wdren WD

ADMINISTRATIVE POLICY

NUMBER TWO

WELL METERING AND REPORTING

Adopted: January 23, 2023

Revised: March 26, 2026

POLICY STATEMENT

In order for the Central Delta-Mendota Groundwater Sustainability Agency (“CDMGSA”) to effectively administer and implement the Delta-Mendota Subbasin Groundwater Sustainability Plan (“D-M Subbasin GSP”) within its area, it is necessary for the CDMGSA to monitor and understand groundwater conditions and usage, including groundwater extractions, within its boundaries.

To gain this better understanding, the CDMGSA Board of Directors (“Board”) adopted CDMGSA’s Administrative Policy Number One – Well Census and Registration (“Well Registration Policy”) to obtain specific information from all users of groundwater wells and require that all wells be registered in accordance with timelines established by the CDMGSA.

The purpose of this Well Metering and Reporting Policy (“Well Metering Policy”) is to build upon the Well Registration Policy by establishing a requirement for the measurement of groundwater extractions from all wells located within the CDMGSA boundary, with certain exceptions. Therefore, the CDMGSA requires meters, reporting, or other reasonable methods of determining groundwater extraction, as necessary to implement the D-M Subbasin GSP. Any new wells constructed after the effective date of this Well Metering Policy shall be registered with the CDMGSA within 30 days of the completion of drilling activities and have a CDMGSA-approved meter installed prior to use of the well.

This Well Metering Policy further supports implementation of the D-M Subbasin GSP, including the Domestic Well Mitigation Program and the regional Pumping Reduction Plan (“PRP”), specifically the Central PRP, which rely on accurate groundwater extraction data to identify impacts, evaluate conditions, and ensure compliance with sustainability objectives.

To provide constructive notice to the public and to ensure adoption and enforcement of this Well Metering Policy is within the authorities provided by the Sustainable Groundwater Management Act of 2014 (“SGMA”), and any amendment thereto, the CDMGSA shall adopt a resolution prior to this Well Metering Policy becoming effective.

This Well Metering Policy applies to all wells used for groundwater extraction, including those that are inactive, except for *de minimus* wells, as defined below. This Well Metering Policy outlines the well metering and reporting process, timing for compliance, and actions for non-compliance.

AUTHORITY:

This Well Metering Policy is adopted pursuant to the authority granted to the CDMGSA by California Water Code, including but not limited to sections 10725, 10725.2, 10725.4, 10725.6, 10725.8, 10726.2, 10726.4, 10726.5, 10730.6, and 10732, and through the Joint Powers Agreement that formed the CDMGSA, as amended, pursuant to the Joint Exercise of Powers Act. These provisions authorize the CDMGSA to require measurement and reporting of groundwater extractions, regulate groundwater use, implement sustainability programs (including pumping reductions), impose fees and penalties, and take all actions necessary or proper to carry out SGMA and the D-M Subbasin GSP.

BACKGROUND:

In 2014, the California Legislature passed and the Governor signed into law a three-bill legislative package (AB 1739, SB 1168, and SB 1319), collectively known as SGMA. SGMA required those subbasins designated by the California Department of Water Resources (“DWR”) publication Bulletin 118 as being medium to high priority to form Groundwater Sustainability Agency (“GSAs”) by June 1, 2017, and then adopt and submit Groundwater Sustainability Plans (“GSPs”) to DWR by January 31, 2020.

The CDMGSA is located within the Delta-Mendota Subbasin (Basin number 5-022.07), a high priority subbasin (the “Subbasin”). The CDMGSA is one of 21¹ separate GSAs in the Subbasin that initially developed and coordinated six independent GSPs to cover the entire Subbasin. In March 2023, DWR determined the revised GSPs to be inadequate, prompting the GSAs to develop a single, unified GSP for the Subbasin. The single D-M Subbasin GSP was fully adopted by all GSAs in the Subbasin in November 2024 and supersedes and replaces the prior coordinated GSPs.

¹ All 12 members of the CDMGSA each individually elected to have the powers of a GSA. Widren Water District and Oro Loma Water District each joined the CDMGSA in January and February 2026, respectively. So, you could also state that there are 32 GSAs in the Delta-Mendota Subbasin.

Although not required by SGMA, to support Subbasin-wide coordination, the GSAs entered into a Memorandum of Agreement (“MOA”), replacing the prior Coordination Agreement. Effective December 1, 2025, the GSAs formed the Delta-Mendota Subbasin GSAs Joint Powers Authority (“DM Authority”) to provide coordinated administrative, financial, and technical support for SGMA implementation. Concurrently, prior agreements with the San Luis & Delta-Mendota Water Authority (“SLDMWA”), including the Activity Agreement and its amendments, were terminated.

Originally formed by 10 member agencies, effective August 28, 2019, the CDMGSA has expanded its membership and now consists of 12 member agencies. The CDMGSA participates in Subbasin-wide coordination through a single GSP and the DM Authority, but remains responsible for implementing SGMA within its jurisdiction.

As part of implementation of the D-M Subbasin GSP, the CDMGSA is committed to developing accurate information regarding groundwater extraction, water levels above and below the Corcoran clay, and evaluating the relationship between the Subbasin and the San Joaquin River. The D-M Subbasin GSP includes a Domestic Well Mitigation Program to address impacts caused by the chronic lowering of groundwater levels, as well as regional PRPs to reduce groundwater extractions in areas and periods where sustainability thresholds may be exceeded. These programs require accurate and reliable extraction data obtained through metering, reporting, or other reasonable methods.

To provide specific solutions that are not overly burdensome, the CDMGSA needs to accurately assess the condition of the aquifers and identify those areas showing impacts that may be considered Undesirable Results. In order to avoid a one-size-fits-all GSA-wide solution and to reduce dependence on assumptions in calculating groundwater balance, the CDMGSA needs to obtain accurate information. This information will be used to make area-specific determinations to resolve concerns about potential Undesirable Results, such as overdraft and subsidence, in order to achieve sustainability. Use of real-time groundwater use data will reduce or eliminate the reliance on potentially conservative estimations of groundwater use and lead to more accurate groundwater modeling.

PURPOSE & PROCEDURES:

The purpose of this Well Metering Policy is to obtain accurate and consistent well data information by requiring all wells to have a meter installed and that data from the meter be available for review and reported to CDMGSA no less than annually.

Data collected under this Well Metering Policy will be used to implement the D-M Subbasin GSP, including the Central PRP and the Domestic Well Mitigation Program, and to evaluate compliance with groundwater extraction limits or other management actions.

The CDMGSA will follow these procedures to ensure adequate information is collected for all groundwater extractions as a commitment to evaluate and develop accurate data to implement the D-M Subbasin GSP.

- 1) **Definitions** – Unless indicated otherwise, all capitalized terms herein shall have the same meaning as the definitions in the Well Registration Policy.
- 2) **Meter Requirement** – CDMGSA requires an approved meter to be installed on existing or new Production (including Inactive or Standby) Wells (collectively, “Production Wells”) within CDMGSA’s boundaries. This Well Metering Policy shall not apply to *De-Minimus* Domestic Wells (as defined in SGMA), Abandoned Wells, solely Monitoring Wells, or Cathodic Production Wells, as defined in the Well Registration Policy. The CDMGSA may prioritize metering requirements and enforcement for wells located in areas subject to a PRP or identified as contributing to Chronic Lowering of Groundwater Levels.
- 3) **Meter Installation** – The owner of any Production Well within the CDMGSA (“Well Owner”) shall install a CDMGSA-approved meter at Well Owner’s sole cost and expense. Meters shall be installed, operated, and maintained in accordance with CDMGSA requirements and may be supplemented by alternative measurement methods approved by the CDMGSA pursuant to Water Code section 10725.8. The meter must meet the following criteria:
 - i. Be a flowmeter consistent with in-line meters meeting AWWA² C700 series standards. Totalizers shall read in 0.00 acre-feet (“af”), in cubic feet (“cf”) or in gallons (“gal”).
 - ii. Data must be able to be readily accessible and viewable by CDMGSA-authorized agents; and
 - iii. Be calibrated according to manufacturer’s specifications at installation and calibrated no less than once every five (5) years thereafter.
- 4) **Reporting Requirements** – The Well Owner shall be required to provide the following information to the CDMGSA:
 - a. At Installation: When a meter is installed by the Well Owner, the following information shall be provided to the CDMGSA, no later than thirty (30) days after installation:
 - i. Manufacturer and model of flowmeter;
 - ii. Date flow meter installed;
 - iii. Nominal diameter of pipe, pipe material, wall thickness of pipe, and size of flow meter;
 - iv. Name and business (if applicable) of person installing and calibrating flowmeter;
 - v. Pictures of flowmeter to verify installed correctly;
 - vi. Location of well (including County, Assessor’s Parcel Number(s) [“APN”], and latitude/longitude or map of locations);

² American Water Works Association.

- vii. Type of crop, age of crop, irrigation methodology (e.g., flood, drip, sprinkler) for the irrigated acres served by the applicable Production Well; and
 - viii. A statement signed by the Well Owner granting access to the CDMGSA to the property to verify the installation, operation, and/or readings of the meter(s).
 - b. **Annual Reporting:** The Well Owner shall be required to report the quantity of groundwater extraction by month for the period beginning October 1 and ending September 30 to the CDMGSA, by no later than October 31 of each year following the applicable year ("Annual Reports"). Well Owners shall report any changes to the information described above (e.g., well abandonment, new flowmeter, different crops) in such Annual Report. Annual Reports shall be in Microsoft Excel format and e-mailed to CDMGSA at administration@cdm-gsa.com. Fillable Excel forms can be found on the CDMGSA website.
 - c. The CDMGSA may require more frequent reporting, additional data, or alternative reporting formats for wells subject to a PRP or other GSP management actions.
- 5) **CDMGSA Right to Inspect** – Under the authority granted by SGMA, including but not limited to Water Code sections 10725.2, 10725.4, and 10725.8, the CDMGSA or its agents may conduct an inspection of a well to verify data, compliance with this Policy, or applicability of this Policy to a particular well.
- 6) **Timing for Compliance** – The owner of any well used for groundwater extraction within the CDMGSA must install a CDMGSA-approved meter pursuant to section 3 above as follows:
- a. Installation of meters on existing wells shall be completed by December 31, 2023.
 - b. Meters must be installed on new wells shall be completed prior to use of the well.
 - c. Wells with existing meters that do not comply with the requirements of this Well Metering Policy shall become compliant by December 31, 2023 by replacing any existing meter with a meter that is compliant with this Well Metering Policy.
 - d. Additional deadlines may be established by the CDMGSA based on implementation needs of the D-M Subbasin GSP.
- 7) **Costs, Fees and Penalties:**
- a. The Well Owner shall be responsible for all costs for purchasing, installing, maintaining, record-keeping, and calibrating the meter on any of its groundwater wells that it installs.
 - b. The CDMGSA shall not impose any fees for field reviews, collection and recordation of data, landowner communication, and related activities.

- c. The CDMGSA may establish fees, charges, or penalties associated with metering, reporting, or non-compliance, consistent with SGMA and applicable law.
 - d. Failure to comply with metering or reporting requirements may also constitute non-compliance with the PRP and may result in enforcement actions, including penalties pursuant to Water Code section 10732 or collection remedies under section 10730.6.
- 8) **Notification** – The CDMGSA will provide notice of its adoption of this Well Metering Policy as required by law.
- 9) **GSA Issuance of Notice of Non-Compliance** – The CDMGSA will issue a notice of Non-Compliance to the Well Owner and, where appropriate, the applicable Member Agency for any non-compliant Production Well that has been out of compliance for more than one quarter. The Non-Compliance notification will serve as an official request of the local member agency to enact its powers of enforcement for non-compliance.
- 10) **Request for Additional Time; Penalty Waiver** – The Well Owner may submit a written request to CDMGSA for a single extension of time to comply with Section 3 above. A request for an extension of time must be submitted within the compliance timeframe established by the CDMGSA to avoid penalties as described in Section 6 above and a grant of an extension of time, in total, shall not exceed a period of six (6) months. The Board of Directors of the CDMGSA may grant the extension if a finding of good cause can be made. For purposes of this Well Metering Policy, good cause includes, but is not limited to, (a) a demonstrated undue financial hardship, (b) factors outside the control of the Well Owner, or (c) proof that the Well Owner was not properly notified of the requirement.
- 11) **Amendment** – This Well Metering Policy is subject to changes in the regular operation of the CDMGSA, as it may be revised from time to time by the Board.
- 12) **Policy Review** – This Well Metering Policy shall be reviewed by the CDMGSA regularly, but in no event less than once every five (5) years or as necessary to maintain consistency with the D-M Subbasin GSP, PRP, Domestic Well Mitigation Program, and applicable agreements, including the MOA.

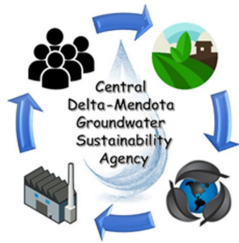
Attachment 2

Santa Nella County Water District 12931 S Hwy 33, Santa Nella, CA 95322

Phone: (209) 826-4043

Well Metering Policy Fee Schedule

Production Wells (New and Existing Production Wells, Inactive, and Standby Wells Included)	
Failure to register by 9/1/26	\$1,000 per unregistered meter
Continual failure to register	\$90 per day; beginning 2nd quarter
Maximum per day	\$1,800 daily fee 100% each quarter



TO: Board of Directors
Agenda Item No. 8

FROM: Taylor Blakslee, Hallmark Group

DATE: July 23, 2026

SUBJECT: Authorize a Second Cash Call to Cover Central DM GSA and Delta-Mendota GSA Subbasin JPA Activities for the Remainder of Fiscal Year 2027

Recommendation

Authorize staff to invoice CDMGSA members to collect the second cash call to fund Fiscal Year 2027 totaling \$287,599.

Discussion

Background

On March 26, 2026, the Central Delta-Mendota GSA(CDMGSA) approved the Fiscal Year 2027 budget totaling \$500,203, and authorized staff to invoice CDMGSA entities for the initial cash call.

Initial FY 2027 Cash Call

For the initial cash call, the CDMGSA Board directed staff to collect half of the FY 2027 budget amount less CDMGSA's 1/7th cost split for the Subbasin model calibration, since a determination at the Delta-Mendota JPA Board on the model calibration was not made at that time. The initial cash call was collected as listed below and cost-shared on a per entity split per the JPA.

a	Central FY 2027 Budget	\$500,203	
b	Less Subbasin Cost Share	(\$228,243)	
c	Central Annual Operational Costs	\$271,960	a - b
d	Central Operational Costs Divided by 2 (for Initial Cash Call)	\$135,980	c / 2
e	DM JPA Initial Cash Call (w/out Model)	\$76,621	
f	Total Initial Cash Call	\$212,601	d + e

Second Cash Call for FY 2027

Staff updated the cash flow for the CDMGSA Fiscal Year 2027 which is provided as **Attachment 1**. Based on the cash flow analysis, staff recommends invoicing members in July 2026 for the second cash call totaling \$287,599. The second cash call is comprised of the components below.

Proposed Second Cash Call

1	FY 2027 Budget (Total)	\$500,203
2	Less Initial Cash Call	(\$212,604)
3	Basis for Second Cash Call	\$287,602

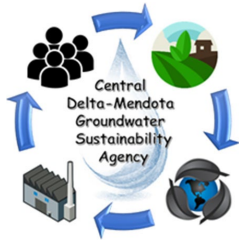
Second Cash Call Cost Share by Member

Staff understands that the second cash call will include a volumetric component to the cost allocation and will be discussed under agenda item number 7e. The below table illustrates the second call by member and column g will be updated once an approach to including a volumetric component is decided.

a	b	c	d	e	f	g
CDMGSA Member Participation Percentages		<u>1st Cash Call</u>	<u>2nd Cash Call</u>	TOTAL	50 % Entity Split	50% Pumping Split
1 Eagle Field	8.33%	\$ 17,717	\$ 23,967	\$ 41,684	\$ 11,983	
2 Fresno Sough	8.33%	\$ 17,717	\$ 23,967	\$ 41,684	\$ 11,983	
3 County of Fresno	8.33%	\$ 17,717	\$ 23,967	\$ 41,684	\$ 11,983	
4 County of Merced	8.33%	\$ 17,717	\$ 23,967	\$ 41,684	\$ 11,983	
5 Mercy Springs	8.33%	\$ 17,717	\$ 23,967	\$ 41,684	\$ 11,983	
6 Oro Loma	8.33%	\$ 17,717	\$ 23,967	\$ 41,684	\$ 11,983	
7 Pacheco	8.33%	\$ 17,717	\$ 23,967	\$ 41,684	\$ 11,983	
8 Panoche	8.33%	\$ 17,717	\$ 23,967	\$ 41,684	\$ 11,983	
9 San Luis WD	8.33%	\$ 17,717	\$ 23,967	\$ 41,684	\$ 11,983	
10 Santa Nella County WD	8.33%	\$ 17,717	\$ 23,967	\$ 41,684	\$ 11,983	
11 Traquillity ID	8.33%	\$ 17,717	\$ 23,967	\$ 41,684	\$ 11,983	
12 Widren WD	8.33%	\$ 17,717	\$ 23,967	\$ 41,684	\$ 11,983	
	100.00%	\$ 212,604	\$ 287,602	\$ 500,206	\$ 143,801	

CENTRAL DELTA-MENDOTA GSA
PROJECTED CASH FLOW
July 1, 2026 through February 28, 2027

	Beginning	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
CASH BALANCE - BEGINNING	\$ 28,790	\$ 28,790	\$ 57,462	\$ 38,483	\$ 147,880	\$ 128,900	\$ 109,921	\$ 90,942	\$ 71,963	\$ 52,984	
CASH SOURCES											
Member Agency Contributions		-	-	287,602		-	-	-	-	-	287,602
County of Fresno		17,717									
Mercy Springs		17,717									
Oro Loma		17,717									
TOTAL CASH SOURCES		53,151	-	287,602	-	-	-	-	-	-	287,602
TOTAL CASH AVAILABLE	28,790	81,941	57,462	326,085	147,880	128,900	109,921	90,942	71,963	52,984	
CASH USES											
Subbasin Cost Share		-	-	159,226		-	-	-	-	-	159,226
Technical Consultant (EKI)		6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	40,000
Project Manager/ED (HG)		9,116	9,116	9,116	9,116	9,116	9,116	9,116	9,116	9,116	54,695
Legal Counsel (BMJ)		2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	17,500
Contingency		-	-	-	-	-	-	-	-	-	-
Office Supplies		200	200	200	200	200	200	200	200	200	1,200
Insurance (D&O)		5,500	-	-	-	-	-	-	-	-	5,500
Website		80	80	80	80	80	80	80	80	661	480
Incidental + Admin Costs		-	-	-	-	-	-	-	-	-	-
Auditor		-	-	-	-	-	-	-	-	-	-
TOTAL CASH USES		24,479	18,979	178,205	18,979	18,979	18,979	18,979	18,979	19,560	278,601
CASH BALANCE - ENDING	\$ 28,790	\$ 57,462	\$ 38,483	\$ 147,880	\$ 128,900	\$ 109,921	\$ 90,942	\$ 71,963	\$ 52,984	\$ 33,423	



TO: Board of Directors
Agenda Item No. 9

FROM: Karlee Liddy, Hallmark Group

DATE: July 23, 2026

SUBJECT: Approve a Directors and Officers Insurance Policy

Recommendation

Approve the D&O insurance policy for the Central Delta-Mendota GSA Board with GRSMA totaling \$5,212.

Discussion

On March 26, 2026, the Central Delta-Mendota GSA Board adopted the Budget for FY2027, which included a line item totaling \$6,000 cover Directors & Officers insurance.

Staff received the D&O quote provided as **Attachment 1** and recommend approving a policy with GRSMA. Notably, the GRSMA policy includes Directors and Officers insurance which is included under the General Liability section as “Public Officials Errors & Omissions.”

6/15/2026

Jacqueline Harris
Central Delta-Mendota Groundwater Sustainability Agency
12931 State Highway 33
Santa Nella, California 93704

Re: Indication for Coverage – Central Delta-Mendota Groundwater Sustainability Agency

Dear Jacqueline,

Thank you for the opportunity to provide this proposal for Central Delta-Mendota Groundwater Sustainability Agency's membership in Golden State Risk Management Authority (GSRMA). GSRMA has proven to be an excellent risk-pooling option for California public entities.

GSRMA has been able to provide its members with stable rates, and high coverage limits, since 1979. GSRMA currently has over 340 member agencies throughout the State of California.

Please take a moment to review the attached indication which is based on the information you have provided, the following additional documentation is required before a final quote can be prepared and coverage bound.

- "No known loss" letter, or 10-year loss history, for all lines of coverage;
- Signed JPA Agreement (acceptance of, and agreement to abide by, the Golden State Risk Management Authority Joint Exercise of Powers Agreement, and the Golden State Risk Management Authority By-Laws).

Additionally, your Agency's information will be provided to PRISM, our excess carrier, for approval. PRISM must approve your Agency for membership before coverage can be bound. Note that this is an *indication* for coverage and estimates may be modified based on loss experience or change in circumstances.

We look forward to working with your agency. Please feel free to call with any questions.

Sincerely,



Tim McClanahan
Program Specialist
Golden State Risk Management Authority

2026-27 Coverage Summary and Limits

Comprehensive General Liability

\$50,000,000 Per Occurrence Limits

Broad Occurrence Coverage Including:

- *First-dollar coverage – no member retention or deductible for liability losses*
- *Bodily Injury & Property Damage*
- *Personal Injury*
- *Public Officials Errors & Omissions*
- *Automobile Liability*
- *Contractual Liability*
- *Employment Practices Liability*
- *Excess coverage is provided through PRISM (Public Risk Innovation, Solutions, and Management), one of the largest and most respected public entity insurance programs in the nation.*

Major Exclusions

- *Airports/Aircraft*
- *Health Care Professional Liability (limited)*
- *Eminent Domain/Inverse Condemnation*
- *Failure to Supply Fuel, Water or Electricity*
- *Subsidence*
- *Nuclear Material*
- *Pollution (limited)*
- *Dam Failure (unless endorsed)*
- *Asbestos*
- *Fixed Route Transit (unless endorsed)*
- *Punitive Damages*
- *Fiduciary Liability*
- *Employment Retirement Income Security Act (ERISA)*
- *Care Custody and Control*
- *Benefits payable under an employee benefit plan*
- *Non-monetary damages*
- *Breach of Contract*
- *Unlawful Discrimination intentionally committed by, at the direction of, or with the consent of the Covered Party*
- *Violation of Economic or Trade Sanctions*
- *Strip Search (limited)*
- *Violation of Communication or Information Law*
- *Employee Benefits Limitation*
- *Fair Labor Standards Act*
- *Wrongful Incarceration – prior to being a member*
- *Cyber*
- *Organic Pathogen (Communicable Disease)*
- *Polyfluoroalkyl (PFAS)*
- *Biometric Exclusion*

2026-27 Coverage Summary and Limits

Property and Miscellaneous Coverage

\$700,000,000 Limits Per Loss

- *Low member deductibles*
- *All-risk, full replacement cost coverage*
- *Real and personal property*
- *Automobile, mobile equipment, boiler and machinery*
- *Flood coverage included*
- *No co-insurance clause*
- *Optional earthquake, watercraft and aviation/airport coverage*

Major Exclusions

- *Aircraft, Watercraft, and Rolling Stock (except light rail vehicles unless declared)*
- *Standing Timber, Growing Crops and Animals (except Specially Trained Animals)*
- *Unscheduled Dams, Piers, Wharves, Docks, Underground Pipes, Outfalls, Tunnels, Bridges, Catwalks, Roadways, Highways, Streets, Sidewalks, Culverts, Street Lights and Traffic Signals, etc., in excess of \$3,000,000 sublimit unless scheduled*
- *Land and Land values (and water excess of primary limit)*
- *Property in due course of Ocean Marine Transit*
- *Shipment by mail after delivery into the custody of the Post Office Department*
- *Course of Construction (nonincidental excess of \$100,000,000 project value)*
- *Power Transmission and Feeder Lines more than 1000 feet from insureds premises*
- *Railroad Property except while in Course of Construction*
- *Pollution, Contamination or Seepage (except Accidental Contamination) per form*
- *Contractors Equipment, unless scheduled*
- *Licensed Vehicles, unless scheduled*
- *Electronic Data Recognition*
- *Computer Virus/Cyber Exclusion*
- *Asbestos excess of the primary limit*
- *Communicable Disease*
- *Error in Design, Faulty Workmanship and Faulty Materials (except for resulting damage)*

2026-27 Coverage Summary and Limits

Workers' Compensation Coverage

Statutory Limits/\$5,000,000 Employers Liability

- *Complete Self-Administration of Claims*
- *Coordinated Phone-In Reporting and Injury Triage*
- *Customized Return-to-Work Programs*
- *Nationally Recognized for Innovative Claims Management Solutions*

Major Exclusions

- *Punitive or exemplary damages, fines or penalties*
- *Any payments in excess of the benefits regularly provided by the Workers' Compensation law*
- *Labor Code 4850 benefits*
- *Labor Code 4856 benefits*
- *Education Section Codes 44984 and 45192*

2026-27 Coverage Summary and Limits

Cyber Liability*

\$20,000,000 Aggregate Limit

Claims Made and Reported Coverage Including:

- *GSRMA members share a single sublimit of \$20,000,000 Aggregate for all coverages combined (including Claims Expenses)*
- *Additional sub limits may apply*
- *Member's Self Insured Retention is \$10,000 and there is an eight (8) hour waiting period for first party claims*
- *Coverage includes Breach Response*
- *Coverage includes First Party Loss (Business Interruption, Dependent Business Interruption, Cyber Extortion, Data Recovery)*
- *Coverage includes Third Party Liability (Data and Network, Regulatory Defense and Penalties, Payment Card Liabilities and Costs, Media Liability)*
- *Coverage includes eCrime (Fraudulent Instruction, Telephone Fraud)*

Crime

\$25,000,000 Limit Occurrence

Coverage Including:

- *GSRMA members have a \$2,500 deductible per occurrence*
- *Coverage includes Employee Theft including Faithful Performance of Duty (per loss coverage)*
- *Coverage includes Depositor's Forgery or Alteration including Credit, Debit or Charge Card Forgery*
- *Coverage includes Theft, Disappearance and Destruction – Inside and Outside the Premises*
- *Coverage includes Computer Fraud and Funds Transfer Fraud*
- *Coverage includes Money Orders and Counterfeit Paper Currency*

Major Exclusions

- *Exclusion information available upon request*

**Not all members will qualify for Cyber coverage.*



Contribution Indication

Policy Period: 2026-27

Coverage Dates: 7/1/2026-7/1/2027

Account No: CENTDEL

Customer Service

For Information on Your Account Visit:

<https://gsrma.org/member-portal/>

GSRMA
PO Box 706
Willows, CA 95988
Phone: 530-934-5633
Fax: 530-934-8133

Central Delta-Mendota Groundwater Sustainability Agency

COVERAGES			CONTRIBUTION
General Liability	Estimated Payroll	\$0	\$5,000
Crime Bond	Exposure	12	\$212
TOTAL ESTIMATED ANNUAL CONTRIBUTION*			\$5,212

*Total Contribution is an ESTIMATE ONLY and may not be equal to the final Contribution amount when coverage is bound.
Finance charges apply when paying in installments.

NOT AN INVOICE. INDICATION DATED 6/15/2026 DOES NOT BIND COVERAGE.

CONTRIBUTION INDICATION VALID FOR 60 DAYS FROM INDICATION DATE.



Contribution Comparison

Policy Period: 2026-27
Coverage Dates: 7/1/2026-7/1/2027
Account No: CENTDEL

Customer Service
For Information on Your Account Visit:
https://gsrma.org/member-portal/
GSRMA PO Box 706 Willows, CA 95988 Phone: 530-934-5633 Fax: 530-934-8133

Central Delta-Mendota Groundwater Sustainability Agency

COVERAGE	CURRENT YEAR	PRIOR YEAR	DIFFERENCE	% CHANGE
General Liability	\$5,000	\$ 0	\$5,000	0%
<i>Estimated Payroll</i>	\$0	\$0	\$0	0%
<i>Effective Rate*</i>	0.00	0.00	0.00	0%
<i>Experience Ratio</i>	0	0	0	
Crime Bond	\$ 212	\$ 0	\$ 212	100%
<i># of Employees</i>	12	0	12	100%
TOTAL CONTRIBUTION **	\$5,212	\$0	\$5,212	100.0%

*Amounts are shown rounded to the nearest cents. Actual Effective Rate = Contribution / Payroll * 100

**Total Contribution is an ESTIMATE ONLY and may not be equal to the final Contribution amount when coverage is bound.
Indication dated 6/15/2026



Special Instructions

Policy Period: 2026-27
Coverage Dates: 7/1/2026-7/1/2027
Account No: Central Delta-
Mendota
Groundwater
Sustainability Agency

Customer Service
<i>For Information on Your Account Visit:</i>
https://gsrma.org/member-portal/
GSRMA PO Box 706 Willows, CA 95988
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Disclosures/Disclaimers

Policy Period: 2026-27
Coverage Dates: 7/1/2026-7/1/2027
Account No: CENTDEL

Customer Service

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GSRMA
PO Box 706
Willows, CA 95988

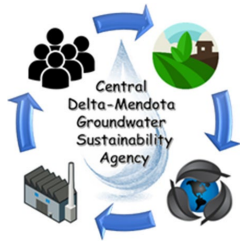
Phone: 530-934-5633
Fax: 530-934-8133

This proposal for coverage is provided as a matter of convenience and information only. All information included in this proposal, including but not limited to personal and real property values, locations, operations, products, data, vehicle schedules, financial data and loss experience, is based on facts and representations supplied to Golden State Risk Management Authority by your agency. This proposal does not reflect any independent study or investigation by Golden State Risk Management Authority or its agents and employees.

Please be advised that this proposal is also expressly conditioned on there being no material change in the risk between the date of this proposal and the inception date of the proposed coverage (including the occurrence of any claim or notice of circumstances that may give rise to a claim under any policy which the policy being proposed is a renewal or replacement). In the event of such change of risk, GSRMA may, at its sole discretion, modify, or withdraw this proposal, whether or not this offer has already been accepted.

This proposal is not confirmation of coverage and does not add to, extend, amend, change, or alter any coverage in any actual policy of insurance your agency may have. All existing policy terms, conditions, exclusions, and limitations apply. For specific information regarding your coverage, please refer to the policy itself. Golden State Risk Management Authority will not be liable for any claims arising from or related to information included in or omitted from this proposal for coverage.

This proposal is valid for 60 days from the date of the Indication.



TO: Board of Directors
Agenda Item No. 11

FROM: Taylor Blakslee, Hallmark Group

DATE: July 23, 2026

SUBJECT: Update on Pumping Reduction Plan (PRP) Implementation and Exceedance Reporting

Recommendation

None; information only.

Discussion

An update on PRP Implementation and Exceedance Reporting is provided as **Attachment 1**.

Please note that the target month for Q3 water level and water quality monitoring is August 2026. This email is a reminder to **please conduct your sampling by August 31, 2026**, and have both groundwater level and water quality data into the DMS by September 30, 2026.

For groundwater quality sampling, it is imperative that analyses for all 6 constituents of concern are conducted by your respective labs. The 6 COC's are Arsenic; nitrate; 1,2,3-TCP; gross alpha radioactivity; TDS; and hexavalent chromium.

PRP REMINDER #1: MONITORING & REPORTING

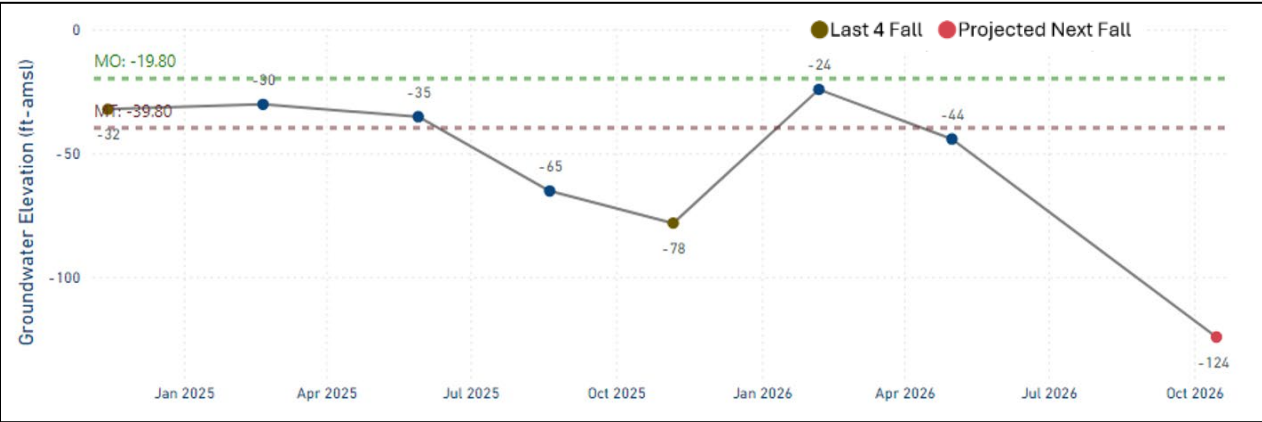
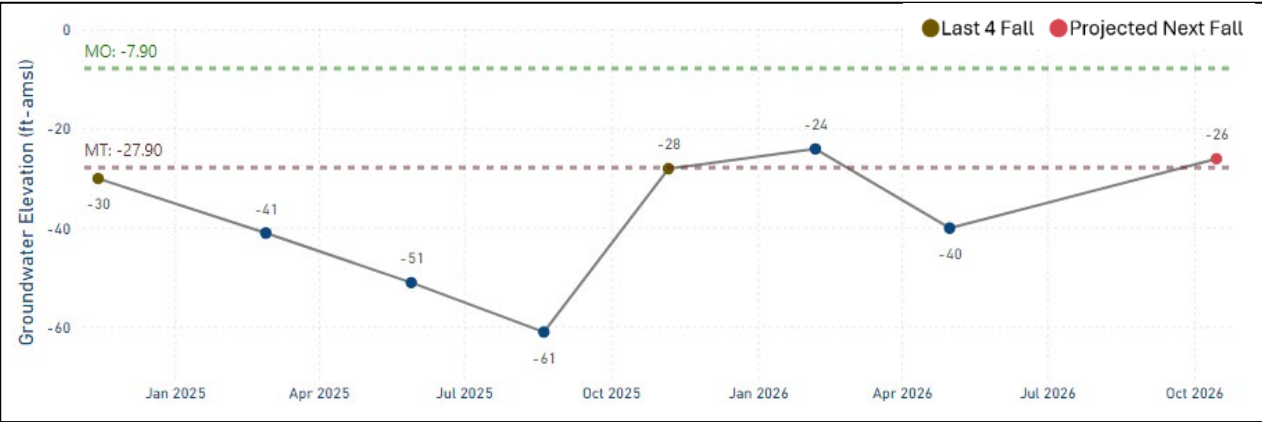
- Q3 sampling (WL and WQ) should be conducted **by August 31st**, with data QAQC and upload to the DMS **by September 30th**
- Data should be collected and uploaded to the DMS **on time** to ensure adequate time for QAQC and timely PRP updates
- Continue with pending investigation or required actions:
 - Submit your investigations to the PRP Dashboard within 60-day investigation period
 - Submit monthly pumping volumes (reduction) if pumping reduction is triggered and required; provide quarterly updates on other courses of action determined by investigation
 - Conduct required higher frequency monitoring for WQ Exceedance Mitigation based on Fall 2025 samples, unless investigation resulted in finding of no GSA cause

GWL EXCEEDANCES & TRIGGERS: 2026 Q2 (APR/MAY)

DMS Site Name	Local Well Name	Aquifer	Trigger Reason	Investigation Status	Q2 Results
07-189	Well 18	Lower	PRP triggered last Fall, MT exceedance again this Fall and in Q2 2026	Investigation completed in 2024 and voluntary actions taken consistent with PRP → SMC to be updated while providing quarterly updates	MT Exceedance
07-212	Well 31	Lower	MT Exceedance in Fall 2025/ PRP Trigger	Investigation completed; higher frequency WL was conducted, and well recovered after trigger → Investigation needs to be amended due to spring exceedance.	MT Exceedance

Well 18 (07-189)

Well 31 (07-212)



GWQ EXCEEDANCES & TRIGGERS: 2026 Q1 (FEB)

- Per MOA, investigation and reporting of verified exceedances is needed within 60 days.
- RMW-VVQs that triggered PRP investigation in August 2025 require more frequent monitoring (quarterly) unless recommended otherwise by the investigation and approved by JPA and Subbasin technical consultant.

DMS Site Name	COC	Local Well Name	GSA	Aquifer	August 2025 Trigger Reason	Q1 (Feb 2026) Results
07-028	TDS	MP093.27L	CDM GSA	Lower	Investigation triggered, pumping reduction not required due to insufficient samples	MT Exceedance, declined since Aug
07-032	TDS	CDMGSA-01D	CDM GSA	Lower	Investigation triggered, pumping reduction not required due to insufficient samples	MT Exceedance, increased since Aug
07-031	TDS	CDMGSA-01C	CDM GSA	Upper	Investigation triggered, pumping reduction not required due to insufficient samples	MT Exceedance, declined since Aug
07-036	TDS	PWD Well 20	CDM GSA	Lower	Investigation triggered, pumping reduction not required due to insufficient samples	MT Exceedance, declined since Aug
07-034	TDS	MP092.20R	CDM GSA	Lower	Possible Future Trigger	MT Exceedance, not sampled in Aug
07-033	TDS	TW-4 Upper	CDM GSA	Upper	Possible Future Trigger	MT Exceedance, increased since July

Q1 AND Q2 MISSING SAMPLES

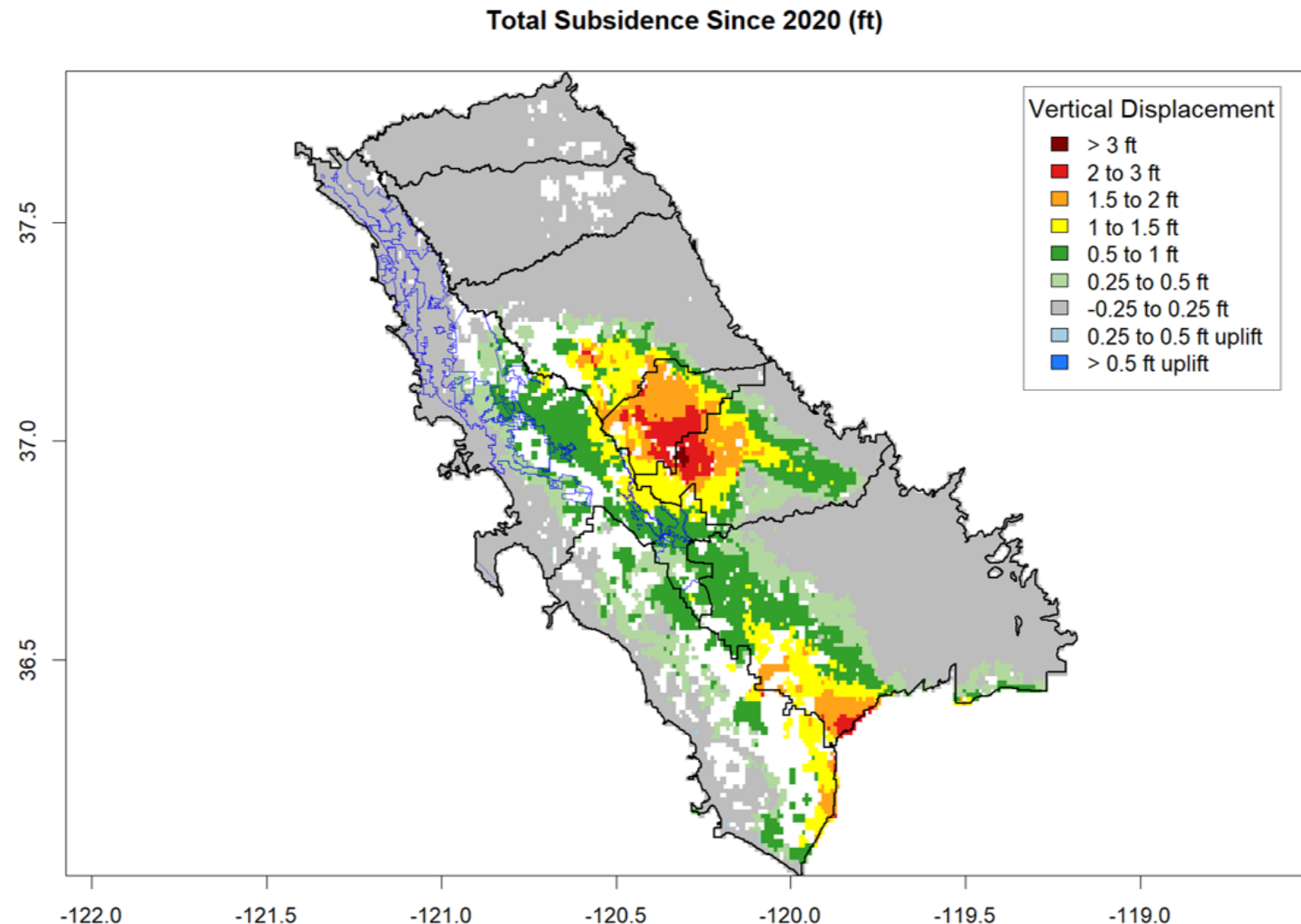
- No missing WL samples in Q1 or Q2 in CDM based on data uploaded to the DMS.
- Per the GSP, RMW-WQs will be sampled *bi-annually*. As such, wells with missing Q1 WQ samples should be sampled ASAP.
- If a well is unable to be sampled, the reasoning should be well documented and submitted to the DMS as a comment for inclusion in the Annual Report.
- DWR has not viewed missed samples favorably.

Missing Q1 Water Quality Samples

DMS Site Name	Local Well Name	COC	Status
07-007	MC18-1	All COCs	Missing Sample
07-189	Well 18	All COCs	Working on obtaining a sample
07-212	Well 31	All COCs	Working on obtaining a sample

PRP REMINDER #2: SUBSIDENCE AVOIDANCE

- 2030 Subsidence IM = **1.5 ft** since 2020
- 2040 Subsidence MT = **2 ft** since 2020
- Maximum subsidence between Jan 2020-Jan 2026 within Delta-Mendota Subbasin = **1.66 ft**
- Remaining allowed subsidence from MT ~ 0.34 ft (26 months → June 2028)



PRP REMINDER #3: WELL REGISTRATION AND OVERDRAFT REDUCTION

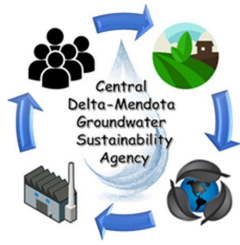
- **Component #1: Monitoring & Reporting**
 - Well registration and Well Metering deadline was January 2026 → *Needs to be tracked and submitted to Dashboard*
 - Need to replace composite or production wells used as RMWs by 2030.
- **Component #2: Overdraft Reduction**
 - Zones are required to reduce pumping by the totals provided as part of the PRP → *Updates should be tracked by GSAs.*
 - Baseline for comparison used to calculate the overdraft reduction was the projected average annual pumping under CC-2030 scenario.

Projected Baseline Pumping with P/MAs

	Upper Aquifer (AFY)	Lower Aquifer (AFY)
Zone 1	-93,120	-18,947
Zone 2	-152,995	-20,609
Zone 3	-29,650	-59,242
Zone 4	-33,901	-114,501
Basin	-309,666	-213,299

Required Reduction for Overdraft Mitigation

	Upper Aquifer Reduction (AFY)	Lower Aquifer Reduction (AFY)
Zone 1	2,798	2,886
Zone 2	4,619	3,139
Zone 3	803	9,023
Zone 4	1,303	17,440
Basin	9,523	32,487



TO: Board of Directors
Agenda Item No. 12

FROM: Taylor Blakslee, Hallmark Group

DATE: July 23, 2026

SUBJECT: Program Management Report

Recommendation

None; Information only.

Discussion

An update on the action items for the Central DM GSA is provided as **Attachment 1**.

Attachment 1
Central DM GSA Action Items

Meeting Date	Agenda Item	Action Item	Assigned	Due Date	Status	Status & Notes
3/26/2026	9	2nd cash call to be based on 50% volumetric pumping and 50% per entity split.	K. Liddy	8/27/2026	<i>In Progress</i>	Staff working with GSAs to gather pumping data and present options to include in 2nd cash call.
3/26/2026	12	Email entities regarding well registration and metering compliance, distribute reporting forms, post the policies and reporting forms on the website.	K. Liddy	7/23/2026	<i>Done / In Progress</i>	Staff coordinating with GSA entities to finalize well census and metering compliance updates.
5/28/2026	9	All CDMGSA entities submit missing Q1 and Q2 GWL data for DMS upload.	K. Liddy	6/29/2026	<i>In Progress</i>	Staff coordinating with GSA entities to upload missing Q1 data and Q2 GWL.
6/29/2026	6	Staff agendize action item to ratify the 30-45 deadline extension for well registration penalty fees at July meeting.	K. Liddy	7/23/2026	<i>Done</i>	
6/29/2026	6	Staff send out list of wells with missing information (well depth, etc.) from the Well Census Report.	K. Liddy	Ongoing	<i>Done / In Progress</i>	Information request sent on 7/16 for GSA entities to populate by September 30, 2026.
6/29/2026	7	Agendize action item at July meeting to consider approval of 9/1/2026 as the deadline for metering compliance and set penalty fee schedule.	K. Liddy	7/23/2026	<i>Done</i>	
6/29/2026	7	Staff to follow up with SLWD to determine if well metering records from the CDMGSA entities have been submitted. Work with Barcellos / Hurley to simplify meter registration form.	K. Liddy	7/23/2026	<i>Done</i>	Information request sent on 7/16 for GSA entities to submit meter data by August 21, 2026.
6/29/2026	7	Work with legal counsel on language in the Well Metering and Reporting Policy, define inactive wells versus abandoned wells.	Hallmark Group	Ongoing	<i>In Progress</i>	Discussed appeals option at 7/23 meeting.
6/29/2026	7	Coordinate with Montgomery regarding County well permitting and metering requirement.	Hallmark Group	Ongoing	<i>In Progress</i>	

Attachment 1**Central DM GSA Action Items**

6/29/2026	7	Staff develop fee schedule with legal counsel, present at July meeting.	Hallmark Group	Ongoing	<i>In Progress</i>	
6/29/2026	8	Support the 1/7th split of the DM Subbasin portion of the proposed costs to continue the monitoring of the subsidence benchmarks (P&P proposal).	C. Hurley	7/13/2026	Done	DM Subbasin JPA approved on 7/13.