



Meeting of the Delta-Mendota Subbasin GSAs Joint Powers Authority Board of Directors

Monday, July 13, 2026, 1:00 PM

**Grassland Water District Board Room
200 W Willmott Ave, Los Banos, CA 93635**

The Public May Join the Meeting at the Zoom Link Below:

<https://zoom.us/j/91828577723>

Webinar ID: 918 2857 7723

Call-In: +16694449171,, 91828577723# US

NOTICE IS HEREBY GIVEN that a Meeting of the Delta-Mendota Subbasin GSAs Joint Powers Authority has been called for **Monday, July 13, 2026, 1:00 PM**, on items listed on the attached agenda, which is incorporated by reference and made a part hereof.

Teleconference Locations:

200 W Willmott Ave. Los Banos, CA 93635	910 Broadway Cir. San Diego, CA 92101	1563 El Tigre Ct. San Luis Obispo, CA 93405	948 Orange Ave. Patterson, CA 95363
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Persons with a disability may request disability-related modification or accommodation by contacting Karlee Liddy at the Hallmark Group Office, 500 Capital Mall Suite 2350, Sacramento CA 95814, via telephone at (916) 767-4287, or via email at kliddy@hgcpm.com. Requests should be made as far in advance as possible before the meeting date, preferably 3 days in advance of regular meetings or 1 day in advance of special meetings/workshops.

AGENDA

1. Call to Order/Roll Call ([Hurley](#))
2. Pledge of Allegiance ([Hurley](#))
3. Consider Corrections or Additions to the Agenda of Items, as Authorized by Government Code Section 54950 et seq. ([Hurley](#))
4. Opportunity for Public Comment ([Hurley](#))

Consent Calendar

5. Consider Approval of the Consent Calendar ([Hurley](#))
 - a. Minutes of the June 8, 2026 Meeting
 - b. Budget to Actual Report

Closed Session

6. Conference with Legal Counsel – Anticipated Litigation (Layne)
The Committee will meet in closed session to confer with legal counsel on significant exposure to anticipated litigation pursuant to paragraph (2) of subdivision (d) of Government Code Section 54956.9: (1 case)

Open Session

7. Report from Closed Session (Layne)

Action Items

8. Review and Take Action to Enter Into Cost Sharing Arrangement with Other Subbasins on Continued Monitoring of USBR San Joaquin River Restoration Program Subsidence Benchmarks by Provost & Pritchard Consulting Group (Blakslee)
9. Authorize Second Cash Call to Fund Fiscal Year 2027 Activities (Blakslee)
10. Authorize Insurance Policy for the DM Subbasin JPA Board (Liddy)

Report Items

11. Report on Model Phase 1 Schedule (Blakslee/Mani)
 12. Update on PRP Implementation
 - a. Well and Meter Registration Requirement (Mani)
 - b. Semiannual Data Upload to DWR Portal (Mani)
 - c. Exceedance Reporting (Mani)
 13. Update on DWR Subsidence and GSP Review Meetings (Blakslee/Mani) – *Verbal*
 14. Update on Grant Opportunities (Blakslee/Mani)
 15. Program Management Report and Update on Action Items (Blakslee)
 16. Update on Facilitation Support Services Outreach Activities (Beutler)
 17. Water Blueprint
 - a. Appointment of Representative (Blakslee)
 - b. Updates (Blakslee/Chedester)
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18. Next Steps (Blakslee)
 19. Member Reports (Hurley)
 20. Reports Pursuant to Government Code Section 54954.2(a)(3) (Layne)
 21. Next Meeting(s): (Hurley)
 - a. Delta-Mendota JPA Board Meeting – Monday, August 10, 2026, Grassland Water District Boardroom
 22. Adjournment (Hurley)

TO: Board of Directors
Agenda Item No. 5

FROM: Taylor Blakslee, Hallmark Group

DATE: July 13, 2026

SUBJECT: Review and Take Action on the Consent Calendar

Recommendation

Approve the Consent Calendar.

Discussion

The documents below are included in the consent calendar for consideration of approval:

- a. Minutes of the June 8, 2026 Meeting (**Attachment 1**)
- b. Budget to Actual Report (**Attachment 2**)



Meeting of the Delta-Mendota Subbasin GSAs Joint Powers Authority Board of Directors

Monday, June 8, 2026, 1:00 PM

Grassland Water District Board Room
200 W Willmott Ave, Los Banos, CA 93635

Draft Meeting Minutes

PARTICIPANTS:

Board Directors

Chase Hurley, Central DM GSA
Jim Stilwell, Farmers GSA
Joe Hopkins, Aliso Water District
Augustine Ramirez, Fresno County A&B
Jarrett Martin, San Joaquin River Exchange Contractors
Ken Swanson, Grassland Water District
Vince Lucchesi, Northern DM Region

Others Present

Amir Mani, EKI
Karlee Liddy, Hallmark Group
Lauren Layne, Legal Counsel, Baker Manock & Jensen
Palmer McCoy, Mercy Springs Water District

Present Via Zoom/Phone

Adam Scheuber, Del Puerto Water District
Alma Antua, Westlands Water District
Andrew Francis, LSCE
Anona Dutton, EKI
Brittany Harker, Stanislaus County
Bobby Pierce, West Stanislaus Irrigation District
Ellen Wehr, Grassland Water District
Gilbert Torres, Fresno County
Hailey Rowbatham, EKI
Jason Dean, Meyers Water Bank and Wildlife Project
Joel Kimmelshue, LandIQ
Kiti Campbell, Westlands Water District
Lisa Beutler, Stantec
Manny Amorelli, James Irrigation District
Maria Encinas, City of Patterson
Maria Razo, Stanislaus County
Matt Garcia, Del Puerto WD

Michael Miller, California Association of Winegrape Growers
Patrick McGowan, Panoche Water District
Rick Iger, Provost & Pritchard
Rob Kostlivi, Stanislaus County Department of Environmental Resources
Ryo Takanashi, Water One
Steve Haze, Tranquillity Resource Conservation District
Taylor Blakslee, Hallmark Group
Thomas Spankowski, City of Newman
Will Halligan, LSCE

1. Call to Order/Roll Call

Committee Chair Hurley called the meeting to order at 1:03 p.m.

2. Pledge of Allegiance

Committee Chair Hurley led the pledge of allegiance.

3. Consider Corrections or Additions to the Agenda of Items, as Authorized by Government Code Section 54950 et seq.

There were no corrections or additions to the agenda of items.

4. Opportunity for Public Comment

Chair Hurley opened the floor for public comments. There were no public comments.

Consent Calendar

5. Committee to Review and Take Action on the Consent Calendar

- a. Minutes of the May 19, 2026 Special Meeting
- b. Budget to Actual Report

Member Stilwell made a comment that he would like it noted on page 6 of the minutes that Farmers GSA Group disagrees with the interpretation of the MOA/ JPA Agreement statement regarding the 1/7th cost share allocation for all Subbasin-wide costs.

MOTION

Director Lucchesi made a motion to approve the consent calendar, with the amendments to the minutes as outlined above. Director Hopkins seconded the motion, which passed unanimously.

Closed Session

6. Conference with Legal Counsel – Anticipated Litigation (Layne)

The Committee will meet in closed session to confer with legal counsel on significant exposure to anticipated litigation pursuant to paragraph (2) of subdivision (d) of Government Code Section 54956.9: (1 case)
The Board entered closed session at 1:08 p.m.

Open Session

7. Report from Closed Session

The Board returned from closed session at 1:49 p.m. Legal counsel, Lauren Layne, stated that there was no reportable action.

Action Items

8. Consider Authorizing the Proposed Subbasin Model Calibration Cost Share

Mr. Blakslee introduced this item and stated that Board feedback is needed on the model calibration cost share and USBR WaterSMART grant scope. Amir Mani (EKI) presented the proposed model budget with and without the USBR WaterSMART grant, which was provided in the Board packet. Chair Hurley recommended maintaining the original budget of ~\$568,000, not to include budget items that add up to the \$728,000 and EKI clarified that the grant administration and other items listed will be needed if the Subbasin receives the grant.

Director Swanson asked for further details on Subtask 3.2 and Anona Dutton (EKI) responded that under 3.2, they could compare metered use to Open ET or Land IQ data to help address the gaps between estimated water demand and on-the-ground need. Member Swanson stated he does not consider that as an optional subtask, and recommended EKI perform that task regardless of grant funding from USBR.

Director Stilwell stated he thought the ground-truthing exercise was already included in the model calibration and Mr. Mani stated that 3.1 is that ground-truthing piece, which can be done with input from the GSA groups. Ms. Dutton clarified that the subtasks help facilitate water use data comparison at the GSA level. The Board agreed to proceed with the proposed model budget, including the \$728,000 budget with optional subtasks for the USBR grant application.

The Board then discussed the cost share allocation for the model calibration, and the Board Chair asked each of the seven GSA Group representatives on the Board to provide their stance on the topic.

Director Hurley stated that the Central DM GSA Board gave him direction to approve of either option (option A is the current 1/7th cost share approach under the JPA Agreement and option B is the cost share allocation under Exhibit B of the special project agreement for the single GSP).

Director Hopkins stated that Aliso Water District GSA Group is comfortable with either cost share approach, preferably Exhibit B.

Director Martin stated that SJREC is willing to go with Exhibit B with all other efforts being split at 1/7th as stated in MOA and JPA Agreement. He suggested there could be a modified version of task 3.1 and 3.2 where the GSA Group works with EKI on specific data needs and pays through a subcontract budget.

Director Swanson stated that for Grassland Water District GSA Group, he has the authority to approve the cost share under Exhibit B with the condition that the language in the motion includes that this cost share is not to be precedent-setting, and is a one-time agreement with a 1/7th cost share on Subbasin items moving forward.

Director Lucchesi stated that he received direction from the Northern DM Committee to approve Exhibit B with consideration for EKI to perform the model calibration without a phased approach. He added that the Northern DM GSA Group was okay with the model calibration phased approach, with the understanding that the DM JPA will operate under a 1/7th cost share moving forward.

Director Ramirez stated he can support Exhibit B, but that the condition to continue with the 1/7th moving forward would be difficult to agree to. He added that he would consider Director Martin's idea regarding GSA groups subcontracting with EKI but wants to better define future technical budget items.

Director Stilwell had not gone back to his Board for approval as requested, but stated that he would approve the Exhibit B cost share with the condition that future technical items are revisited, especially as subsidence studies may become more prevalent for the Subbasin.

Director Martin stated that in his mind, the costs associated with the pumping reduction plan (PRP) implementation would be at the GSA level, while the annual report and updates to DWR would all be split at the 1/7th cost share.

Director Lucchesi stated that PRP and domestic well mitigation technical implementation costs would be at the GSA level, and that other technical efforts could be completed under special project agreements (SPA) if needed and asked for input from legal counsel. Ms. Layne stated that a SPA could be completed, listing out the future technical costs that would be shared at a different percentage split than the 1/7th, but she noted the challenge in defining what future technical costs would be.

Director Martin asked if implementing DWR's best management practices (BMPs) on interconnected surface water (ISW) would be considered a Subbasin effort to be split at the current 1/7th cost share. He added that the 1/7th cost share default under the JPA Agreement does not preclude the Board from further discussion as technical issues come up. Director Lucchesi stated that he would consider the implementation of the ISW BMPs as a Subbasin-wide activity to be split at the 1/7th cost share, even though the Northern GSA Group has already invested in monitoring sites for ISW.

MOTION

Director Martin made a motion to authorize the one-time cost share allocation for the model calibration as outlined in Exhibit B, with the understanding that the 1/7th cost share under the MOA/JPA Agreement is the default for efforts moving forward, and with the agreement that unforeseen conditions may merit further Board discussion. Director Lucchesi seconded the motion, which passed unanimously.

9. Consider Appointing a DM Subbasin JPA Representative to the Water Blueprint for the San Joaquin Valley Technical Committee

Chair Hurley introduced this item and stated that Steve Chedester has been approached as a representative to the technical committee for SJREC. He added that he would follow up with Steve Chedester and Chris White for approval once he obtained direction from the DM JPA Board. Director Lucchesi stated that he is also on the Blueprint Board and added that Blueprint is working on the United Water Plan and highlighted the importance of the technical committee in promoting water access solutions for the San Joaquin Basin.

Director Hopkins asked if the DM Subbasin representative to the Blueprint Technical Committee could rotate and Chair Hurley agreed that could be an option. However, Director Martin stated

that it should be a committed appointment, not a rotating position due to the intense time commitment required by the appointee.

MOTION

Director Martin made a motion to appoint Steve Chedester on the condition that Chris White with SJREC approves the appointment. Director Lucchesi seconded the motion, which passed unanimously.

10. Direction on Continued Monitoring of San Joaquin River Restoration Program Subsidence Benchmarks

Ms. Layne stated that Director Hopkins cannot vote on this matter, as it is a contract with P&P, but the Board can discuss the item. This item is being brought to the Board in response to USBR no longer taking bi-annual monitoring measurements at the subsidence benchmark sites. P&P is proposing a fixed fee amount of \$127,300 to continue the important work of monitoring the subsidence benchmark sites throughout this USBR benchmark monitoring area, which is the total that will be shared with five other subbasins. Chair Hurley stated that the Chowchilla Subbasin would likely approve the contract and proposed equal cost share across the six major Subbasins of the San Joaquin Valley Basin. Director Stilwell asked if this is an annual cost, and was informed it is a per-event cost estimate (biannual).

The Board directed staff to ask John Davids if a yearly subsidence benchmark monitoring event could be sufficient and confirm with P&P if this was an annual or per event cost. Staff was also directed to agendaize the decision to approve the cost sharing agreement for next month, where Aliso's alternate could attend to vote, as it would impact the budget and therefore requires unanimous approval by the full Board.

Report Items

11. Update on the Domestic Well Mitigation Policy Briefing

Mr. Blakslee introduced this item and stated that the briefing will take place on June 5, 2026, and will be recorded and posted online for public access. The Board did not have any questions or comments. Ms. Beutler stated that there were 38 attendees including attendees from other Subbasins (Tracy, Vina). She stated that while Spanish translation services were available, they were not utilized by any attendees. However, she added that translation services will continue to be provided in future public workshops.

12. Program Management Report and Update on Action Items

Mr. Blakslee sought feedback from the Board regarding DM Subbasin attendees for the GSP review meeting with DWR. Chair Hurley stated that he, and Director Stilwell, Alternate Martin and Director Wiersma would attend, with Director Ortega as an alternate if needed.

13. Update on PRP Implementation and Exceedance Reporting

a. Update on Q1 and Q2 Data Submittal to the DMS

Mr. Mani reported that there are several GSAs with missing data for Q1 and Q2 and highlighted new TDS and nitrate triggers that require more frequent sampling. Staff stated that they will follow up with GSAs with missing Q1 GWQ missing data. Director Stilwell asked if GSAs experiencing potential subsidence triggers have notices from the technical staff and Mr. Mani confirmed that the notice information is on the PRP

dashboard. He added that technical staff reaches out to those with potential triggers and provides that information in a quarterly report to the GSAs.

Director Lucchesi left the meeting at 3:00 p.m.

14. Update on Facilitation Support Services Outreach Activities

Lisa Beutler (Stantec) introduced this item and stated that the Kings meeting is scheduled for June 19. Layne stated it is managers meeting, and stated June 19 is a holiday. In order to avoid any quorum issues, the Board confirmed the following attendees for the meeting: Director Martin, Hopkins, Stilwell, and Will Halligan. Mr. Blakslee reviewed the key topics that would be discussed during the meeting, including coordinating on SMCs and boundary conditions and specific large projects around Mendota pool.

15. Next Steps

Blakslee listed the following next steps:

- Correction to the May minutes.
- EKI to complete the USBR grant application with the budget as presented.
- Staff to perform cash flow analysis and determine the timing of the second cash call, invoice GSA Groups of the DM JPA in accordance with the cost share percentages outlined in Exhibit B.
- Chair to follow up with Steve Chedester and Chris White for approval to the Blueprint Technical Committee.
- Staff work with GSA representatives to provide an update on the status of compliance with registration and metering policies.
- Staff work with John Davids to understand cadence of the monitoring events and total costs.
- Agendize P&P cost sharing agreement for USBR subsidence benchmark monitoring.
- Schedule GSP Review meeting with DWR and ad hoc.
- Schedule internal preparation meeting for Kings interbasin meeting.
- Biannual data upload due to DWR on June 30.
- Staff follow up with GSAs regarding exceedance reports.

16. Member Reports

There were no member reports.

17. Reports Pursuant to Government Code Section 54954.2(a)(3)

Nothing to report.

18. Next Meeting(s):

- a. June 8, 2026, 1 p.m. PST, Grassland Water District Board Room

19. Adjournment

Chair Hurley adjourned the meeting at 3:25 p.m.



2026 DELTA-MENDOTA SUBBASIN GSAs JPA BOARD MEETING DATES (2nd Monday, unless otherwise listed) - Grassland Water District Board Room

July 13, 2026
August 10, 2026
September 21, 2026
October 12, 2026
November 16, 2026
December 14, 2026

LIST OF ACRONYMS

CEQA	California Environmental Quality Act
DMS	Data Management System
DWR	California Department of Water Resources
FSS	Facilitation Support Services
GSA	Groundwater Sustainability Agency
GSP	Groundwater Sustainability Plan
ISW	Interconnected Surface Water
JPA	Joint Powers Authority
MOA	Memorandum of Agreement
MOU	Memorandum of Understanding
MT	Minimum Threshold
PRP	Pumping Reduction Plan
RMW	Representative Monitoring Wells
SLDMWA	San Luis & Delta-Mendota Water Authority (Authority)
SMC	Sustainable Management Criteria
SWRCB	State Water Resources Control Board



**Delta-Mendota Subbasin GSAs Joint Powers Authority
Financial Statements
May 2026**

Delta-Mendota Subbasin GSAs Joint Powers Authority
Combined Financial Statements
Fiscal Year-to-Date Through May 31, 2026

Combined Statement of Net Position

Current Assets	
JPA Chase Bank Checking Account <i>(non-interest bearing)</i>	\$ 282,810
JPA Chase Bank Savings Account - Domestic Well Mitigation Funds <i>(interest bearing)</i> ¹	-
Northern Chase Bank Checking Account <i>(non-interest bearing)</i>	187,099
Northern Chase Bank Savings Account - GSP Update Reserve Fund <i>(interest bearing)</i> ¹	-
Accounts Receivable - JPA	353,540
Accounts Receivable - Northern	4,890
Total Assets	\$ 828,339
Current Liabilities	
Accounts Payable - JPA	\$ 144,475
Accounts Payable - Northern	15,158
Total Liabilities	\$ 159,633
Net Position	
Unrestricted	\$ 468,706
Restricted	200,000
Total Net Position	\$ 668,706

¹ Accounts were funded June 2026

Combined Statement of Change in Net Position With Budget Variance

	Actual	Budget	Variance
Revenue			
Member Agency Funding	\$ 740,091	\$ 740,091	\$ -
Reserve For Domestic Well Mitigation	(50,000)	(50,000)	-
Reserve for GSP Updates	(50,000)	(50,000)	-
Total Revenue	\$ 640,091	\$ 640,091	\$ -
Operating Expenses			
Legal Counsel	\$ 23,300	\$ 37,500	\$ (14,200)
SGMA Implementation Grant Administration	12,797	7,500	5,297
Program Manager/Executive Director	72,162	95,621	(23,459)
Technical Consultants - Northern	10,208	20,000	(9,792)
Annual Report	3,515	50,000	(46,485)
Data Management System Support	4,188	6,875	(2,687)
Outreach Support	-	8,750	(8,750)
Model Extension	-	12,500	(12,500)
GSP Implementation Support	45,215	62,500	(17,285)
Startup Costs	-	3,750	(3,750)
Contingency	-	6,250	(6,250)
Total Operating Expenses	\$ 171,385	\$ 311,246	\$ (139,861)
Change in Net Position	\$ 468,706	\$ 328,846	\$ 139,861

Delta-Mendota Subbasin GSAs Joint Powers Authority FY27 Annual Budgets

EXPENDITURES	Combined FY27 Budget	JPA	Northern
Legal Counsel	\$ 150,000	\$ 130,000	\$ 20,000
SGMA Implementation Grant Administration	30,000	30,000	-
Domestic Well Mitigation Funds (Year 2 of 3)	100,000	100,000	-
Program Manager/Executive Director	382,482	275,000	107,482
Technical Consultants	80,000	-	80,000
Annual Report	200,000	125,000	75,000
Data Management System Support	27,500	27,500	-
Outreach Support	35,000	35,000	-
Model Extension	50,000	50,000	-
GSP Implementation Support	250,000	250,000	-
Reserve Fund for GSP Update	100,000	-	100,000
Model Calibration	525,000	525,000	-
Insurance	20,000	20,000	-
Audit	10,000	10,000	-
Startup Costs	15,000	15,000	-
In-House Staff	5,200	5,200	-
Contingency	25,000	-	25,000
Total FY27 Expenditures	\$ 2,005,182	\$ 1,597,700	\$ 407,482
Reserve Funds (Restricted Cash Deposits):			
Domestic Well Mitigation Funds (Year 2 of 3)	100,000	100,000	-
GSP Updates - Northern	100,000	-	100,000
Net FY27 Budget	\$ 1,805,182	\$ 1,497,700	\$ 307,482

Delta-Mendota Subbasin GSAs Joint Powers Authority
(Excludes Northern Committee)
May 2026

Delta-Mendota Subbasin GSAs Joint Powers Authority
Financial Statements
Fiscal Year-to-Date Through May 31, 2026

Statement of Net Position

Current Assets	
Chase Bank Checking Account <i>(non-interest bearing)</i>	\$ 282,810
Chase Bank Savings Account - Domestic Well Mitigation Funds <i>(interest bearing)</i>	-
Accounts Receivable	353,540
Total Assets	\$ 636,350
Current Liabilities	
Accounts Payable	\$ 144,475
Accrued Expenses	-
Total Liabilities	\$ 144,475
Net Position	
Unrestricted	\$ 341,875
Restricted	150,000
Total Net Position	\$ 491,875

Statement of Change in Net Position With Budget Variance

	Actual	Budget	Variance
Revenue			
Member Agency Funding	\$ 536,350	\$ 536,350	\$ -
Reserve For Domestic Well Mitigation	(50,000)	(50,000)	\$ -
Total Revenue	\$ 486,350	\$ 486,350	\$ -
Operating Expenses			
Legal Counsel	\$ 20,097	\$ 32,500	\$ (12,403)
SGMA Implementation Grant Administration	12,797	7,500	5,297
Program Manager/Executive Director	58,663	68,750	(10,087)
Annual Report	3,515	31,250	(27,735)
Data Management System Support	4,188	6,875	(2,687)
Outreach Support	-	8,750	(8,750)
Model Extension	-	12,500	(12,500)
GSP Implementation Support	45,215	62,500	(17,285)
Startup Costs	-	3,750	(3,750)
Total Operating Expenses	\$ 144,475	\$ 234,375	\$ (89,900)
Change in Net Position	\$ 341,875	\$ 251,975	\$ 89,900

Delta-Mendota Subbasin GSAs Joint Powers Authority
Receipts and Disbursements
Fiscal Year-to-Date Through May 31, 2026

Transaction Date	Transaction Type	Name	Amount
04/14/26	Payment Received	Del Puerto Water District ¹	\$ 77,380.03
04/14/26	Payment Received	Farmers Water District GSA	76,621.43
04/14/26	Payment Received	Patterson Irrigation District GSA	10,727.00
04/14/26	Payment Received	West Stanislaus Irrigation District GSA	12,259.43
04/27/26	Payment Received	City of Patterson GSA ¹	28,036.24
04/27/26	Payment Received	San Joaquin River Exchange CWA GSA	76,621.43
05/12/26	Transfer	Transfer to Northern Checking ¹	(76,606.62)
05/22/26	Payment Received	Fresno County Mgmt Area GSA	76,621.43
05/22/26	Payment Received	Merced County	1,149.32
			<u>\$ 282,809.69</u>

¹ Two agencies paid both the JPA and Northern contributions on a single check that was deposited into the JPA checking account. On May 12, 2026, \$76,606.62 was transferred from the JPA Checking Account to the Northern Checking Account.

Delta-Mendota Subbasin GSAs Joint Powers Authority
Accounts Receivable
As of May 31, 2026

Name	Current	1 - 30	31 - 60	61 - 90	91 And Over	Total
Aliso Water District GSA	\$ -	\$ 76,621	\$ -	\$ -	\$ -	\$ 76,621
Central Delta-Mendota GSA	-	76,621	-	-	-	76,621
Grassland GSA	-	76,621	-	-	-	76,621
San Luis & Delta-Mendota Water Authority ¹	-	-	100,000	-	-	100,000
Northern D-M Regional Mgmt Comm						
Oak Flat Water District	-	1,839	-	-	-	1,839
Stanislaus County	-	21,837	-	-	-	21,837
Total	\$ -	\$ 253,540	\$ 100,000	\$ -	\$ -	\$ 353,540

¹ Domestic Well Mitigation Funds - pending transfer from SLDMWA.

Delta-Mendota Subbasin GSAs Joint Powers Authority
Accounts Payable
As of May 31, 2026

Name	Current	1 - 30	31 - 60	61 - 90	91 And Over	Total
Baker Manock & Jensen	\$ 4,349	\$ 7,984	\$ 7,764	\$ -	\$ -	\$ 20,097
EKI Environment & Water	16,355	19,221	13,153	-	-	48,729
Hallmark Group	15,716	19,647	23,300	-	-	58,663
Houston Engineering	4,188	-	-	-	-	4,188
Woodard & Curran	12,798	-	-	-	-	12,798
Total	\$ 53,406	\$ 46,852	\$ 44,217	\$ -	\$ -	\$ 144,475

**Northern Delta-Mendota Regional Management Committee
May 2026**

Northern Delta-Mendota Regional Management Committee
Financial Statements
 Fiscal Year-to-Date Through May 31, 2026

Statement of Net Position

Current Assets	
Chase Bank Checking Account <i>(non-interest bearing)</i>	\$ 187,099
Chase Bank Savings Account - GSP Update Reserve Fund <i>(interest bearing)</i>	-
Accounts Receivable	4,890
Total Assets	\$ 191,989
Current Liabilities	
Accounts Payable	\$ 15,158
Accrued Expenses	-
Total Liabilities	\$ 15,158
Net Position	
Unrestricted	\$ 126,831
Restricted	50,000
Total Net Position	\$ 176,831

Statement of Change in Net Position With Budget Variance

	Actual	Budget	Variance
Revenue			
Member Agency Funding	\$ 203,741	\$ 203,741	\$ -
Reserve for GSP Updates	(50,000)	(50,000)	\$ -
Total Revenue	\$ 153,741	\$ 153,741	\$ -
Operating Expenses			
Legal Counsel	\$ 3,203	\$ 5,000	\$ (1,797)
Program Manager/Executive Director	13,499	26,871	(13,372)
Technical Consultants	10,208	20,000	(9,792)
Annual Report	-	18,750	(18,750)
Contingency	-	6,250	(6,250)
Total Operating Expenses	\$ 26,910	\$ 76,871	\$ (49,961)
Change in Net Position	\$ 126,831	\$ 76,871	\$ 49,961

Northern Delta-Mendota Regional Management Committee

Receipts and Disbursements

Fiscal Year-to-Date Through May 31, 2026

Transaction Date	Transaction Type	Name	Amount
04/14/26	Payment Received	Merced County	\$ 3,056.12
04/14/26	Payment Received	West Stanislaus ID GSA	32,598.56
04/14/26	Payment Received	Patterson Irrigation District GSA	28,523.74
04/27/26	Payment Received	Stanislaus County	58,066.19
05/12/26	Transfer	Transfer from JPA Checking ¹	76,606.62
05/29/26	Bill Payment	Baker Manock & Jensen	(1,575.00)
05/29/26	Bill Payment	EKI Environment & Water	(1,487.98)
05/29/26	Bill Payment	Hallmark Group	(8,689.06)
			\$ 187,099.19

¹ Two agencies paid both the JPA and Northern contributions on a single check that was deposited into the JPA checking account. On May 12, 2026, \$76,606.62 was transferred from the JPA Checking Account to the Northern Checking Account.

Northern Delta-Mendota Regional Management Committee
Accounts Receivable
As of May 31, 2026

Name	Current	1 - 30	31 - 60	61 - 90	91 And Over	Total
Oak Flat Water District	\$ -	\$ 4,890	\$ -	\$ -	\$ -	\$ 4,890
Total	\$ -	\$ 4,890	\$ -	\$ -	\$ -	\$ 4,890

Northern Delta-Mendota Regional Management Committee
Accounts Payable
As of May 31, 2026

Name	Current	1 - 30	31 - 60	61 - 90	91 And Over	Total
Baker Manock & Jensen	\$ 1,628	\$ -	\$ -	\$ -	\$ -	\$ 1,628
EKI Environment & Water	8,720	-	-	-	-	8,720
Hallmark Group	4,810	-	-	-	-	4,810
Total	\$ 15,158	\$ -	\$ -	\$ -	\$ -	\$ 15,158

TO: Board of Directors
Agenda Item No. 8

FROM: Taylor Blakslee, Hallmark Group

DATE: July 13, 2026

SUBJECT: Review and Take Action to Enter Into Cost Sharing Arrangement with Other Subbasins on Continued Monitoring of USBR San Joaquin River Restoration Program Subsidence Benchmarks by Provost & Pritchard Consulting Group

Recommendation

Approve cost share arrangement for the continued monitoring of the subsidence benchmarks.

Discussion

In March 2026, in response to the U.S. Bureau of Reclamation no longer providing critical bi-annual monitoring of the San Joaquin River Restoration Program (SJRRP) subsidence benchmarks, several Groundwater Sustainability Agencies (GSAs) signed a letter to the California Department of Water Resources (DWR) requesting the continued monitoring of the benchmarks.

Through subsequent discussions with DWR, it has been determined that DWR will not be assuming the monitoring responsibilities and recommended that the San Joaquin Subbasin GSAs use InSAR data to inform subsidence in the region. However, several subbasins have noted that they strongly prefer to rely primarily on continued ground-based measurements. As a result of those discussions and direction provided, **P&P prepared a proposal for a one-time monitoring event for the subsidence benchmarks in 2026, with an estimated cost of \$127,300 per event (Attachment 1)**. July was originally proposed as the date of the first subsidence monitoring event, but technical consultants in neighboring Subbasins have approved the one-time monitoring event to occur in December 2026.

The P&P proposal and cost share were presented at the Central DM GSA and Northern DM Region Management Committee on June 29, 2026 and July 1, 2026, respectively. Both groups provided direction to their representative on the DM JPA Board to approve the cost share arrangement.

An update on the approval status from the other Subbasins is provided as **Attachment 2**. If approved, P&P staff has recommended an equal cost share of the monitoring work across the six major Subbasins of the San Joaquin Valley, as outlined below.

FISCAL IMPACT: This amount was not included in the approved Fiscal Year 2027 budget and if authorized would require a potential budget amendment. However, this amount was contemplated in the cash flow analysis and if approved, would be included in the upcoming second cash call.

	Subbasin	Cost Share
1	CHOWCHILLA	\$21,216
2	DELTA-MENDOTA	\$21,216
3	KINGS	\$21,216
4	MADERA	\$21,216
5	MERCED	\$21,216
6	WESTSIDE	\$21,216
	Total	\$127,300

Board Feedback Needed:

1. Does the Board approve entering into a cost share arrangement with the other Subbasins to authorize P&P to continue monitoring subsidence benchmarks in 2026?

PROVOST & PRITCHARD CONSULTING GROUP

455 W Fir Ave, Clovis, CA 93611 • (559) 449-2700
www.provostandpritchard.com

May 4, 2026

John Davids
Davids Engineering on behalf of the Madera Subbasin
346 East F Street, Suite A
Oakdale, CA 95361

**Subject: Land Surveying Services for Geodetic Network for Subsidence Monitoring,
San Joaquin River Valley, California**

Dear Mr. Davids:

Thank you for the opportunity to submit this proposal to provide land surveying services for the subject project. This proposal discusses our understanding of the project, recommends a scope of services together with associated fees, deliverables and approximate schedules, sets forth our assumptions and discusses other services that may be of interest as the project proceeds.

PROJECT UNDERSTANDING

Due to funding constraints, the U.S. Department of the Interior, Bureau of Reclamation (Reclamation), Mid-Pacific Region, Surveying and Mapping Branch is no longer providing bi-annual (twice-yearly) survey data for the geodetic benchmark network within the San Joaquin River Valley. The original *San Joaquin River Restoration Project – Geodetic Network GPS Survey Report*, published on May 4, 2012 for the December 2011 survey, identified approximately 61 control points. More recent Bureau of Reclamation documentation, provided as an excel spreadsheet of benchmark coordinate data dated July 2025, indicates that the network has since expanded to approximately 74 control points used for regional subsidence monitoring. No accompanying technical report was available to us with this dataset; the spreadsheet reflects published benchmark positions only.

The discontinuation of this bi-annual dataset directly affects Groundwater Sustainability Agencies' (GSAs) ability to comply with the Sustainable Groundwater Management Act (SGMA). SGMA requires GSAs to monitor land subsidence and report subsidence conditions and trends in Annual Reports and five-year Groundwater Sustainability Plan updates submitted to the California Department of Water Resources (DWR). Without current, repeatable, high-accuracy geodetic data, GSAs are limited in their ability to support required subsidence monitoring and reporting.

Provost & Pritchard has been tasked with surveying the existing geodetic benchmark network to generate replacement data formerly provided by Reclamation. Our approach will reference *the San Joaquin River Restoration Project – Geodetic Network GPS Survey Report* published in 2012 as the primary guideline for survey methodology, network design, and performance criteria, as no subsequent technical reports have been released beyond bi-annual positional updates to benchmark coordinates. The July 2025 Bureau of Reclamation excel spreadsheet will be used to confirm the current benchmark inventory and identify benchmarks that may have been destroyed or disturbed. The survey will be planned and executed to achieve the original network accuracy goals of ± 2 centimeters horizontal accuracy and ± 3 centimeters vertical accuracy, consistent with the intent of the geodetic network.

SCOPE OF SERVICES

Our proposed scope of work for this proposal is described below.

PHASE GEO: (GEODETIC NETWORK)

The work will include reviewing the San Joaquin River Restoration Project – Geodetic Network GPS Survey Report published in 2012, along with the July 2025 Bureau of Reclamation Excel spreadsheet that lists benchmark coordinates. This review will be used to understand how the original network was built and to identify any benchmarks that may have been damaged or removed. The field work will consist only of a static GNSS (GPS) survey, following the same general approach used in the original study. Each benchmark will be surveyed at least twice, with observation times of up to 30 minutes, during periods with good satellite coverage. Coordinates will be based on the same horizontal and vertical reference systems used previously, and all data will be processed using Leica Infinity, with final network adjustments completed using Star*Net.

To improve long-term consistency and reliability, the survey will also tie into publicly available Continuously Operating Reference Stations (CORS). While six control benchmarks were originally used in 2012, the 2025 spreadsheet shows that only three are currently used as control points. Using CORS adds backup reference points in case any of the existing benchmarks are damaged and helps ensure future surveys can be accurately compared over time. Linking the network to CORS also allows the data to be updated or converted in the future if reference systems or units change, while keeping results consistent. This work will re-establish a reliable dataset to support subsidence monitoring and SGMA compliance. A map showing the benchmarks and planned CORS locations is attached.

Tasks associated with this phase include:

- Project Management and coordination
- Prepare field plan and delegate field tasks
- Perform field survey of the benchmarks
- Download data and offload supporting documents
- Process baseline data for GNSS network
- Perform network least squares adjustment
- Prepare memo describing survey methodology and results of survey

PROFESSIONAL FEES

Provost & Pritchard Consulting Group will perform the services in this Phase for the fixed fee amount of \$127,300. Reimbursable Expenses are included in the Fixed Fee amount stated.) (We understand that multiple sub-basins/GSAs will be contributing to this effort, and a cost share amongst the participating agencies is yet to be determined. Once the cost share has been determined, this proposal can be updated and then Provost & Pritchard can invoice the participating agencies directly in accordance with cost share.

SCHEDULE

Once we receive an executed copy of this Proposal together with the signed Consultant Services Agreement and are authorized to proceed, we will perform the survey within the month of July. The summary report will be provided within six (6) to eight (8) weeks of completion of the survey.

ASSUMPTIONS

- This proposal is based on information provided in the San Joaquin River Restoration Project – Geodetic Network GPS Survey Report dated May 4, 2012, and the July 2025 spreadsheet prepared by the Bureau of Reclamation.
- The project schedule does not include allowances for delays due to weather conditions.
- All coordinates are based on NAD83, Zone 4 (2007), in U.S. Survey Feet, with orthometric heights derived from NAVD 1988 using the Geoid03 geoid model.
- All benchmarks are assumed to be accessible and safe to occupy at the time of survey. If a benchmark is determined to be inaccessible or unsafe, it will not be collected.
- If a benchmark has been destroyed or cannot be located, it will be documented and noted accordingly.
- Any destroyed or unusable benchmarks will be reestablished during a subsequent survey phase, and newly established benchmarks will be collected at an additional cost.
- No gauge stations will be measured, and no total station or digital leveling methods will be utilized.

This scope of work and associated fee cover a single Geodetic Network survey. Based on past practice, these surveys have been performed on a bi-annual basis, typically in July and December.

ADDITIONAL SERVICES

The following services are not included in this proposal, however, these and others can be provided at additional cost, upon request.

- Establishment of additional survey benchmarks
- Topographic and Boundary Survey

TERMS AND CONDITIONS

In order to convey a clear understanding of our mutual responsibilities under this proposal our standard Consultant Services Agreement is attached. Please sign both of these documents and return by email. These documents will serve as our Notice to Proceed. This proposal is valid for 30 days from the date above.

Respectfully,
Provost & Pritchard Consulting Group

Analisa Gonzales, PLS 9496
Licensed Surveyor

Gavin O'Leary, GISP 99023
Director of Operations, GIS/Survey

TERMS AND CONDITIONS ACCEPTED

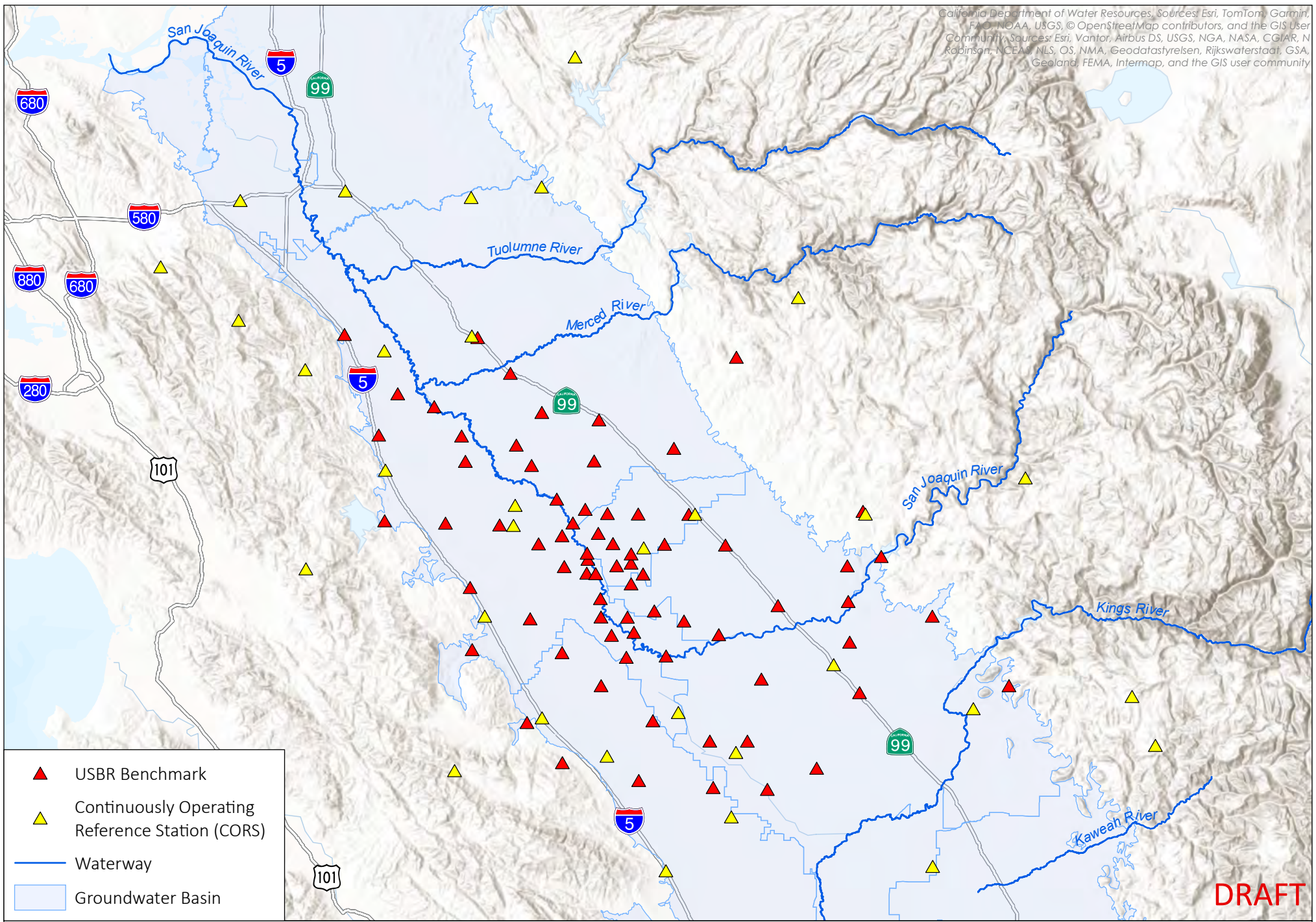
By (Client Name)

Signature

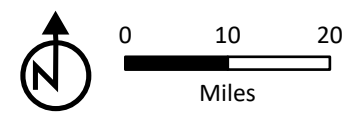
Printed Name

Title Date

DRAFT



- ▲ USBR Benchmark
- ▲ Continuously Operating Reference Station (CORS)
- Waterway
- Groundwater Basin



Subsidence Monitoring Locations

DRAFT

P&P Proposal

- Estimated cost is for July 2026
 - Subsequent surveys should be able to be completed at a lesser cost
- Includes ground-based measurements of USBR benchmarks and continuously operating reference stations
- Summary report provided within 6-8 weeks
- Cost = \$127,300, recommend equal split across 6 subbasins

Subbasin	Cost Share
DELTA-MENDOTA	\$21,216.67
WESTSIDE	\$21,216.67
MERCED	\$21,216.67
MADERA	\$21,216.67
KINGS	\$21,216.67
CHOWCHILLA	\$21,216.67
	\$127,300.00

Subbasin Update

Subbasin	Update
DELTA-MENDOTA	To Board for consideration on July 13.
WESTSIDE	No Update
MERCED	Approved by MIUGSA Board on June 10.
MADERA	No Update, presented at Coordination workgroup meeting on May 26.
KINGS	No Update, P&P checking w/ their clients.
CHOWCHILLA	GSP Advisory Committee approved on June 17.

TO: Board of Directors
 Agenda Item No. 9

FROM: Taylor Blakslee, Hallmark Group

DATE: July 13, 2026

SUBJECT: Authorize Second Cash Call to Fund Fiscal Year 2027 Activities

Recommendation

Authorize staff to invoice DM JPA members to collect the second cash call to fund Fiscal Year 2027 totaling \$1,061,350.

Discussion

Background

On February 4, 2026, the Delta-Mendota Subbasin GSAs JPA (DM JPA) approved the Fiscal Year 2027 budget totaling \$1,597,300, and authorized staff to invoice DM JPA members for the initial cash call.

Initial FY 27 Cash Call

For the initial cash call, the DM JPA Board directed staff to collect half of the FY 2027 budget amount less the modeling costs since a determination on the modeling approach was not made at that time. The initial cash call was collected as listed below and cost-shared on a per entity split per the JPA.

Initial Cash Call

1	FY 2027 Budget (Total)	\$1,597,700
2	Less Model Costs	(\$525,000)
3	FY 2027 Budget Less Model	\$1,072,700
4	Basis for Initial Cash Call (1/2 of Budget Less Model)	\$536,350
5	Member Contribution (1/7 th cost share)	\$76,621

Second Cash Call for FY 27

Staff updated the cash flow for Fiscal Year 2027 which is provided as Attachment 1. Based on the cash flow analysis, staff recommends invoicing members in July 2026 for the second cash call totaling \$1,061,350. The second cash call is comprised of the components below.

Proposed Second Cash Call

1	FY 2027 Budget (Total)	\$1,597,700
2	Less Initial Cash Call	(\$536,350)
3	Basis for Second Cash Call	\$1,061,350

On May 19, 2026, the DM JPA approved a phased approach to the basin model calibration and on June 8, 2026, the Board agreed to cost share the model according to the percentages in Exhibit B of the July 24, 2023 Development of a Single GSP Special Activities Agreement (SAA). Staff worked with EKI to determine the expected activity level for the phase 1 modeling which is \$315,000. Since the modeling costs are allocated on a different basis than the remainder of the budget, the second cash call is calculated for each DM JPA member as shown in the below table.

Second Cash Call Cost Share by Member

		FY 27 Budget Costs		Model Calibration		TOTAL
		<i>JPA Cost Share (1/7)</i>		<i>Exhibit B Cost Share</i>		
1	Aliso	14.3%	\$106,621	12.7%	\$40,005	\$146,626
2	Central	14.3%	\$106,621	16.7%	\$52,605	\$159,226
3	Farmers	14.3%	\$106,621	11.0%	\$34,650	\$141,271
4	Fresno	14.3%	\$106,621	11.0%	\$34,650	\$141,271
5	Grassland	14.3%	\$106,621	15.2%	\$47,880	\$154,501
6	SJREC	14.3%	\$106,621	16.7%	\$52,605	\$159,226
7	Northern	14.3%	\$106,621	16.7%	\$52,605	\$159,226
	Totals	100.0%	\$746,350	100.0%	\$315,000	\$1,061,350

**Delta-Mendota Subbasin JPA
PROJECTED CASH FLOW
July 2026 through February 2027**

	Beginning	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Total
CASH BALANCE - BEGINNING		\$ 241,578	\$ 253,177	\$ 128,670	\$ 1,033,688	\$ 935,356	\$ 796,924	\$ 638,592	\$ 445,222	
CASH SOURCES										
Aliso		-	-	-	-	-	-	-	-	-
Central										
Farmers										
Fresno										
Grassland		76,621	-	-	-	-	-	-	-	76,621
SJREC		-	-	-	-	-	-	-	-	-
Northern		23,676	-	-	-	-	-	-	-	23,676
TOTAL CASH SOURCES		100,297	-	1,061,350	-	-	-	-	-	1,161,647
TOTAL CASH AVAILABLE	-	341,875	253,177	1,190,020	1,033,688	935,356	796,924	638,592	445,222	
CASH USES										
Legal Counsel		10,833	10,833	10,833	10,833	10,833	10,833	10,833	10,833	86,667
SGMA Grant Admin (W&C)		12,000	10,000	8,000	-	-	-	-	-	30,000
Domestic Well Mitigation Funds (Year 2 of 3)		-	-	50,000	-	-	-	-	-	50,000
Program Manager/Executive Director		22,917	22,917	22,917	22,917	22,917	22,917	22,917	22,917	183,333
Technical Consultant (Ekl)		32,122	68,443	63,443	63,443	103,543	123,443	137,265	125,943	717,645
DMS Support (Houston)		5,327	12,314	1,139	1,139	1,139	1,139	1,139	1,139	24,475
Insurance		5,500								5,500
Audit										-
Startup Costs										-
In-House Staff										-
Contingency										-
USBR Subsidence Benchmark (P&P)								21,216		21,216
TOTAL CASH USES		88,699	124,507	156,332	98,332	138,432	158,332	193,370	160,832	1,118,836
CASH BALANCE - ENDING	\$ -	\$ 253,176	\$ 128,670	\$ 1,033,688	\$ 935,356	\$ 796,924	\$ 638,592	\$ 445,222	\$ 284,390	

TO: Board of Directors
Agenda Item No. 10

FROM: Karlee Liddy, Hallmark Group

DATE: July 13, 2026

SUBJECT: Authorize Insurance Policy for the DM Subbasin JPA Board

Recommendation

Approve an insurance policy for the DM Subbasin JPA Board with GRSMA totaling \$5,124.

Discussion

On February 4, 2026, the DM Subbasin JPA Board adopted the Budget for FY2027, which included a line item totaling \$20,000 to cover Directors & Officers insurance.

Staff received the below quotes (provided as **Attachments 1 and 2**) and recommend approving a policy with GRSMA.

1	GRSMA¹	\$5,124
2	HUB	\$5,835

¹The GRSMA policy includes Directors and Officers insurance which is included under the General Liability section as “Public Officials Errors & Omissions.”



QUOTATION SUMMARY

HUB International Insurance Services, Inc. - Santa
40 East Alamar Avenue
Santa Barbara, CA 93105

FROM: Christina Beltran for Ian Bell

Outlined below is a summary of the attached quotation obtained for the above noted Insured. The full quote terms, conditions, limitations, and exclusions can be found on the attached quote. Please pay special attention to those items found on the quote, and note that in the event of any discrepancies between the information found on this summary and the quote itself, the quote supersedes our summary. As the broker with the direct relationship with the Insured, it is your responsibility to carefully review with the Insured the terms, conditions, limitations, and exclusions in the quote, and to specifically reconcile with the Insured any differences between those quoted and those you requested. RT Specialty expressly disclaims any responsibility for any failure on your part to review or reconcile any such differences with the Insured.

NAMED INSURED:	Delta-Mendota Subbasin GSAs Joint Powers Authority 5260 North Palm Avenue Suite 201 Fresno, CA 93704	
PRIMARY RISK ZIP CODE:	93704	
COVERAGE:	Private Management Liability Full Program	
INSURER:	Homeland Insurance Company of Delaware - Non-Admitted	
POLICY TERM:	3/11/2026 - 3/11/2027	
ESTIMATED POLICY PREMIUM:	\$5,292.00	
OPTIONAL TRIA:		
FEES:	Brokerage Fee	\$375.00
	TOTAL FEES:	\$375.00
ESTIMATED SURPLUS LINES TAX:	Surplus Lines Tax	\$158.76
	Stamping Office Fee	\$9.53
	TOTAL TAXES:	\$168.29
TOTAL:	\$5,835.29	

SPECIAL CONDITIONS / OTHER COVERAGES:

NO FLAT CANCELLATIONS
ALL FEES ARE FULLY EARNED AT INCEPTION



management liability

Quote

intactspecialty.com/management-liability

Not-For-Profit Organization Management Liability - Primary

Broker

Christina Beltran
 RSG Specialty, LLC dba in CA RSG
 Specialty Insurance Services, LLC.
 540 W Madison Fl 9
 Chicago, IL 60661

Applicant

Delta-Mendota Subbasin Gsas Joint Powers
 Authority
 5260 N Palm Ave Ste 201
 Fresno, CA 93704-2217

Intact Insurance is pleased to provide the following Not-For-Profit Organization Management Liability quotation to you.

Policy Period	Annual			
Policy Aggregate Limit	\$1,000,000 (for all purchased Liability Coverage Sections combined)			
Liability Coverage Section	Separate Limit of Liability	Shared Limit of Liability	Retention	P&P Litigation Date
D&O and Organization Liability ("D&O")	\$1,000,000	N/A Shared with: N/A	Clause A: \$0 Clause B: \$15,000 Clause C: \$15,000	TBD
Total Premium Charged for all Coverages:		\$5,292		
Premium is due and payable no later than forty five (45) days after the date of binding Failure to pay the premium in full may result in cancellation of coverage				

D&O Other Specific Limits	Limits		
Additional Limit of Liability Dedicated for Executives	\$500,000		
Excess Benefit Transaction Excise Tax Sublimit	\$100,000		
Internal Revenue Code Violation Sublimit	\$100,000		
Stakeholder Derivative Demand Sublimit	\$500,000		
D&O Crisis Management Expenses Limit	\$25,000		
	Limits	Separate Retention	Coinsurance
Antitrust Claim	Not Covered	Not Covered	Not Covered

Policy Aggregate Sublimit For All E-Discovery Consultant Services:	\$25,000 (for all purchased Liability Coverage Sections combined)
Additional Aggregate Limit For Defense Expenses:	Not Covered
Type of Claim Defense:	Duty to Defend

Policy Forms and Endorsements		Section(s)
MPF-20002-08-22	Not-for-Profit Organization Management Liability Organization General Terms and Conditions	GTC
MPF-20002-DO-06-18	Not-for-Profit Organization Management Liability Organization Directors, Officers & Organization Liability Coverage Section	D&O
AMP-00008-10-15	Service of Suit	GTC
MPE-03030A-06-18	Cap on Losses from Certified Acts of Terrorism	D&O
MPE-03057-06-18	Privacy Breach Reimbursement Coverage Sublimit: \$100,000	D&O
MPE-23048-10-22	Public Officials D&O Amendatory Non-Monetary Defense Costs Sublimit: \$250,000	D&O

Insurance Company | Homeland Insurance Company of New York
This is a Surplus Lines Policy. Compliance with surplus lines requirements and the collection and payment of surplus lines taxes are the responsibility of the broker, who must be surplus lines licensed.

A.M. Best Rating: | A+ (Superior)

Conditions | This quote is subject to Intact Insurance's receipt, review and acceptance of the outstanding conditions noted below prior to binding. The underwriter may elect at its discretion to accept an order to bind subject to receipt of such outstanding conditions within a specified timeframe.

- **Prior to Binding:** Completed warranty statement

Extended Reporting Period (ERP) | ERP Option(s) are as follows:

- 12 months at 50% of Full Annual Premium

It is the general practice of Intact Insurance to show the following commission related legend (with an "X" in the appropriate space) on our quote and binder letters.

Gross Premium
The Underwriter will pay a percentage of the premium shown above as brokerage commission. The Underwriter does not pay contingent or deferred commissions. Consult your broker for information concerning commission.

Net Premium
The premium shown above is net, and the Underwriter will pay no brokerage commission of any kind thereon.

General | The coverage descriptions contained in this quotation(s) are for summary purposes only. Please read the policy for complete coverage information.

Intact Insurance Specialty Solutions is the marketing brand for the insurance company subsidiaries of Intact Insurance Group USA LLC, a member of Intact Financial Corporation (TSX: IFC), the largest provider of property and casualty insurance in Canada and a leading specialty insurance carrier in North America. The insurance company subsidiaries of Intact Insurance Group USA LLC include Atlantic Specialty Insurance Company, a New York insurer, Homeland Insurance Company of New York, a New York insurer, Homeland Insurance Company of Delaware, a Delaware insurer, OBI America Insurance Company, a Pennsylvania insurer, and OBI National Insurance Company, a Pennsylvania insurer. Each of these insurers maintains its principal place of business at 605 Highway 169 N, Plymouth, MN 55441.

6/15/2026

Jacqueline Harris
Delta-Mendota Subbasin GSAs Joint Powers Authority
5260 N Palm Ave Ste 201
Fresno, California 93704

Re: Indication for Coverage – Delta-Mendota Subbasin GSAs Joint Powers Authority

Dear Jacqueline,

Thank you for the opportunity to provide this proposal for Delta-Mendota Subbasin GSAs Joint Powers Authority's membership in Golden State Risk Management Authority (GSRMA). GSRMA has proven to be an excellent risk-pooling option for California public entities.

GSRMA has been able to provide its members with stable rates, and high coverage limits, since 1979. GSRMA currently has over 340 member agencies throughout the State of California.

Please take a moment to review the attached indication which is based on the information you have provided, the following additional documentation is required before a final quote can be prepared and coverage bound.

- "No known loss" letter, or 10-year loss history, for all lines of coverage;
- Signed JPA Agreement (acceptance of, and agreement to abide by, the Golden State Risk Management Authority Joint Exercise of Powers Agreement, and the Golden State Risk Management Authority By-Laws).

Additionally, your Agency's information will be provided to PRISM, our excess carrier, for approval. PRISM must approve your Agency for membership before coverage can be bound. Note that this is an *indication* for coverage and estimates may be modified based on loss experience or change in circumstances.

We look forward to working with your agency. Please feel free to call with any questions.

Sincerely,



Tim McClanahan
Program Specialist
Golden State Risk Management Authority

2026-27 Coverage Summary and Limits

Comprehensive General Liability

\$50,000,000 Per Occurrence Limits

Broad Occurrence Coverage Including:

- *First-dollar coverage – no member retention or deductible for liability losses*
- *Bodily Injury & Property Damage*
- *Personal Injury*
- *Public Officials Errors & Omissions*
- *Automobile Liability*
- *Contractual Liability*
- *Employment Practices Liability*
- *Excess coverage is provided through PRISM (Public Risk Innovation, Solutions, and Management), one of the largest and most respected public entity insurance programs in the nation.*

Major Exclusions

- *Airports/Aircraft*
- *Health Care Professional Liability (limited)*
- *Eminent Domain/Inverse Condemnation*
- *Failure to Supply Fuel, Water or Electricity*
- *Subsidence*
- *Nuclear Material*
- *Pollution (limited)*
- *Dam Failure (unless endorsed)*
- *Asbestos*
- *Fixed Route Transit (unless endorsed)*
- *Punitive Damages*
- *Fiduciary Liability*
- *Employment Retirement Income Security Act (ERISA)*
- *Care Custody and Control*
- *Benefits payable under an employee benefit plan*
- *Non-monetary damages*
- *Breach of Contract*
- *Unlawful Discrimination intentionally committed by, at the direction of, or with the consent of the Covered Party*
- *Violation of Economic or Trade Sanctions*
- *Strip Search (limited)*
- *Violation of Communication or Information Law*
- *Employee Benefits Limitation*
- *Fair Labor Standards Act*
- *Wrongful Incarceration – prior to being a member*
- *Cyber*
- *Organic Pathogen (Communicable Disease)*
- *Polyfluoroalkyl (PFAS)*
- *Biometric Exclusion*

2026-27 Coverage Summary and Limits

Property and Miscellaneous Coverage

\$700,000,000 Limits Per Loss

- *Low member deductibles*
- *All-risk, full replacement cost coverage*
- *Real and personal property*
- *Automobile, mobile equipment, boiler and machinery*
- *Flood coverage included*
- *No co-insurance clause*
- *Optional earthquake, watercraft and aviation/airport coverage*

Major Exclusions

- *Aircraft, Watercraft, and Rolling Stock (except light rail vehicles unless declared)*
- *Standing Timber, Growing Crops and Animals (except Specially Trained Animals)*
- *Unscheduled Dams, Piers, Wharves, Docks, Underground Pipes, Outfalls, Tunnels, Bridges, Catwalks, Roadways, Highways, Streets, Sidewalks, Culverts, Street Lights and Traffic Signals, etc., in excess of \$3,000,000 sublimit unless scheduled*
- *Land and Land values (and water excess of primary limit)*
- *Property in due course of Ocean Marine Transit*
- *Shipment by mail after delivery into the custody of the Post Office Department*
- *Course of Construction (nonincidental excess of \$100,000,000 project value)*
- *Power Transmission and Feeder Lines more than 1000 feet from insureds premises*
- *Railroad Property except while in Course of Construction*
- *Pollution, Contamination or Seepage (except Accidental Contamination) per form*
- *Contractors Equipment, unless scheduled*
- *Licensed Vehicles, unless scheduled*
- *Electronic Data Recognition*
- *Computer Virus/Cyber Exclusion*
- *Asbestos excess of the primary limit*
- *Communicable Disease*
- *Error in Design, Faulty Workmanship and Faulty Materials (except for resulting damage)*

2026-27 Coverage Summary and Limits

Workers' Compensation Coverage

Statutory Limits/\$5,000,000 Employers Liability

- *Complete Self-Administration of Claims*
- *Coordinated Phone-In Reporting and Injury Triage*
- *Customized Return-to-Work Programs*
- *Nationally Recognized for Innovative Claims Management Solutions*

Major Exclusions

- *Punitive or exemplary damages, fines or penalties*
- *Any payments in excess of the benefits regularly provided by the Workers' Compensation law*
- *Labor Code 4850 benefits*
- *Labor Code 4856 benefits*
- *Education Section Codes 44984 and 45192*

2026-27 Coverage Summary and Limits

Cyber Liability*

\$20,000,000 Aggregate Limit

Claims Made and Reported Coverage Including:

- GSRMA members share a single sublimit of \$20,000,000 Aggregate for all coverages combined (including Claims Expenses)
- Additional sub limits may apply
- Member's Self Insured Retention is \$10,000 and there is an eight (8) hour waiting period for first party claims
- Coverage includes Breach Response
- Coverage includes First Party Loss (Business Interruption, Dependent Business Interruption, Cyber Extortion, Data Recovery)
- Coverage includes Third Party Liability (Data and Network, Regulatory Defense and Penalties, Payment Card Liabilities and Costs, Media Liability)
- Coverage includes eCrime (Fraudulent Instruction, Telephone Fraud)

Crime

\$25,000,000 Limit Occurrence

Coverage Including:

- GSRMA members have a \$2,500 deductible per occurrence
- Coverage includes Employee Theft including Faithful Performance of Duty (per loss coverage)
- Coverage includes Depositor's Forgery or Alteration including Credit, Debit or Charge Card Forgery
- Coverage includes Theft, Disappearance and Destruction – Inside and Outside the Premises
- Coverage includes Computer Fraud and Funds Transfer Fraud
- Coverage includes Money Orders and Counterfeit Paper Currency

Major Exclusions

- Exclusion information available upon request

*Not all members will qualify for Cyber coverage.



Contribution Indication

Policy Period: 2026-27
Coverage Dates: 7/1/2026-7/1/2027
Account No: DELTMEN

Customer Service
For Information on Your Account Visit: <hr/> https://gsrma.org/member-portal/ <hr/> GSRMA PO Box 706 Willows, CA 95988 <hr/> Phone: 530-934-5633 Fax: 530-934-8133

Delta-Mendota Subbasin GSAs Joint Powers Authority

COVERAGES	CONTRIBUTION
General Liability <i>Estimated Payroll</i> \$0	\$5,000
Crime Bond <i>Exposure</i> 7	\$124
TOTAL ESTIMATED ANNUAL CONTRIBUTION*	\$5,124

*Total Contribution is an ESTIMATE ONLY and may not be equal to the final Contribution amount when coverage is bound. Finance charges apply when paying in installments.

NOT AN INVOICE. INDICATION DATED 6/15/2026 DOES NOT BIND COVERAGE.

CONTRIBUTION INDICATION VALID FOR 60 DAYS FROM INDICATION DATE.



Contribution Comparison

Policy Period: 2026-27
Coverage Dates: 7/1/2026-7/1/2027
Account No: DELTMEN

Customer Service	
For Information on Your Account Visit:	
https://gsrma.org/member-portal/	
GSRMA PO Box 706 Willows, CA 95988 Phone: 530-934-5633 Fax: 530-934-8133	

Delta-Mendota Subbasin GSAs Joint Powers Authority

COVERAGE	CURRENT YEAR	PRIOR YEAR	DIFFERENCE	% CHANGE
General Liability	\$5,000	\$ 0	\$5,000	0%
<i>Estimated Payroll</i>	\$0	\$0	\$0	0%
<i>Effective Rate*</i>	0.00	0.00	0.00	0%
<i>Experience Ratio</i>	0	0	0	
Crime Bond	\$ 124	\$ 0	\$ 124	100%
<i># of Employees</i>	7	0	7	100%
TOTAL CONTRIBUTION **	\$5,124	\$0	\$5,124	100.0%

*Amounts are shown rounded to the nearest cents. Actual Effective Rate = Contribution / Payroll * 100

**Total Contribution is an ESTIMATE ONLY and may not be equal to the final Contribution amount when coverage is bound.
Indication dated 6/15/2026



Special Instructions

Policy Period: 2026-27
Coverage Dates: 7/1/2026-7/1/2027
Account No: Delta-Mendota
Subbasin GSAs Joint
Powers Authority

Customer Service

For Information on Your Account Visit:

<https://gsrma.org/member-portal/>

GSRMA
PO Box 706
Willows, CA 95988

Phone: 530-934-5633
Fax: 530-934-8133



Disclosures/Disclaimers

Policy Period: 2026-27
Coverage Dates: 7/1/2026-7/1/2027
Account No: DELTMEN

Customer Service
For Information on Your Account Visit:
https://gsrma.org/member-portal/
GSRMA PO Box 706 Willows, CA 95988
Phone: 530-934-5633 Fax: 530-934-8133

This proposal for coverage is provided as a matter of convenience and information only. All information included in this proposal, including but not limited to personal and real property values, locations, operations, products, data, vehicle schedules, financial data and loss experience, is based on facts and representations supplied to Golden State Risk Management Authority by your agency. This proposal does not reflect any independent study or investigation by Golden State Risk Management Authority or its agents and employees.

Please be advised that this proposal is also expressly conditioned on there being no material change in the risk between the date of this proposal and the inception date of the proposed coverage (including the occurrence of any claim or notice of circumstances that may give rise to a claim under any policy which the policy being proposed is a renewal or replacement). In the event of such change of risk, GSRMA may, at its sole discretion, modify, or withdraw this proposal, whether or not this offer has already been accepted.

This proposal is not confirmation of coverage and does not add to, extend, amend, change, or alter any coverage in any actual policy of insurance your agency may have. All existing policy terms, conditions, exclusions, and limitations apply. For specific information regarding your coverage, please refer to the policy itself. Golden State Risk Management Authority will not be liable for any claims arising from or related to information included in or omitted from this proposal for coverage.

This proposal is valid for 60 days from the date of the Indication.

TO: Board of Directors
Agenda Item No. 11

FROM: Taylor Blakslee, Hallmark Group

DATE: July 13, 2026

SUBJECT: Report on Model Phase 1 Schedule

Recommendation

None; Information only.

Discussion

On May 19, 2026, the DM JPA approved a phased approach to the basin model calibration and authorized EKI to develop and submit a WaterSMART grant that may provide match funding up to \$400,000 for the model calibration. On June 8, 2026, the DM JPA approved a cost share methodology for the model calibration and reviewed the proposed budget for the model calibration with and without the grant-specific tasks. The final model calibration phased scope of work is provided as **Attachment 1**, and the revised budget with and without the WaterSMART grant is provided as **Attachment 2**, for reference.

24 June 2026

Taylor Blakslee
General Manager
Delta-Mendota Subbasin Joint Powers Authority

Subject: Proposal to Provide Technical Support for Phased Refinement of the Delta-Mendota Subbasin Groundwater Modeling Framework (EKI C50346.05)

Dear Mr. Blakslee:

EKI Environment & Water, Inc. (EKI) is pleased to submit this proposal to provide technical support for phased refinement of the Delta-Mendota Subbasin (Subbasin) groundwater modeling framework. The proposed scope of work is based on the scope developed for the WaterSMART Applied Science grant application, subsequent discussions with the Subbasin Joint Powers Authority (JPA) and its technical advisory committee (Tech Ad-Hoc), and the JPA's direction to proceed with a phased scope that focuses on the model-related tasks identified herein.

Due to evolving processes in the Subbasin, this proposal replaces and supersedes the prior model-related scopes, assumptions, deliverables, schedules, and expectations previously discussed or proposed for the Subbasin modeling effort, including previously proposed calibration-focused scopes or subtasks submitted, including Subtask 3.2 of the Scope of Work dated 30 January 2026 and executed on 24 February 2026. Work performed under this proposal will be limited to the specific tasks, assumptions, deliverables, schedule, and budget described herein. Any services not expressly included in this proposal are excluded and would require separate written authorization.

The work will be conducted in two phases. Phase 1 will include Tasks 1 through 4 and is anticipated to be completed within approximately one year from authorization to proceed. Phase 2 will include Tasks 5 through 8 and is anticipated to be completed during the second year, subject to completion of Phase 1, available data, and JPA direction.

SCOPE OF WORK

Phase 1 – Model Framework Refinement and Historical Model Development

Task 1 – Technical Coordination, Data Review, and Model Framework Refinement

EKI will review the existing CVHM2-based modeling framework and available data to confirm the appropriate model platform, domain, resolution, layering, temporal extent, and boundary condition approach for Subbasin-scale groundwater management applications. This task will include review of available datasets, including Groundwater Sustainability Plan (GSP) materials, annual report data, groundwater level and subsidence monitoring data, operational records, well inventory information, land use and water budget datasets, and relevant information from neighboring basins.

EKI will coordinate with the JPA, Subbasin Groundwater Sustainability Agencies (GSAs), and the Tech Ad-Hoc to define the model framework and support consistent use of available data. Because the Subbasin is hydraulically connected to adjacent groundwater basins, this task will also include coordination with up to nine neighboring subbasins to: (1) compile available models and data, understand relevant pumping, recharge, surface water delivery, management operations, and boundary conditions, and (2) define a model domain and buffer area sufficient to represent regional groundwater conditions and boundary flows affecting the Subbasin.

EKI will also review and refine the overall model framework to support improved simulation of Subbasin-scale and local-scale groundwater conditions. The model framework will build from the existing CVHM2-based framework and may include extraction or refinement of a local MODFLOW-based model, as appropriate, to better represent Subbasin-scale operations, groundwater-surface water interactions, aquifer layering, pumping, recharge, and subsidence processes.

Deliverables

- (1) Request for information; (2) Meeting materials, including agendas, presentations, and notes; (3) Draft Technical Memorandum (TM) documenting model platform and extent; and (4) Bibliography of source materials and data.

Assumptions

- (1) Meetings will be held remotely; (2) Tech Ad-Hoc meetings (up to six meetings) meetings and Meetings with neighboring subbasins (up to nine meetings) are assumed to be up to two hours; (3) Data and information will be provided in a timely manner; and (4) Comments on Draft TM will be incorporated into final model documentation.

Task 2 – Hydrostratigraphic Framework, Well Inventory, Lithologic Interpretation, and Subsidence Representation

EKI will refine the hydrostratigraphic framework, well inventory, lithologic interpretation, and subsidence representation used in the Subbasin model. This work will build on the Subbasin hydrogeologic conceptual model, Subbasin lithologic Leapfrog model, geophysical logs, airborne electromagnetic (AEM) data, subsidence monitoring data, well registration information, and well construction information being compiled by the GSAs as part of GSP implementation and the Subbasin's Pumping Reduction Plan (PRP).

This task will focus on improving representation of the Upper Aquifer, Lower Aquifer, Corcoran Clay, and other fine-grained units and interbeds that influence groundwater flow, vertical gradients, pumping distribution, storage, and aquifer compaction. Available well location, construction, screen interval, and aquifer assignment information will be incorporated, where appropriate, to improve consistency between the well inventory, model layering, hydrostratigraphic framework, and vertical pumping assignments.

EKI will also review available subsidence data and related hydrogeologic information to support improved representation of subsidence processes in the refined model framework. This may include review of InSAR data, extensometer data, continuous Global Positioning System (CGPS) data, groundwater level data, and available lithologic interpretations to identify areas where subsidence representation should be refined. EKI will apply the 1-D compaction modeling framework described in California Department of Water Resources (DWR) Subsidence Best Management Practice (Subsidence BMP) at up to four location-specific

evaluation sites, depending on the availability of sufficient groundwater level, subsidence, and lithologic data..

Deliverables

- (1) Presentation(s) of updated layering, Leapfrog model, and 1-D Subsidence modeling; (2) Updated Leapfrog Model; and (3) Draft TM documenting updated model layering and 1-D subsidence modeling.

Assumptions

- (1) This task is limited to review, interpretation, and integration of existing available data; (2) Field investigations, drilling, well construction, well video logging, new geophysical surveys, new AEM data collection, or new subsidence monitoring installations are not included; (3) Well construction and well registration data will be provided by the GSAs in a timely manner as one formatted consolidated data share per GSA Group; (4) Where well construction data are incomplete or unavailable, EKI will use professional judgment and available regional information to assign wells or pumping to model layers, schedule of the project will not be extended for well registration and data gathering to be completed outside the schedule assumed here, unless otherwise agreed upon; and (5) Comments on Draft TM will be incorporated into final model documentation.

Task 3 – Refinement of Land Surface Inputs and Water Budget Representation

EKI will refine the land surface water budget framework and associated model input workflows used to estimate agricultural and municipal water demands, groundwater pumping, recharge operations, surface water deliveries, return flows, and evapotranspiration (ET) within the Subbasin. This task will include review and reconciliation of available metered pumping data, well registration information, surface water delivery records, land use, ET, crop water demand, recharge, and other operational datasets to develop GSA- and water district-scale water budget inputs that can support model simulation and future model updates. EKI will hold one meeting with each GSA Group (up to 2 hours), after receiving their data and developing a preliminary water budget to review, modify, and finalize.

EKI will develop GSA- and water district-scale water budget units and a repeatable workflow codebase to support preparation and updating of model input files. The workflow will be designed to incorporate available land use, ET, crop demand, surface water delivery, groundwater pumping, recharge, and related operational datasets.

This task will also include detailed water budget calculations for up to seven fields or representative pilot areas to better refine the relationships between the Open ET and crop factor water demand assumptions and metered pumping and surface water delivery data. This effort will also be used to test assumptions regarding crop demand, surface water supply, groundwater pumping, recharge, return flows, and related water budget components before broader application within the Subbasin model framework.

Deliverables

- (1) GSA- and water district-scale water budget unit framework; (2) Repeatable workflow codebase for model input development; and (3) Draft TM documenting water budget development.

Assumptions

- (1) This task assumes up to seven pilot fields or representative areas and up to 20 hours of technical support per pilot field or area; (2) Additional pilot fields, parcel-by-parcel accounting beyond the pilot areas, additional field coordination, or expanded technical support are not included; (3) Land use, ET, delivery, pumping, recharge, and operational data will be provided by the GSAs and water districts in a timely manner and in one consolidated formatted data share; (4) EKI will not be responsible for independently verifying all metered pumping, delivery, or land use data; (5) Comments on Draft TM will be incorporated into final model documentation, and (6) This task does not include development of a public-facing water accounting portal, dashboard, or decision support tool; (7) If more than one meeting is needed to review and finalize the local water budgets for any GSA Groups or their member agencies, the additional meeting(s) will be completed under a separate scope of work.

Task 4 – Historical Model Development, Verification, and Calibration Plan

EKI will integrate the refined model framework developed under Tasks 1 through 3 into an updated historical model simulation through Water Year (WY) 2026. This task will include preparation of updated model input packages, transient stresses, boundary conditions, pumping estimates, recharge inputs, surface water budget components, and subsidence-related assumptions.

EKI will conduct initial model runs and diagnostic evaluations to assess whether the updated model is physically and scientifically coherent prior to formal calibration. These evaluations will include review of model convergence, mass balance, groundwater budgets, simulated groundwater level patterns, vertical gradients, streamflow conditions where applicable, subsidence response, and sensitivity to key input assumptions.

Model performance evaluation will include hydrographs, groundwater elevation maps, water budget comparisons, subsidence comparisons, residual patterns, and summary statistics, such as bias, correlation, and root mean square error, as appropriate. The findings will be used to identify remaining structural or input refinements, prepare calibration datasets, define calibration targets and weighting, and develop a calibration plan for Phase 2.

Deliverables

- (1) Updated historical model framework through WY 2026; (2) Presentation of the historical model results and preliminary model diagnostic summary; and (3) Calibration plan presentation.

Assumptions

- (1) Model input data developed under Tasks 1 through 3 will be sufficient to support model assembly and initial diagnostic runs; (2) Model improvements will depend on the availability, quality, and completeness of data; and (3) If substantial data gaps or model convergence issues require major restructuring or additional model development beyond the assumed level of effort, additional scope and budget may be required.

Phase 2 – Calibration, Predictive Modeling, and Documentation

Task 5 – Model Calibration, Validation, and Uncertainty Analysis

EKI will conduct formal calibration of the refined historical model using the calibration plan, datasets, and diagnostic findings developed under Task 4. Calibration will focus on improving simulation of groundwater levels, groundwater storage conditions, streamflow conditions where applicable, and land subsidence responses within the Subbasin.

The calibration approach will use supervised automated parameter estimation workflows and statistical evaluation techniques to improve predictive reliability and reduce uncertainty in model simulations. Calibration parameters may include aquifer parameters, storage properties, subsidence-related parameters, recharge distributions, pumping distribution factors, and boundary condition representations. Calibration and validation results will be evaluated using hydrographs, residual analyses, scatterplots, spatial bias evaluations, groundwater budget comparisons, subsidence comparisons, and other relevant diagnostics. EKI will also conduct uncertainty analysis to characterize remaining uncertainty and identify where future data collection or model refinement would most improve confidence in management applications.

Deliverables

- (1) Presentation of final calibration and validation results, (2) Draft TM documenting historical model and calibration results.

Assumptions

- (1) Calibration efforts will be constrained by the availability and quality of data and by the inherent limitations of the model structure, model resolution, boundary conditions, and interbasin connectivity; (2) EKI does not guarantee that specific calibration statistics or model performance thresholds will be achieved; (3) Major recalibration efforts, substantial model restructuring, incorporation of new datasets after calibration has begun, or repeated calibration cycles would require additional authorization; and (4) Comments on Draft TM will be incorporated into final model documentation.

Task 6 – Scenario Analyses and Predictive Model

EKI will develop a predictive model framework to evaluate future groundwater conditions and subsidence risks over a long-term projection period of at least 50 years. The predictive model will be developed from the calibrated historical model.

EKI will develop and simulate up to four predictive scenarios: (1) one predictive baseline scenario; (2) one scenario incorporating selected Projects and Management Actions (P/MAs); and (3) up to two subsidence sensitivity scenarios. Scenario assumptions will be developed in coordination with the JPA, GSAs, and technical stakeholders using available data and management assumptions provided by the JPA and GSAs. Results will include comparisons of projected groundwater levels, groundwater storage, water budgets, streamflow conditions where applicable, and subsidence response under selected future conditions.

Deliverables

- (1) Presentations of scenario results and comparisons; (2) Draft TM summarizing scenario generation and results

Assumptions

- (1) This task assumes development and simulation of up to four predictive scenarios; (2) Additional scenarios, repeated revisions to scenario assumptions, optimization modeling, or detailed project-level design evaluation are not included; and (3) Comments on Draft TM will be incorporated into final model documentation

Task 7 – Model Documentation and Reporting

EKI will combine the draft TMs developed under each Task above and prepare model documentation summarizing the model refinement, datasets, assumptions, model development process, calibration and validation results, uncertainty analysis, predictive scenarios, model limitations, and recommendations.

Deliverables

- Draft and final model documentation report.

Assumptions

- (1) This task assumes preparation of one draft report and one final report; (2) The JPA will provide one consolidated set of comments on the draft report

Task 8 – Project Management and Client Coordination

EKI will perform regular project management activities, including preparing monthly invoices, tracking project schedule and budget, and conducting routine communications with the JPA.

Deliverables

- Monthly invoices and progress summaries.

Assumptions

- (1) This task is limited to EKI project management; (2) Grant administration, grant reimbursement support, preparation of grant reports, and funding agency coordination are not included.

COMPENSATION

Inasmuch as the exact level of effort required to complete the above Scope of Work cannot be known precisely, EKI proposes to perform the work on a time and materials expense reimbursement basis in accordance with our current Schedule of Charges (Attachment A). The estimated budget for this Scope of Work is \$640,000 (**Table 1**), from which \$383,000 is associated with completion of Phase 1 and \$257,000 is associated with Phase 2.

TABLE 1. ESTIMATED BUDGET

Tasks	Cost Estimate
<i>Phase 1 – Model Framework Refinement and Historical Model Development</i>	
Task 1 - Technical Coordination, Data Review and Model Framework Refinement	\$130,800
Task 2 - Hydrostratigraphic Framework, Well Inventory, Lithologic Interpretation, and Subsidence Representation	\$77,400
Task 3 -Refinement of Land Surface Inputs and Water Budget Representation	\$64,500
Task 4 - Historical Model Development, Precalibration Evaluation, and Calibration Plan	\$110,300
<i>Phase 1 Total:</i>	<i>\$383,000</i>
<i>Phase 2 – Calibration, Predictive Modeling, and Documentation</i>	
Task 5 - Model Calibration, Validation, and Uncertainty Analysis	\$119,300
Task 6 - Scenario Analyses and Predictive Model	\$81,000
Task 7 - Model Documentation and Reporting	\$37,100
Task 8 – Project Management and Client Coordination	\$19,600
<i>Phase 2 Total:</i>	<i>\$257,000</i>
Total	\$640,000

SCHEDULE

EKI is prepared to start work on the above scope of work immediately upon authorization to proceed. Phase 1, consisting of Tasks 1 through 4, is anticipated to be completed within approximately one year from authorization to proceed. Phase 2, consisting of Tasks 5 through 8, is anticipated to be completed during the second year, subject to completion of Phase 1, available data, and JPA direction.

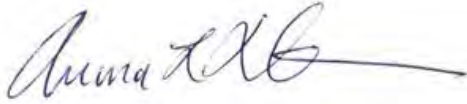
TERMS AND CONDITIONS

All work performed by EKI under this proposal will be pursuant to the Terms and Conditions of our existing Agreement with the JPA, executed on 24 February 2026.

We are happy to discuss the proposed approach and anticipated level of effort for the proposed Scope of Work in more detail with you and look forward to working with you on this important project. Please do not hesitate to contact me if you have any questions or wish to discuss this proposal in greater detail.

Very truly yours,

EKI ENVIRONMENT & WATER, INC.

A handwritten signature in blue ink, appearing to read "Anona L. Dutton".

Anona L. Dutton, PG, CHg
CEO / Principal-In-Charge

A handwritten signature in blue ink, appearing to read "Amir Mani".

Amir Mani, PhD, PE
Supervising Water Resources Engineer / Project
Manager

Attachments

Attachment A. Schedule of Charges

Copy:

Board of Directors, Delta-Mendota Subbasin Joint Powers Authority

ATTACHMENT A
EKI 2026 Schedule of Charges

SCHEDULE OF CHARGES FOR EKI ENVIRONMENT & WATER, INC.

1 January 2026

<u>Personnel Classification</u>	<u>Hourly Rate</u>
Officer and Chief Engineer-Scientist	366
Principal Engineer-Scientist	353
Supervising I, Engineer-Scientist	343
Supervising II, Engineer-Scientist	329
Senior I, Engineer-Scientist	315
Senior II, Engineer-Scientist	304
Associate I, Engineer-Scientist	291
Associate II, Engineer-Scientist	275
Engineer-Scientist, Grade 1	255
Engineer-Scientist, Grade 2	241
Engineer-Scientist, Grade 3	221
Engineer-Scientist, Grade 4	199
Engineer-Scientist, Grade 5	175
Engineer-Scientist, Grade 6	152
Project Assistant	143
Technician	137
Senior GIS / Database Analyst	180
CADD Operator / GIS Analyst	157
Senior Administrative Assistant	172
Administrative Assistant	136
Secretary	114

Direct Expenses

Reimbursement for direct expenses, as listed below, incurred in connection with the work will be at cost plus fifteen percent (15%) for items such as:

- a. Maps, photographs, reproductions, printing, equipment rental, and special supplies related to the work.
- b. Consultants, soils engineers, surveyors, drillers, laboratories, and contractors.
- c. Rented vehicles, local public transportation and taxis, travel, and subsistence.
- d. Special fees, insurance, permits, and licenses applicable to the work.
- e. Outside computer processing, computation, and proprietary programs purchased for the work.

A Communication charge for e-mail access, web conferencing, cellphone calls, messaging and data access, file sharing, local and long distance telephone calls and conferences, facsimile transmittals, standard delivery U.S. postage, and incidental in-house copying will be charged at a rate of 4% of labor charges. Large volume copying of project documents, e.g., bound reports for distribution or project-specific reference files, will be charged as a project expense as described above.

Reimbursement for company-owned automobiles, except trucks and four-wheel drive vehicles, used in connection with the work will be at the rate of sixty cents (\$0.60) per mile. The rate for company-owned trucks and four-wheel drive vehicles will be seventy-five cents (\$0.75) per mile. There will be an additional

charge of thirty dollars (\$30.00) per day for vehicles used for field work. Reimbursement for use of personal vehicles will be at the federally allowed rate plus fifteen percent (15%).

CADD and other specialized software computer time will be charged at twenty dollars (\$20.00) per hour. In-house material and equipment charges will be in accordance with the current rate schedule or special quotation. Excise taxes, if any, will be added as a direct expense.

Rate for professional staff for legal proceedings or as expert witnesses will be at a rate of one and one-half times the Hourly Rates specified above.

The foregoing Schedule of Charges is incorporated into the Agreement for the Services of EKI Environment & Water, Inc. and may be updated annually.

UPDATED SCOPE ON PHASED MODEL APPROACH

Delta-Mendota Subbasin - Proposed Model Budget

Task	EKI Proposal Budget	Grant Application	Basin's Phased Scope
Phase 1 – Model Framework Refinement and Historical Model Development			
Task 1 - Technical Coordination, Data Review and Model Framework Refinement	\$130,800	Included	Included
Task 2 - Hydrostratigraphic Framework, Well Inventory, Lithologic Interpretation, and Subsidence Representation	\$77,400	Included	Included
Task 3 - Refinement of Land Surface Inputs and Water Budget Representation	\$64,500	--	--
Subtask 3.1 - Develop GSA and water district scale water budget units and repeatable workflow codebase	\$29,669	Included	Included
Subtask 3.2 - Pilot detailed water budget calculation units (up to 7 fields, 20 hours of tech support per field)	\$34,830	Included	Included
Task 4 - Historical Model Development, Precalibration Evaluation, and Calibration Plan	\$110,300	Included	Included
Phase 1 Total	\$383,000	\$383,000	\$383,000
Phase 2 – Calibration, Predictive Modeling, and Documentation			
Task 5 - Model Calibration, Validation, and Uncertainty Analysis	\$119,300	Included	Included
Task 6 - Scenario Analyses and Predictive Model	\$81,000	Included	Included
Task 7 - Decision Support Tool Integration and Enhancement	\$53,200	Included	Not Included
Task 8 - Model Documentation and Reporting	\$37,100	Included	Included
Task 9 - Grant Administration, Project Management, and Stakeholder Coordination	\$67,200	--	--
Subtask 9.1 - Grant Administration	\$47,556	Included	Not Included
Subtask 9.2 - EKI Project Management	\$19,644	Included	Included
Phase 2 Total	\$357,800	\$357,800	\$257,000
Total Budget	\$740,800	\$740,800	\$640,000

TO: Board of Directors
Agenda Item No. 12

FROM: Taylor Blakslee, Hallmark Group

DATE: July 13, 2026

SUBJECT: Update on PRP Implementation

Recommendation

None; information only.

Discussion

a. Well and Meter Registration Requirement

The Delta-Mendota Subbasin GSP identifies Well Permitting and Metering (ALL-1) and Well Cataloging (ALL-2) as Tier 1 Projects and Management Actions that apply to all Groundwater Sustainability Agencies (GSAs). These actions establish a consistent framework for collecting well construction and pumping information needed to support sustainable groundwater management across the Subbasin.

In addition to the GSP requirements, the Pumping Reduction Plan (PRP) requires each GSA or GSA Group to adopt well registration and metering policies, and established January 2026 as the deadline to do so. An overview of the GSP and PRP requirements and recommended next steps are provided as **Attachment 1**.

Staff seeks Board direction regarding implementation of these requirements to ensure timely compliance with the GSP and PRP.

b. Semiannual Data Upload to DWR Portal

Groundwater level data for Q2 was due to the DMS on May 30, 2026, and the first of the two semi-annual groundwater data uploads to the California Department of Water Resources was due July 1, 2026. Data was uploaded on June 30, 2026, and an update is provided as **Attachment 2**.

c. Exceedance Reporting

An update on groundwater level exceedances and PRP triggers for Q2 (April) 2026 is provided as **Attachment 3**. Staff will reach out to GSAs with exceedances to provide an initial exceedance report at the next Board meeting, as required by the MOA.

PRESENTATION CONTENT

- Updated Scope on Phased Approach for Model Refinement (*for reference only*)
- GSP / PRP Implementation
 - Well Registration and Metering Requirements
 - Semi-Annual Data Upload
 - Monitoring & Reporting Reminders
 - WL and WQ Exceedances, Triggers, and Missing Samples
 - Subsidence Avoidance
 - Well Registration and Overdraft Reduction (*for reference only*)
- Prop 4

WELL REGISTRATION AND METERING

- GSA Well Permitting and Metering (ALL-1) and Well Cataloging (ALL-2) are Tier 1 P/MAs in GSP assigned to all GSAs (*GSP §15.3.1; Table PMA-1*).
 - ALL-1 supports GSA review of new well permits, including review of well location, depth, perforated intervals, aquifer of extraction, and metering needs.
 - ALL-2 calls for GSAs to catalog/register wells in a database with well construction, pump size, extraction amounts, water quality, and related records.
 - Where well construction or metering data are missing, landowners may be asked to provide well logs, pump tests, water quality reports, or obtain additional information such as video logging.
- PRP requires each GSA/GSA Group to adopt a policy for mandatory metering and pumping measurement/reporting for production wells, excluding de minimis and small-volume pumpers by Jan 2026 (*GSP §16.1.1*)
- PRP requires each GSA/GSA Group to adopt and maintain a well registry that, at minimum, includes well location, perforated interval, and active status (*GSP §16.1.1*)
 - Well registry data must be collected consistently enough to support Basin-wide data sharing and must be fully catalogued by 2030.

- Supports model calibration and refinement: Improves aquifer-specific pumping and local water budget inputs.
- Supports subsidence avoidance: Better accounting of Lower Aquifer pumping.
- Supports PRP implementation: PRP requires aquifer-specific pumping from composite wells to be calculated using a method agreed to by the Coordination Committee.

- Resolution/policies adopted for well registration and metering by GSAs.
- A database/spreadsheet that holds well registration data (EKI will share a general template)
 - Well-ID, latitude, longitude, well depth, screen intervals, aquifer assignment, well use, status, parcels served, crop type and age, irrigation method, meter status, meter information (type, calibration, etc.)
- Metered volume of pumping per GSA, annually and for the WY, reported in October of each year for purposes of Annual Report and PRP compliance.
 - Monthly reporting may be needed if GSA RMWs, or nearby RMWs, are under a PRP trigger.

- Conduct well registration as required in GSP/PRP
 - EKI will share a well registration template form in July
 - If well registration exists, identify gaps in information, fill those gaps as much as possible, and transfer well registration into the template provided.
 - Upload well registration into SharePoint folders that will be provided for each GSA to be used throughout the model development process → **By November 30th**
 - Confirm point of contact for follow-up questions and data QA/QC.
- Establish a mechanism to update the well registration form as a living document, as new wells are drilled and installed.
- Provide metered (or estimated with an equally accurate method) pumping for WY 2026 → **By November 30th**

SEMIANNUAL DATA UPLOAD

SEMI-ANNUAL UPLOAD TO DWR

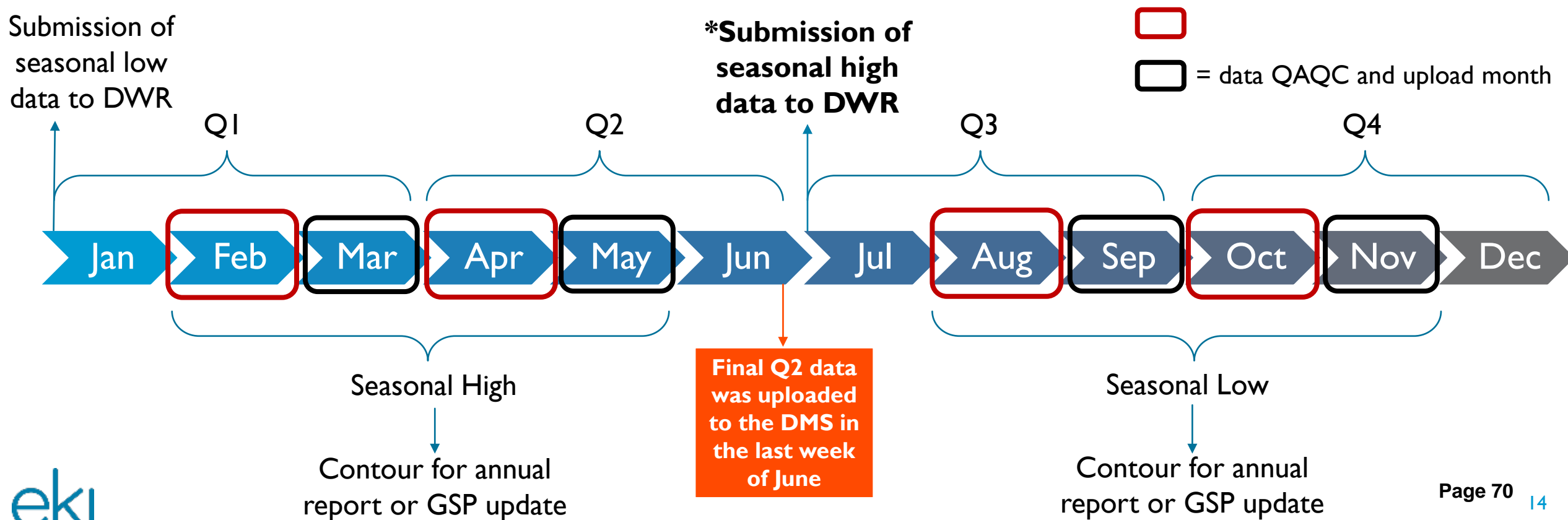
- Q1 and Q2 water level data was uploaded to DWR ahead of the July 1st deadline on June 30th.
 - Due to the late timing of measurements and data uploads to the DMS, QAQC of the data had to be completed under an expedited timeline to meet the July 1st deadline.
 - Timely completion of quarterly measurements and data uploads to the DMS is critical to EKI's ability to complete QAQC, prepare quarterly PRP updates, and submit data semi-annually to DWR **on time** → *DMS will be updated prior to Q3 deadlines to include notifications*
 - Several rounds of follow-up and tracking were done to complete the data upload.
 - Review of the data prior to upload identified discrepancies between RPEs reported in the DMS and the SGMA Portal → *Need to reconcile and correct SGMA Portal, where applicable.*
 - Recent changes to the monitoring network were incorporated into the SGMA Portal.
- **EKI to distribute the revised RMW-WL network list for GSA review and confirmation of well construction information (e.g., RPE and GSE).**

MONITORING NETWORK RECONCILIATION

- EKI and Hallmark have been working to reconcile discrepancies in the monitoring networks across various sources (e.g., DMS, SGMA Portal, GSP, Annual Report).
 - GSAs were contacted to clarify changes to their monitoring networks, as needed.
- As part of the semi-annual upload to DWR, recent changes to the monitoring network were incorporated into the SGMA Portal.
- Per the MOA, future changes to the monitoring network should be coordinated with Subbasin technical consultant (EKI) prior to implementation to ensure proper documentation, evaluate potential solutions for existing wells, and identify replacement wells, if needed.

MONITORING SCHEDULE AND SGMA REPORTING REQUIREMENT

- WL data to be sampled in Feb, Apr, Aug, and Oct (quarterly sampling)
- WQ data to be sampled in Feb and Aug (semi-annual sampling)



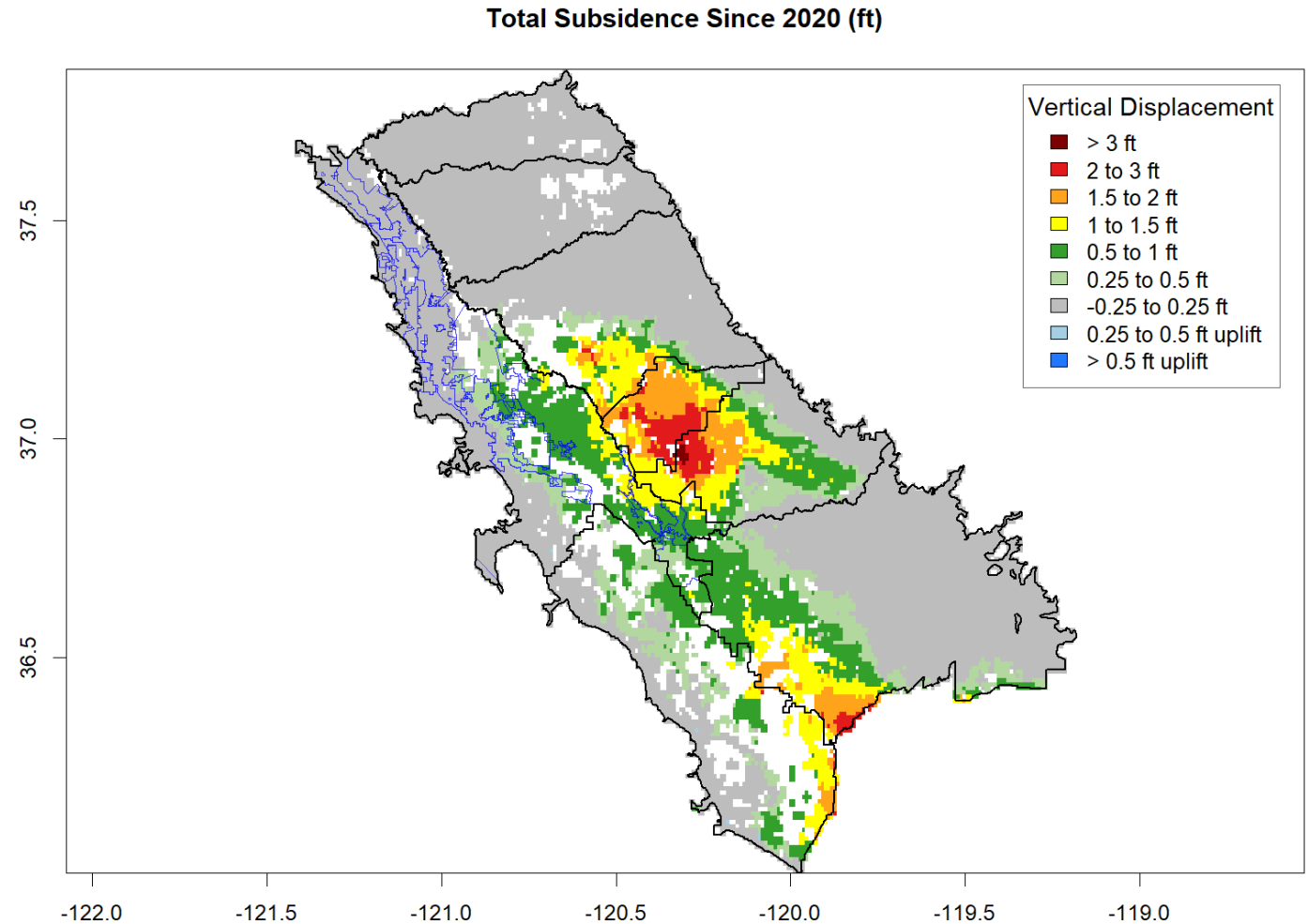
- Following the QI data upload, there were ~30 RMWs missing WQ samples for one or more COCs.
 - Basin-wide email was sent following QI outlining missing WL and WQ samples.
 - EKI and Hallmark follow-up efforts have resolved some of these missing samples; however, these efforts are time-consuming, and seasonal high WQ data remain missing for several wells.
 - **WQ data for wells with missing QI data should be uploaded to the DMS as it is received.**
- Missing samples, although not triggers or MT exceedances, count as non-compliance and need to be explained to DWR in data uploads and in Annual Report.
- DWR has not viewed missed samples favorably.
- GSP outlines a commitment to bi-annual WQ sampling of all COCs.
 - If a well is unable to be sampled, the reasoning should be well documented and submitted to the DMS, as well as shared with EKI.

PRP REMINDERS

PRP REMINDER #1: MONITORING & REPORTING

- Q3 sampling (WL and WQ) should be conducted **by August 31st**, with data QAQC and upload to the DMS **by September 30th**
 - Data should be collected and uploaded to the DMS **on time** to ensure adequate time for QAQC and timely PRP updates
- Continue with pending investigation or required actions:
 - Submit your investigations to the PRP Dashboard within 60-day investigation period
 - Submit monthly pumping volumes (reduction) if pumping reduction is triggered and required; provide quarterly updates on other courses of action determined by investigation
 - Conduct required higher frequency monitoring for WQ Exceedance Mitigation based on Fall 2025 samples, unless investigation resulted in finding of no GSA cause

- 2030 Subsidence IM = **1.5 ft since 2020**
- 2040 Subsidence MT = **2 ft since 2020**
- Maximum subsidence between Jan 2020-April 2026 within Delta-Mendota Subbasin = **1.66 ft**
- Remaining allowed subsidence from MT ~ 0.34 ft (26 months → June 2028)



PRP REMINDER #3: WELL REGISTRATION AND OVERDRAFT REDUCTION

- Well registration and Well Metering deadline was January 2026 → *Needs to be tracked and submitted to Dashboard*
- Need to replace composite or production wells used as RMVs by 2030.
- Zones are required to reduce pumping by the totals provided as part of the PRP → *GSA's need to track these efforts. GSA reported total pumping amount should be checked against high-level water budget*
- Baseline for comparison used to calculate the overdraft reduction was the projected average annual pumping under CC-2030 scenario.

Projected Baseline Pumping with P/MAs

	Upper Aquifer (AFY)	Lower Aquifer (AFY)
Zone 1	-93,120	-18,947
Zone 2	-152,995	-20,609
Zone 3	-29,650	-59,242
Zone 4	-33,901	-114,501
Basin	-309,666	-213,299

Required Reduction for Overdraft Mitigation

	Upper Aquifer Reduction (AFY)	Lower Aquifer Reduction (AFY)
Zone 1	2,798	2,886
Zone 2	4,619	3,139
Zone 3	803	9,023
Zone 4	1,303	17,440
Basin	9,523	32,487

GWL EXCEEDANCES & TRIGGERS: 2026 Q2 (APR)

- Five quarterly GWL exceedances occurred during Q2 2026.
 - GSAs with MT exceedances were notified and will provide an initial investigation plan and results next month.
- One well missing Q2 water level measurement (14-024).

GWQ EXCEEDANCES & TRIGGERS: 2026 Q1 (FEB)

GSA	DMS ID	COC	Inv. Deadline	Action	QI Result
DM-II GSA	01-002	TDS	9/19/2025	Investigation Done and Not Enough Samples to Establish Correlation. Recommend more frequent Monitoring.	Did not exceed
City of Patterson GSA	02-002	TDS	9/19/2025	Investigation Done and PRP Not Required: Statistical Correlation Cannot Be Established between GWL and GWQ.	RMW replaced, no sample
County of Merced GSA - Delta-Mendota	07-016	TDS	9/19/2025	Investigation Needed, Correlation with GW Levels, and Need for Pumping Reduction	Did not exceed
Central Delta-Mendota GSA	07-028	TDS	9/19/2025	Investigation Done and Not Enough Samples to Establish Correlation. Recommend more frequent Monitoring.	MT Exceedance
Central Delta-Mendota GSA	07-031	TDS	12/20/2025	Investigation Done and Not Enough Samples to Establish Correlation. Recommend more frequent Monitoring.	MT Exceedance
Central Delta-Mendota GSA	07-032	TDS	12/20/2025	Investigation Done and Not Enough Samples to Establish Correlation. Recommend more frequent Monitoring.	MT Exceedance
Central Delta-Mendota GSA	07-033	TDS		Did not trigger in August 2025	MT Exceedance
Central Delta-Mendota GSA	07-034	TDS	-	Missed Sample in August 2025	MT Exceedance
Central Delta-Mendota GSA	07-036	TDS	9/19/2025	Investigation Done and Not Enough Samples to Establish Correlation. Recommend more frequent Monitoring.	MT Exceedance
Widren Water District GSA	08-002	TDS	9/19/2025	Investigation Needed, Correlation with GW Levels, and Need for Pumping Reduction	Did not exceed
Grasslands GSA	11-018	TDS	12/20/2025	Investigation Needed, Correlation with GW Levels, and Need for Pumping Reduction	Missing Sample

GWQ EXCEEDANCES & TRIGGERS: 2026 Q1 (FEB)

GSA	DMS ID	COC	Inv. Deadline	Action	QI Result
DM-II GSA	01-004	Nitrate	9/19/2025	Investigation Done and Not Enough Samples to Establish Correlation. Recommend more frequent Monitoring.	MT exceedance
DM-II GSA	01-008	Nitrate	9/19/2025	No PRP Trigger; Investigation per MOA is required	MT exceedance
Northwestern Delta-Mendota GSA	05-124	Nitrate	9/19/2025	No PRP Trigger; Investigation per MOA is required	MT exceedance

TO: Board of Directors
Agenda Item No. 14

FROM: Taylor Blakslee, Hallmark Group

DATE: July 13, 2026

SUBJECT: Update on Grant Opportunities

Recommendation

None; information only.

Discussion

Several grant funding opportunities are expected to be available in early 2027. EKI has summarized these opportunities (**Attachment 1**) and recommends next steps to ensure the Delta-Mendota Subbasin is in a competitive, and ready position to apply for these upcoming grant opportunities.

PROP 4 GENERAL FRAMEWORK

- Primary two components funding availability:
 - Watershed Resilience (WR): \$152 million → Needs a broader coalition
 - SGM: \$320M Component 1: 50% SGMA implementation; 50% conjunctive use and GW recharge → Very inclusive in funding what is needed under SGMA
 - Flexible funding, can include indirect costs, advanced payment. No cost share
- Two-Step Application Process: 1) Concept Proposal; 2) Full Application
- At least 40% of funds must directly benefit disadvantaged communities and vulnerable populations (both have new definitions)

GENERAL TIMELINE AND MILESTONES

- DWR is expected to provide Grant Guidelines in Fall 2026.
- Concept proposals are due early 2027, and notifications for complete applications to be submitted are expected in Spring 2027.
- Current schedule points to awards being made and funding being available in 2028, possibly Spring/Summer timeline.
- Basin/GSAs need to be ready to go and have concept proposal by end of 2026, including any teaming arrangements that are needed.

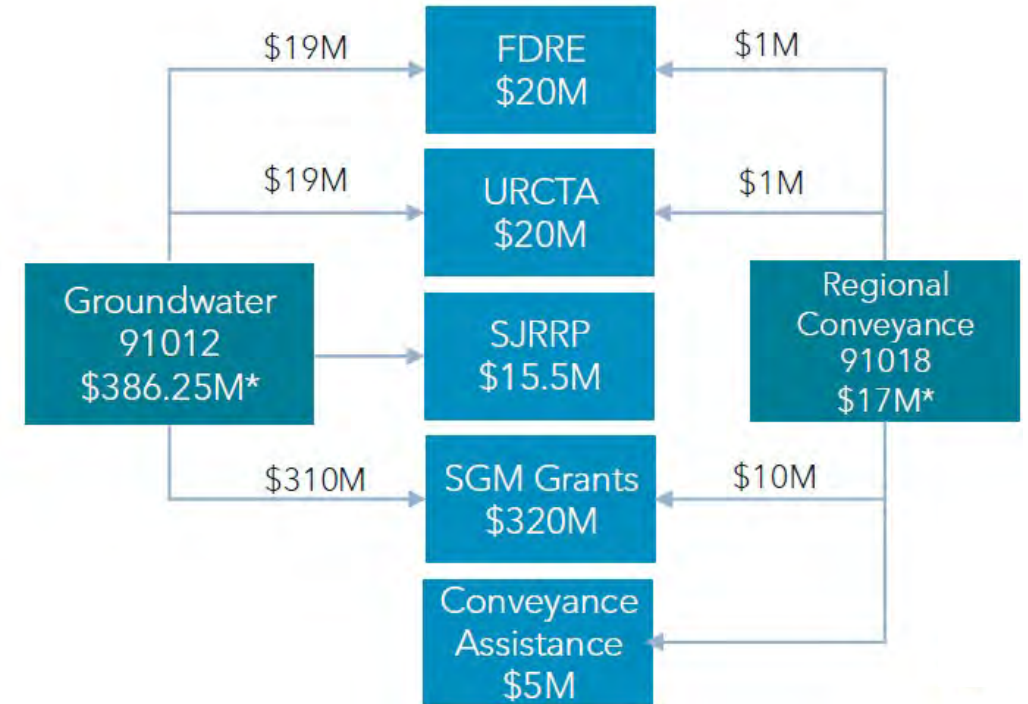


WR PRIORITIES AND PATHWAYS

- Pathway 1: Early Action Implementation (i.e. IRWWM)
 - Needs a collaborative group that has vetted projects
 - Conservation: Projects with a primary benefit of water savings.
 - Watershed Resilience: Projects related to integrated regional water management which improve climate resilience on a watershed basis.
 - Projects that consult/use California Conservation Corps, prioritize climate change, and equity.
- Pathway 2: Planning + Solicitation
 - Develop WR plans with implementation a high-priority project
 - Completing/expanding work in existing plans
 - \$8 million award size (\$3 million planning, \$5 million implementation)

SGM GRANT PROGRAM

- 94 High/Medium SGMA basins → ~\$3.4 million per basin on average if evenly distributed
- If it follows previous rounds of SGM, we expect:
 - Critically overdrafted basins to be considered favorably
 - One application per basin



SGM PRIORITIES

- Recharge/Conjunctive Use Projects
- Subsidence BMP Implementation Actions
- Addressing DWR Recommended Corrective Actions
- Ag Land Adaptation Projects
- Conveyance Projects
- Other Implementation Projects

PROPOSED ACTION PLAN

- EKI will send Project Information Template to GSAs → Will be similar to P/MA form
- EKI will send additional information on Watershed Resilience grant and pilot projects
- Develop project catalogue by grant program using GSA templates and GSP P/MAs → Potential meetings with GSAs and project leads
- Screen projects for eligibility, readiness, benefits, and partnerships.
 - Potential meetings with DWR
 - Identify opportunities to bolster project competitiveness through partnerships, further development of project design/concept, etc.
- Use DWR workshops/comment periods strategically to clarify eligibility and strengthen positioning
- Prepare concept proposals by end of Fall

TO: Board of Directors
Agenda Item No. 15

FROM: Taylor Blakslee, Hallmark Group

DATE: July 13, 2026

SUBJECT: Program Management Report and Update on Action Items

Recommendation

None; information only.

Discussion

An update on the status of action items is provided as **Attachment 1**.

Delta-Mendota Subbasin

Meeting Date	Agenda Item	Action Item	Assigned	Due Date	Status	Status & Notes
11/10/2025	11d	Staff to coordinate with GSAs on initial exceedance reports and action plans.	K. Liddy	Ongoing	Ongoing	Continue tracking and notifying GSAs of exceedances to prepare initial reports and action plans.
2/4/2026	18	Research insurance costs for the DM JPA Board.	Hallmark Group	ASAP	Done	HUB and GRSMA Quotes presented at the July meeting.
4/13/2026	14	Work with GSA representatives to provide an update on the status of compliance with registration and metering policies.	Hallmark Group	6/8/2026	In Progress	Discussion item on July 13, 2026. To be agendized for subsequent meetings.
4/13/2026	15	Work with appropriate GSAs and consultants to determine feasibility of establishing the recommended subsidence benchmark sites.	Hallmark Group	ASAP	In Progress	Working with Aliso WD and Del Puerto WD reps, reaching out to GSA leads for next steps.
5/19/2026	6	EKI begin Phase 1 of the model calibration.	EKI	5/19/2026	In Progress	
6/8/2026	5	Staff amend the May 19, 2026 meeting minutes to reflect Farmers GSA Group disagrees with the interpretation of the MOA/JPA Agreement regarding the 1/7th cost share allocation for all Subbasin-wide costs.	K. Liddy	ASAP	Done	
6/8/2026	8	Complete the USBR grant application with the budget as presented.	EKI	7/8/2026	Done	Submitted with CCID on 7/8.
6/8/2026	8	Perform cash flow analysis and recommend timing of the second cash call.	Hallmark Group	7/13/2026	Done	
6/8/2026	9	Confirm Steve Chedester as DM Subbasin representative to the SJ Water Blueprint Technical Committee	Chris White	7/13/2026	Done	
6/8/2026	10	Work with John Davids to confirm cadence of USBR Subsidence Benchmark monitoring events and total costs. Agendize for 7/13.	Hallmark Group	7/13/2026	Done	
6/8/2026	12	Schedule GSP review meeting with DWR and ad hoc members.	Hallmark Group	ASAP	Done	GSP Review meeting took place on June 30, 2026.
6/8/2026	13	Follow up with GSAs with missing Q1 GWQ data and Q2 GWL data.	Hallmark Group	ASAP	In Progress	A few remaining GWQ samples are still missing. EKl recommend GSAs take samples before Q3 target (August)
6/8/2026	13	Semiannual data upload due to DWR Portal on June 30.	EKI	6/30/2026	Done	
6/8/2026	14	Schedule internal prep meeting for interbasin meeting with Kings Subbasin (scheduled for June 19, 2026)	L. Beutler	6/18/2026	Done	

TO: Board of Directors
Agenda Item No. 16

FROM: Lisa Beutler, Stantec

DATE: July 13, 2026

SUBJECT: Update on Facilitation Support Services Outreach Activities

Recommendation

None; information only.

Discussion

An update on the facilitation support services outreach activities is provided as **Attachment 1**.

INTERBASIN COORDINATION

Completed				
Tracy Subbasin	Chowchilla	Westside	East San Joaquin	Madera
Merced	Kings (June 9)			
Remaining				
Modesto/Turlock		Will be tied to the release of Interconnected Surface Water		

JUNE 19 – KINGS SUBBASIN INTERBASIN MEETING



- Welcome and Greetings
 - Agenda Review
- Delta-Mendota Subbasin GSP Overview
- Progress on Implementation
- Coordination Focus Areas with Kings Subbasin
 - Data Sharing
 - Regional Subsidence
 - PMAs Coordination
 - MT Boundary Conditions
- Discussion
- Next Steps for Collaboration

ATTENDING

Andrew Frances	Fresno/ Lohdorff & Scalmanini (L&S)*	Lisa Beutler	Facilitator (Stantec)
Chad Wegley	Alta ID / Kings River East GSA	Lynn Groundwater Moeller	P&P
Jarret Martin	CCID	Manny Amorelli	James GSA /ID
Jim Stilwell	Farmers ID	Matt Hurley	McMullin Area GSA
Joe Hopkins	Aliso WD / Provost & Pritchard (P&P)	Phil Desatoff	CID/ Central Kings GSA
Justin Mendes	NFK GSA (Kings Subbasin)	Ronald Samuelian	P&P
Kassy Chauhan	FID / North Kings GSA*	Taylor Blakslee	Delta Mendota JPA / Hallmark*
Kevin Johanson	P&P	Will Halligan	Farmers/ L&S*

* Online

**INTERBASIN
COORDINATION
DISCUSSION
HIGHLIGHTS**

Critical Issue: Interconnected Surface Waters (ISWs)

- Reach I is critical focus area
- Concerns –
 - Millions spent on modeling but limited solutions
 - Limited pumping near SJR boundary makes implementation of SGMA actions challenging
 - Influence of river pumping and *Harman Agreement* (formally SWRCB Order WR 99-001)
- EDF study on SJR being conducted.
Potential for collaboration with DM

Kings

Domestic Well Mitigation Program

- Wells must be registered
- \$1M per GSA - 4 of 7 GSAs affected
- 2015 Forward
- SHE mitigating with other funding sources
- Economic assessment needed for ability to pay



SUSTAINABILITY APPROACH

- Many paths to sustainability – blaming neighbor is not one of them
- Key strategy:
 - Data Sharing, Consultant Coordination/Consultation
 - MT Coordination: Monitor trends and communicate before exceedances occur
 - If trending toward exceedance → plan activates → local GSA control → JPA response
- Metering and pumping reductions
- In-person collaboration: “Agree to all be in room and hash it out“



NEXT STEPS

- ISW Coordination: Initiate formal collaboration between DM/Kings subbasins
- Restoration Benchmarks: Maintain
- SJR EDF Study: Kings to keep Jarrett Martin looped in
- Grant Applications/Opportunities: Jointly Support/Coordinate
- Communications: Stay in Touch (Members & Consultants), Share relevant information

UPCOMING

ISW Guidance

Set up next round of
Interbasin
Coordination

Ad Hoc Committee

Website Review
Newsletter
Communications Plan
Update