

**Meeting of the Central Delta-Mendota Groundwater Sustainability Agency
Thursday, May 28, 2026, 10:00 a.m. PST**

In Person:

Santa Nella County Water District
12931 CA-33, Gustine, CA 95322

Zoom Webinar Link:

<https://zoom.us/j/95879549220>

Webinar ID: 958 7954 9220

Call In:

+16694449171,,95879549220# US

+16699006833,,95879549220# US (San Jose)

Teleconference Locations:

12931 CA-33, Gustine,
CA 95322

May 28, 2026

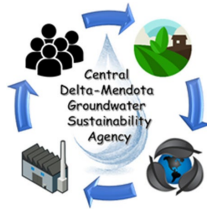
TO: Central Delta-Mendota Groundwater Sustainability Agency, Alternates, and Interested Parties

FROM: Taylor Blakslee, Hallmark Group

RE: MEETING OF THE CENTRAL DELTA-MENDOTA GROUNDWATER SUSTAINABILITY AGENCY
THURSDAY, May 28, 2026, 10:00 AM

NOTICE IS HEREBY GIVEN that a Meeting of the Central Delta-Mendota Groundwater Sustainability Agency has been called for **Thursday, May 28, 2026, 10:00 AM**, on items listed on the attached agenda, which is incorporated by reference and made a part hereof.

Persons with a disability may request disability-related modification or accommodation by contacting Karlee Liddy or Amy Montgomery at the Santa Nella County Water District Office, 12931 CA-33, Gustine, CA 95322, via telephone at (916) 767-4287, or via email at kliddy@hgcpm.com or amontgomery@sncwd.com. Requests should be made as far in advance as possible before the meeting date, preferably 3 days in advance of regular meetings or 1 day in advance of special meetings/workshops.



**Meeting of the Central Delta-Mendota Groundwater Sustainability Agency
Thursday, May 28, 2026, 10:00 a.m. PST**

AGENDA

1. Call to Order/Roll Call ([Montgomery](#))
2. Pledge of Allegiance ([Montgomery](#))
3. Consider Corrections or Additions to the Agenda of Items, as authorized by Government Code Section 54950 et seq. ([Layne](#))
4. Opportunity for Public Comment ([Montgomery](#))

Consent Calendar

5. Review and Take Action on Consent Calendar ([Montgomery](#))
 - a. Minutes for the April 23, 2026, Meeting of the Central Delta-Mendota GSA
 - b. Budget to Actual Report

Action Items

6. Direction on the Proposed Subbasin Model Calibration Cost Share ([Blakslee](#))
7. Direction on Well Registration and Metering Compliance ([Blakslee/Layne](#))
 - a. Consider Approval of Contract with P&P to Finalize the Well Census Report

Report Items

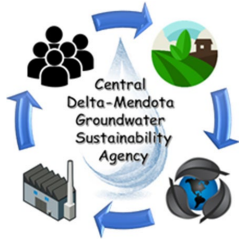
8. Report from the Central DM GSA Representative to the DM JPA Board ([Hurley](#))
9. Update on GSP Implementation
 - a. Pumping Reduction Plan (PRP) Implementation and PRP Dashboard Reporting ([Mani](#))
 - b. Q1 and Q2 Monitoring Event and DMS Upload ([Blakslee/Mani](#))
10. Program Management Report ([Blakslee](#))
11. Next Steps ([Blakslee](#))
12. Reports Pursuant to Government Code Section 54954.2(a)(3) ([Layne](#))

Closed Session

13. Conference with Legal Counsel – Anticipated Litigation (1 case) ([Layne](#))
The GSA will meet in closed session to confer with legal counsel on significant exposure to anticipated litigation pursuant to paragraph (2) of subdivision (d) of Government Code Section 54956.9: (1 case).

Open Session

14. Report from Closed Session ([Layne](#))
15. Future Meetings ([Montgomery](#))
 - a. Central Delta-Mendota GSA
 - i. Thursday, June 25, 2026 at 10:00 a.m. PST (Santa Nella County Water District)
 - b. Joint Meeting of the Delta-Mendota Subbasin GSAs Joint Powers Authority Board of Directors and Coordination Committee
 - i. Monday June 8, 2026 at 1:00 p.m. PST (Grassland Water District)
16. Adjournment ([Montgomery](#))



TO: Board of Directors
Agenda Item No. 5

FROM: Taylor Blakslee, Hallmark Group

DATE: May 28, 2026

SUBJECT: Review and Take Action on the Consent Calendar

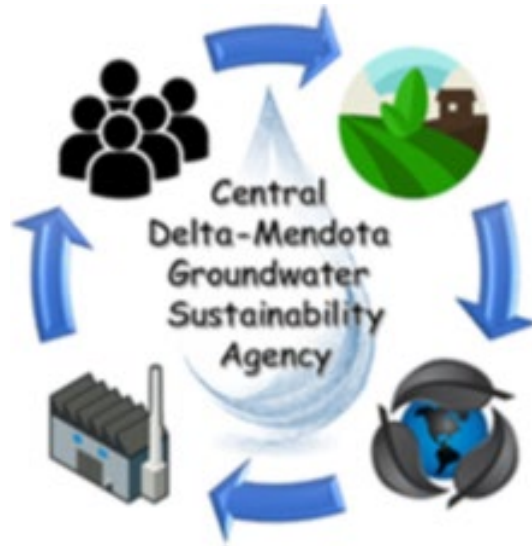
Recommendation

Approve the consent calendar.

Discussion

The documents below are included in the consent calendar for consideration of approval:

- a. Minutes of the April 23, 2026 Meeting of the Central Delta-Mendota GSA (**Attachment 1**)
- b. Budget to Actual Report through April 2026 (**Attachment 2**)
- c. Summary of Invoices through April 2026 (**Attachment 3**)



**Central Delta-Mendota Groundwater Sustainability Agency
Financial Statements
April 2026**

Central Delta-Mendota Groundwater Sustainability Agency

Financial Statements

Fiscal Year-to-Date Through April 30, 2026

Statement of Net Position

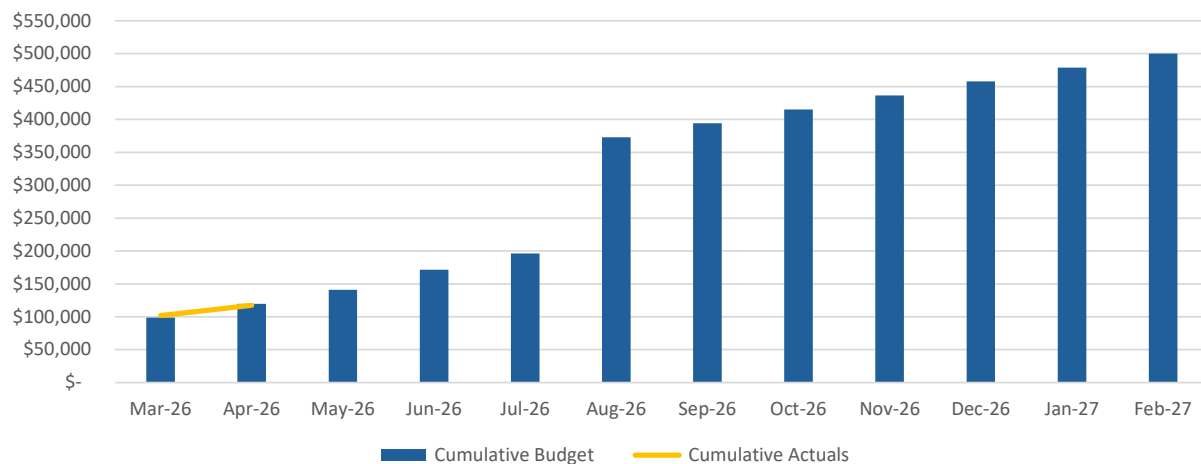
Current Assets		
Cash - Wells Fargo (<i>interest bearing checking</i>)	\$	48,716
Accounts Receivable		212,601
Total Assets	\$	261,317
Current Liabilities		
Accounts Payable	\$	116,720
Accrued Expenses		-
Total Liabilities	\$	116,720
Net Position		
Unrestricted	\$	144,597
Total Net Position	\$	144,597

Statement of Change in Net Position With Budget Variance

	Actual	Budget	Variance
Revenue			
Member Agency Funding	\$ 212,601	\$ 212,601	\$ -
Total Revenue	\$ 212,601	\$ 212,601	\$ -
Operating Expenses			
DM Subbasin GSAs JPA Cost Share	\$ 76,621	\$ 76,621	\$ -
Legal Counsel	12,762	\$ 5,834	6,928
Program Manager/Executive Director	19,120	\$ 18,232	888
Technical Consultant	7,248	\$ 13,334	(6,086)
Website	740	\$ 870	(130)
Office and Admin Expense	969	\$ 734	235
Contingency	-	\$ 4,166	(4,166)
Total Operating Expenses	\$ 117,460	\$ 119,791	\$ (2,331)
Change in Net Position	\$ 95,141	\$ 92,810	\$ 2,331

Central Delta-Mendota Groundwater Sustainability Agency

FYTD Budget-to-Actual

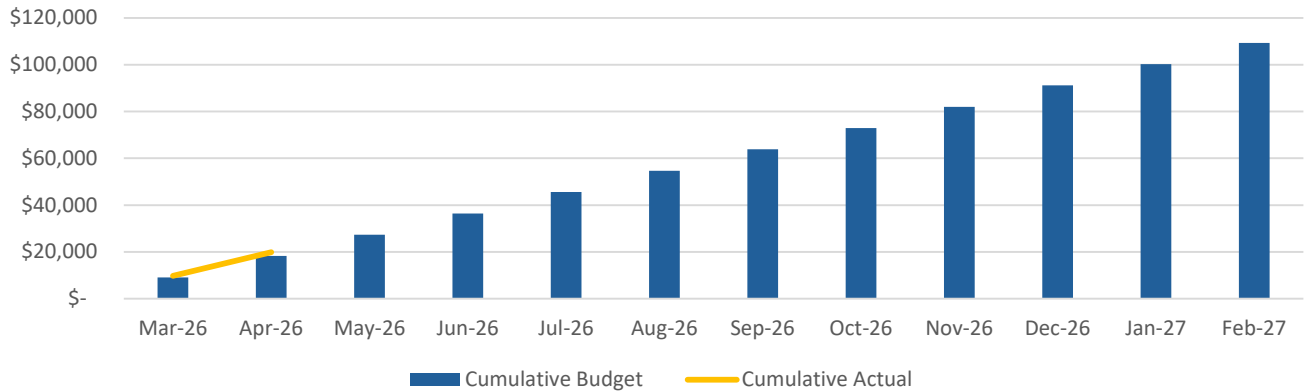


Central Delta-Mendota Regional Management Committee

Primary Contracts

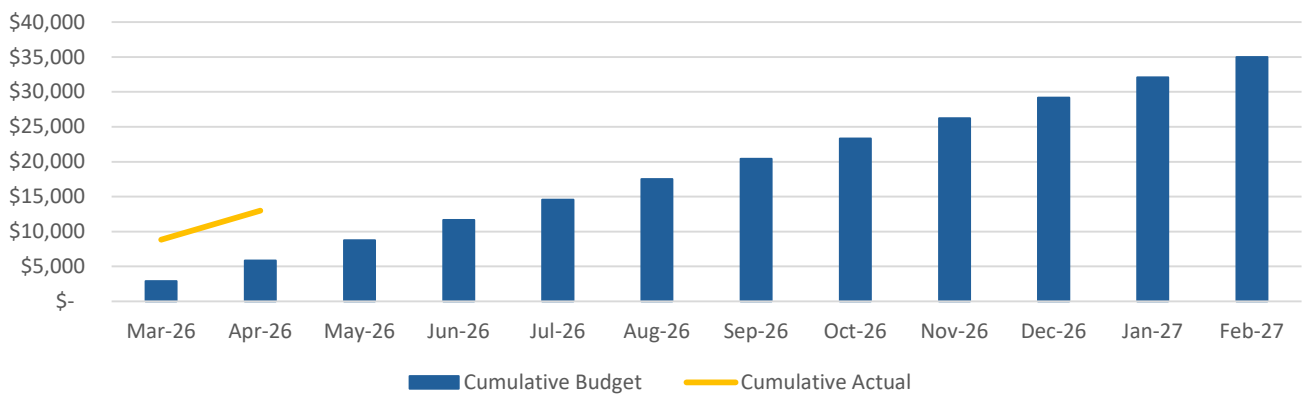
Hallmark Group

FYTD Budget-to-Actual



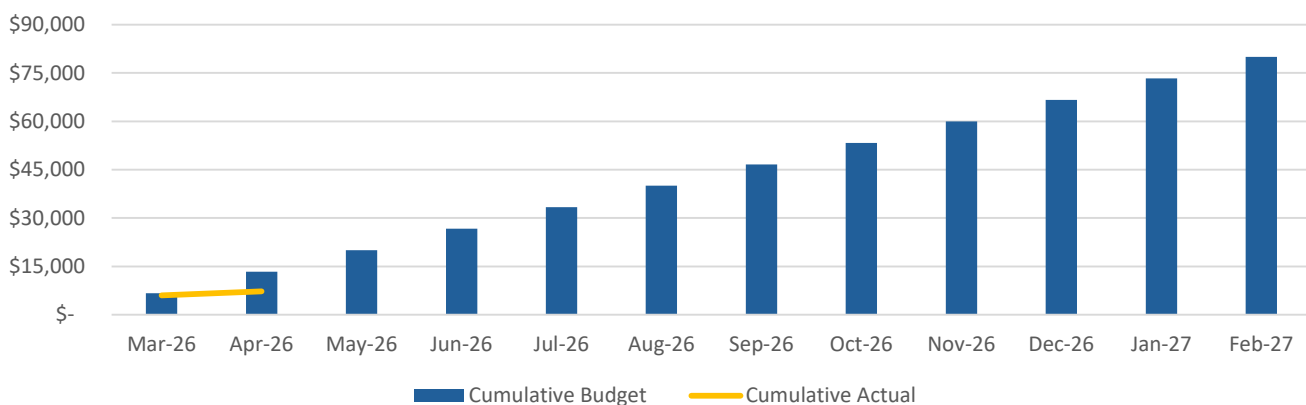
Baker Manock & Jensen

FYTD Budget-to-Actual



EKI Environment & Water

FYTD Budget-to-Actual



Central Delta-Mendota Regional Management Committee
Receipts and Disbursements
Fiscal Year-to-Date Through April 30, 2026

Transaction Date	Transaction Type	Number	Name	Amount
04/01/26	ACH		Bluehost	\$ 166.07
04/01/26	ACH		Network Solutions	494.24
				<u>\$ 660.31</u>

Central Delta-Mendota Regional Management Committee
Accounts Receivable
As of April 30, 2026

Name	Current	1 - 30	31 - 60	61 - 90	91 And Over	Total
County of Fresno	\$ 17,717	\$ -	\$ -	\$ -	\$ -	\$ 17,717
County of Merced	17,717	-	-	-	-	17,717
Eagle Field Water District	17,717	-	-	-	-	17,717
Fresno Slough Water District	17,717	-	-	-	-	17,717
Mercy Springs Water District	17,717	-	-	-	-	17,717
Oro Loma Water District	17,717	-	-	-	-	17,717
Pacheco Water District	17,717	-	-	-	-	17,717
Panoche Water District	17,717	-	-	-	-	17,717
San Luis Water District	17,717	-	-	-	-	17,717
Santa Nella Water District	17,717	-	-	-	-	17,717
Tranquillity Irrigation District	17,717	-	-	-	-	17,717
Widren Water District GSA	17,717	-	-	-	-	17,717
Total	\$ 212,601	\$ -	\$ -	\$ -	\$ -	\$ 212,601

Payment received as of May 21, 2026.

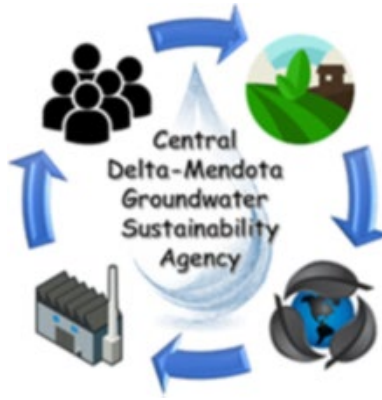
Central Delta-Mendota Regional Management Committee
Accounts Payable
As of April 30, 2026

Name	Current	1 - 30	31 - 60	61 - 90	91 And Over	Total
Baker Manock & Jensen	\$ 4,157	\$ 8,835	\$ -	\$ -	\$ -	\$ 12,992
Delta-Mendota Subbasin GSAs JPA	-	76,621	-	-	-	76,621
EKI Environment & Water	7,247	-	-	-	-	7,247
Hallmark Group	10,093	9,767	-	-	-	19,860
Total	\$ 21,497	\$ 95,223	\$ -	\$ -	\$ -	\$ 116,720

Central Delta-Mendota Regional Management Committee FY27 Annual Budget

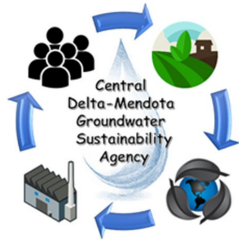
EXPENDITURES	FY27 Budget
DM Subbasin GSAs JPA Cost Share	\$ 228,243
Legal Counsel	35,000
Program Manager/Executive Director	109,390
Technical Consultant	80,000
Audit	10,500
D&O Insurance	6,000
Website	1,670
Office and Admin Expense	4,400
Contingency	25,000
Total FY27 Expenditures	\$ 500,203

Attachment 3



The summary of invoices below is presented for Board consent. Invoices are expected to be paid by May 31, 2026.

Vendor/Consultant	Invoice Billing Period	Invoice Total
Baker Manock & Jensen	April 2026	\$4,157.34
EKI Environment & Water	April 2026	\$7,247.50
Hallmark Group	April 2026	\$10,092.96
Total		\$21,497.80



TO: Board of Directors
Agenda Item No. 6

FROM: Taylor Blakslee, Hallmark Group

DATE: May 28, 2026

SUBJECT: Direction on the Proposed Subbasin Model Calibration Cost Share

Recommendation

Consider authorizing the model calibration cost share.

Discussion

Issue

On May 19, 2026, the Delta-Mendota Subbasin GSAs JPA (DM JPA) approved a phased approach to the basin model calibration and discussed a proposal for allocating costs for the model calibration.

Previous Central DM GSA Direction – April 23, 2026

For the model calibration cost share issue, the Central Delta-Mendota GSA previously directed its DM Subbasin GSA representative to support either the existing 1/7th cost share, or a cost share based on a 50% percent per entity split and 50% pumping, which would mirror the approach the Central DM GSA is planning to allocate costs to its members in the near future.

DM JPA Board Overview and Proposal – May 19, 2026

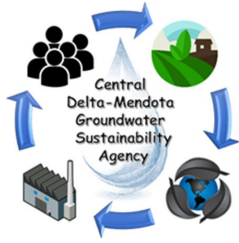
During the May 19, 2026, DM JPA Board meeting, members noted that the costs for the consolidation of the Groundwater Sustainability Plans (GSP), which included a basin-wide model and potential model calibration, were agreed to as outlined in the July 24, 2023 Development of a Single GSP Special Activities Agreement (SAA). However, it was noted that the calibration of the model was deferred due to timing and cost issues. Since the model calibration was anticipated to be cost shared according to the percentages in Exhibit B of the July 24, 2023 SAA, the DM JPA Board requested its members consider sharing the costs of the model calibration according to those percentages.

Central Direction/Action Needed

Does the Central DM GSA agree to participating in the model calibration cost share using the percentages from Exhibit B of the July 23, 2023 SAA? Basin costs for the model calibration are anticipated to be ~\$300,000 for the current Fiscal Year 2027.

EXHIBIT “B”
Cost-Sharing Allocation

GSA Group	Acres	Allocated %	Scaled Approach	Acreage (%)
San Joaquin River Exchange Contractors GSA	291,069	16.70%	\$233,976	38.17%
Central Delta-Mendota GSAs Group	163,787	16.70%	\$233,976	21.48%
Northern Delta-Mendota GSAs Group	152,140	16.70%	\$233,976	19.95%
Grassland GSAs Group	104,137	15.20%	\$212,960	13.66%
Aliso Water District GSA	26,636	12.70%	\$177,934	3.49%
Fresno County Management Area A and B GSAs Group	22,519	11.00%	\$154,116	2.95%
Farmers Water District GSA	2,214	11.00%	\$154,116	0.29%
Total	762,502	100.00%	\$1,401,052	



TO: Board of Directors
Agenda Item No. 7

FROM: Taylor Blakslee, Hallmark Group

DATE: May 28, 2026

SUBJECT: Direction on Well Registration and Metering Compliance

Recommendation

Provide direction on the implementation of the well registration and metering compliance policies.

Discussion

Background

In 2021, legal counsel developed the Central Delta-Mendota GSA (CDMGSA) Well Census and Registration Policy, and the Well Metering and Reporting Policy to support implementation of the Groundwater Sustainability Plan (GSP). On March 26, 2026, legal counsel presented updated policies to reflect the coordination of the Delta-Mendota GSAs under the single GSP approved in 2024, and the CDMGSA Board approved the policies as presented.

Well Census and Registration Policy

In February 2026, Provost & Pritchard (P&P) staff compiled a well census report and distributed it to all CDMGSA entities for review and updates, which were incorporated into an updated report.

On April 23, 2026, staff presented the updated well census report to the Board and directed staff to distribute the updated well census report for a final round of updates from the CDMGSA members, which were due to staff on May 15, 2026. The Board also directed staff to update the well registration form and to distribute to CDMGSA members for any remaining wells that need to be registered. Further, the Board voted to set June 1, 2026 as the updated well registration deadline and penalty fees would apply following this date as outlined in Exhibit B of the Well Registration Policy.

Staff has been contacted by several CDMGSA members who have reported progress on their well registration but have requested additional time to complete this work.

Board Feedback Needed:

1. Does the Board want to keep the June 1, 2026 well registration deadline, or extend it per the request of several CDMGSA members?

Well Metering and Reporting Policy

The Well Metering and Reporting Policy requires that all wells have a meter installed and that monthly data from the meter be available for review and be reported to CDMGSA on an annual basis. On April 23, 2026, a draft meter registration form and an excel template for reporting monthly groundwater extraction volumes were provided to the Board for review. The Board did not have any edits to the forms, which were distributed to the entities of the Central DM GSA. The Board directed staff to agendize an action item for determining an appropriate deadline by which all wells in the Central DM GSA region are metered before incurring fees.

Board Feedback Needed:

1. Determine deadline for all wells to be metered before incurring fees.



TO: Board of Directors
 Agenda Item No. 9

FROM: Taylor Blakslee, Hallmark Group

DATE: May 28, 2026

SUBJECT: Update on GSP Implementation

Recommendation

None; information only.

Discussion

a. Pumping Reduction Plan Implementation and PRP Dashboard Reporting

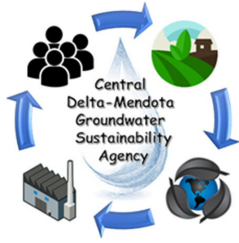
An update on PRP and GSP Implementation Tracking and Exceedance Reporting *will be provided as Attachment 1.*

b. Q1 and Q2 Monitoring Event and DMS Upload

The single DM Subbasin GSP indicates groundwater levels will be monitored on a quarterly basis and groundwater quality will be monitored on a biannual basis. The target months for monitoring are below:

Groundwater Level Monitoring	Groundwater Quality Monitoring
February	February
May	August
August	
November	*Constituents: arsenic; nitrate; 1,2,3-TCP; gross alpha radioactivity; TDS; and hexavalent chromium.

GSA's are required to collect at least one measurement/sample during each target month at each representative monitoring site. **Please provide your Q2 groundwater level data to Karlee Liddy as soon as possible** for upload into the DMS.



TO: Board of Directors
 Agenda Item No. 10

FROM: Taylor Blakslee, Hallmark Group

DATE: May 28, 2026

SUBJECT: Program Management Report

Recommendation

None; Information only.

Discussion

An update on the action items for the Central DM GSA is provided below.

Meeting Date	Agenda Item	Action Item	Assigned	Due Date	Status	Status & Notes
3/26/2026	9	2nd cash call to be based on 50% volumetric and 50% per entity split.	K. Liddy	TBD	<i>In Progress</i>	Staff will track.
3/26/2026	9	Upload Q1 GWL / GWQ data to the DMS.	K.Liddy	5/1/2026	Done	Coordinating data retrieval from Central DM members for Q2.
3/26/2026	11	Establish the Central DM GSA account with Chase Bank.	J. Harris	ASAP	Done	No savings account needed.
3/26/2026	12	Email entities regarding well registration and metering compliance, distribute reporting forms, post the policies and reporting forms on the website.	K. Liddy	4/23/2026	<i>In Progress</i>	Staff coordinating with GSA entities to finalize well census and metering compliance updates by 6/1/2026.
4/23/2026	6	Send notice of the May 18, 2026 meeting of the DM JPA Board to all Central DM GSA representatives.	K. Liddy	5/18/2026	Done	CDMGSA representative presented direction from the Board regarding model calibration cost share.
4/23/2026	7	Staff to agendize an action item for the May 28, 2026 meeting to determine a deadline for well metering in the CDMGSA region.	K. Liddy	5/28/2026	Done	